

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET NO. 10
CANCELLING P.S.C. NO. _____
SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE
PER UNIT

CONDITIONS OF SERVICE:

1. Colonial Installation (Served underground)

For installation where 120/240 volt secondary voltage is available. The Cooperative shall furnish, install, own, and maintain standoff brackets, decorative poles and fixtures for the lamp being used. The consumer shall pay the monthly rate plus any additional charges as determined plus furnish all ditching, conduit, back filling, and repaving/seeding/sodding as necessary in accordance with the Cooperative's specifications. The consumer will install the conduit. The Cooperative will make all necessary connections. Upon termination of this service, the Cooperative shall not be required to remove underground wiring or conduit.

2. Directional, security and street lighting (Served Overhead)

For installation on existing wood poles where 120/240 volt secondary voltage is available. Any additional required facilities may be provided by the Cooperative at an additional charge per month to be determined by the Cooperative.

3. The Cooperative shall maintain the lighting equipment including the lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.

4. The lighting equipment, poles, and related facilities shall remain the property of the Cooperative. The consumer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.

5. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule.

C
6/1/2004

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Stephen O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: Dudley Bottom, Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET NO. 11
CANCELLING P.S.C. NO. _