

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
2nd Revised Sheet No. 35

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Canceling P.S.C. NO. 5
1st Revised Sheet No. 35

CLASSIFICATION OF SERVICE				Rate Per Unit																
INTERRUPTIBLE SERVICE																				
<p><u>Standard Rider</u></p> <p>This Interruptible Rate is a rider to Rate Schedule(s) 2, 4, 22, B1, B2, B3, C1, C2, and C3.</p> <p><u>Applicable</u></p> <p>In all territory served by the Cooperative.</p> <p><u>Availability of Service</u></p> <p>This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours interruption per year and a notice period as listed below.</p> <p><u>Monthly Rate</u></p> <p>A monthly demand credit per kW is to be based on the following matrix:</p> <table border="1" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th></th> <th colspan="3">ANNUAL HOURS OF INTERRUPTION</th> </tr> <tr> <th>NOTICE MINUTES</th> <th><u>200</u></th> <th><u>300</u></th> <th><u>400</u></th> </tr> </thead> <tbody> <tr> <td>10</td> <td>\$4.20</td> <td>\$4.90</td> <td>\$5.60</td> </tr> <tr> <td>60</td> <td>\$3.50</td> <td>\$4.20</td> <td>\$4.90</td> </tr> </tbody> </table>					ANNUAL HOURS OF INTERRUPTION			NOTICE MINUTES	<u>200</u>	<u>300</u>	<u>400</u>	10	\$4.20	\$4.90	\$5.60	60	\$3.50	\$4.20	\$4.90	<div style="border: 1px solid red; padding: 5px; color: red; font-weight: bold;"> CANCELLED SEP 05 2015 KENTUCKY PUBLIC SERVICE COMMISSION </div>
	ANNUAL HOURS OF INTERRUPTION																			
NOTICE MINUTES	<u>200</u>	<u>300</u>	<u>400</u>																	
10	\$4.20	\$4.90	\$5.60																	
60	\$3.50	\$4.20	\$4.90																	
				(1) (1)																

DATE OF ISSUE March 26, 2009
ISSUED BY *Dennis Martin*
Name of Officer

DATE EFFECTIVE April 1, 2009
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00423

4/1/2009
PURSUANT TO 807 KAR 5:011
Dated March 30, 2009
SECTION 9 (1)

By *J. D. Brown*
Executive Director

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 36
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE	RATE PER UNIT												
<p><u>Determination of Measured Load - Billing Demand</u></p> <p>The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:</p> <table border="0" style="width: 100%;"> <tr> <td style="text-align: center;"><u>MONTHS</u></td> <td style="text-align: center;"><u>HOURS APPLICABLE FOR DEMAND</u></td> <td></td> </tr> <tr> <td></td> <td style="text-align: center;"><u>BILLING - E. S. T.</u></td> <td></td> </tr> <tr> <td style="text-align: center;">October through April</td> <td style="text-align: center;">7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.</td> <td rowspan="2" style="text-align: center; vertical-align: middle;"> <div style="border: 2px solid red; padding: 5px; color: red; font-weight: bold;"> CANCELLED SEP 05 2015 KENTUCKY PUBLIC SERVICE COMMISSION </div> </td> </tr> <tr> <td style="text-align: center;">May through September</td> <td style="text-align: center;">10:00 a.m. to 10:00 p.m.</td> </tr> </table> <p>The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.</p> <p><u>Conditions of Service for Member Contract</u></p> <ol style="list-style-type: none"> 1. The member will, upon notification by the Cooperative, reduce his/her load being supplied by the Cooperative to the minimum billing demand specified by the contract. 2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted. 3. Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract. 		<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND</u>			<u>BILLING - E. S. T.</u>		October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	<div style="border: 2px solid red; padding: 5px; color: red; font-weight: bold;"> CANCELLED SEP 05 2015 KENTUCKY PUBLIC SERVICE COMMISSION </div>	May through September	10:00 a.m. to 10:00 p.m.	
<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND</u>												
	<u>BILLING - E. S. T.</u>												
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	<div style="border: 2px solid red; padding: 5px; color: red; font-weight: bold;"> CANCELLED SEP 05 2015 KENTUCKY PUBLIC SERVICE COMMISSION </div>											
May through September	10:00 a.m. to 10:00 p.m.												

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
JUN 04 1997
 PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: Stephan O. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997 EFFECTIVE DATE: June 4, 1997

SUED BY: *Dudley Bottom, Jr.* President & General Manager Shelbyville, KY 40065
 Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 37
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

**RATE
 PER UNIT**

Conditions of Service for Member Contract (con't)

4. No responsibility of any kind shall attach the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Member's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.
8. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the member.

CANCELLED
SEP 05 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**

JUN 04 1997

PURSUANT TO 807 KAR 5011.
 SECTION 9 (1)
 BY: Stephan B. Bull
 SECRETARY OF THE COMMISSION

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY: *Dudley Patton Jr.*
 Name of Officer

President & General Manager
 Title

Shelbyville, KY 40065
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
 1st Revised SHEET NO. 38
 CANCELLING P.S.C. NO. 5
 Original SHEET NO. 38

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE	RATE PER UNIT
<p><u>Calculation of Monthly Bill (con't)</u></p> <p>D. Energy in kWh multiplied by the energy rate.</p> <p><u>Number and Duration of Interruptions</u></p> <p>A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours. (T)</p> <p>B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours. (T)</p> <p>C. The maximum number of annual hours of interruption shall be in accordance with the member contracted level of interruptible service.</p> <p><u>Charge for Failure to Interrupt</u></p> <p>If Member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus minimum billing demand.</p>	<div style="border: 2px solid red; padding: 5px; margin-bottom: 20px;"> <p style="text-align: center; color: red; font-weight: bold;">CANCELLED</p> <p style="text-align: center; color: red; font-weight: bold;">SEP 05 2015</p> <p style="text-align: center; color: red; font-weight: bold;">KENTUCKY PUBLIC SERVICE COMMISSION</p> </div> <div style="text-align: right; padding-top: 20px;"> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="font-size: 1.2em; font-weight: bold;">NOV 13 2000</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1) <i>or Standard Bill</i></p> </div>

DATE OF ISSUE: October 13, 2000

ISSUED BY: *Dudley Patton Jr.*
 Name of Officer

EFFECTIVE DATE: November 13, 2000

President & CEO
 Title

Shelbyville, KY 40065
 Address

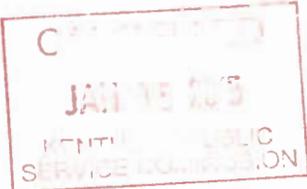
Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Form for filing Rate Schedule

FOR	<u>All Territory Served</u>
	<u>Community, Town or City</u>
P.S.C. NO.	<u>5</u>
Original	Sheet No. <u>61</u>

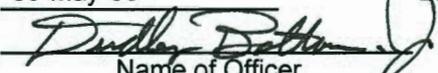
Shelby Energy Cooperative, Inc.
 Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
RENEWABLE RESOURCE ENERGY - RATE 24	Rate Per Unit
<p><u>AGREEMENT</u></p> <p>An "Agreement for the Purchase of Renewable Resource Energy" shall be executed by the consumer prior to service under this schedule.</p> <p><u>BILLING AND MINIMUM CHARGES</u></p> <p>Blocks of power contracted for under this tariff shall constitute the minimum amount of energy that the customer will be billed during a normal billing period. The consumer shall be billed at the normal rate for all energy purchased in excess of the contracted renewable resource energy amount. For billing periods shorter than the normal billing cycle or when actual energy usage is less than the contracted amount for renewable resource energy, the consumer shall pay for the full block of renewable energy at the established premium price.</p> <p><u>TERMS OF SERVICE AND PAYMENT</u></p> <p>This rider shall be subject to all other terms and conditions of service and payment of the regular tariffs applicable to the consumer.</p> <p><u>CONDITIONS OF SERVICE</u></p> <p>The rates granted under this rider shall require the execution of a one (1) year contract between the consumer and the Cooperative.</p>	
 <p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: center;">JUL 01 2003</p> <p style="text-align: center;">PURSUANT TO 807 KAR 5.011 SECTION 9 (1)</p> <p>BY </p>	

DATE OF ISSUE: 30-May-03

DATE EFFECTIVE: 1-Jul-03

ISSUED BY: 
 Name of Officer

TITLE: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

SHELBY ENERGY COOPERATIVE, INC.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Shelby Energy Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236	(I)
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757	(R)
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741	(R)
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781	(R)
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831	(N)

CANCELLED
JUN 01 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018 [^]	
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443 [^]	(I)*(R) (N) [^]

DATE OF ISSUE: March 31, 2014

DATE EFFECTIVE: June 1, 2014

ISSUED BY: *Diana J. Martin*

TITLE: President and CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i>
EFFECTIVE 6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SHELBY ENERGY COOPERATIVE, INC.

For Area Served
P.S.C. No. 5
6th Revised Sheet No. 93
Canceling P.S.C. No. 5
5th Revised Sheet No. 93

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

CANCELLED
JUN 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Shelby Energy Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
 - b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236	(I)
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757	(R)
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741	(R)
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781	(R)
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831	(N)

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^	
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^	(I)*(R) (N)^

DATE OF ISSUE March 31, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY Debra J. Martin
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



July 2, 2014

Average Underground Cost Differential
 Filed in compliance with 807 KAR 5:041 Section 21 (5)

Average Cost Differential – Individual Single Phase Underground Primary:

Description	Cost per Foot
Average Cost, Individual Single Phase Underground Primary	\$14.73
Average Cost, Individual Single Phase Overhead Primary	\$8.94
**Average Underground Differential Cost	\$5.79

The above cost assumes the member will trench, furnish and install all conduits, and back fill in accordance to Shelby Energy Cooperative's ("Shelby Energy") specifications. Upon completion and submittal of all inspections, Shelby Energy will in turn, furnish and complete the installation of all conductor and make all necessary connections.

If a member elects underground primary for a line extension, the member is responsible for the full average cost as outlined above. However, credits may be applied to the average costs as applicable based on the facilities being served as set forth in Shelby Energy's Rules and Regulations.

For example, Section 40 of the Rules and Regulations allows an extension, via the least expensive route, to a permanent residence of 1,000 feet or less without charge. Therefore, if a member elected underground primary for a line extension to a permanent residence, a credit would be applied to the average underground costs in the amount of \$8.94 per foot up to the first 1,000 feet, resulting in a per foot cost of \$5.79. Any additional footage over 1,000 feet would be billed at the full average underground cost of \$14.73.

CANCELLED
JUL 17 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

Average Cost Differential–Individual Single Phase Underground Service:

Shelby Energy strongly encourages all members to install secondary services underground. Therefore, Shelby Energy will install underground secondary services at **No Charge**.

However, this assumes the member will trench, furnish and install all conduits, and back fill in accordance to Shelby Energy specifications. Upon completion and submittal of all inspections,

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF B. DEBOEN fill in
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
7/7/2014
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Shelby Energy will in turn, furnish and complete the installation of all conductor and make all necessary connections.

****Note:**

The above cost excludes trenching, backfilling, and all conduits associated with installing underground services. In the event, a member elects for Shelby Energy to complete this work for underground primary and/or secondary installations, an additional charge of **\$5.14 per foot** will be added to the above outlined cost. If rock is encountered or other procedures are deemed necessary to ensure proper burial depth and/or compliance with applicable codes, the actual additional cost shall apply.

Single Phase Construction Cost Analysis

The above cost is calculated based on a compilation of all work orders built from 2011 through 2013. Please find the supporting documentation located in the tables below. The total cost contains all labor, material, and overhead associated with each work order.

Overhead Cost Analysis			
Year	Cost	Feet	Cost/Foot
2013	\$212,139.89	23,423	\$9.06
2012	\$201,375.68	24,765	\$8.13
2011	\$493,541.15	51,246	\$9.63
Average			\$8.94

Underground Cost Analysis			
Year	Cost	Feet	Cost/Foot
2013	\$22,756.95	1,405	\$16.20
2012	\$59,095.87	4,781	\$12.36
2011	\$65,999.61	4,222	\$15.63
Average			\$14.73

CANCELLED
JUL 17 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

In addition, the cost outlined above does not reflect any trenching, backfilling, or conduit due to the fact Shelby Energy did not perform this work on the work orders used for the analysis. However, please find the below cost summary in the event a member requests Shelby Energy to provide this service.

	Cost/Foot
Conduit	\$2.74
Trenching	\$2.40
Total	\$5.14

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 7/17/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

www.shelbyenergy.com
 620 Old Finchville Road · Shelbyville, Kentucky 40065-1714
 Shelby Co. (502)633-4420 · Trimble Co. (502)255-3260 · Henry Co. (502)877-2222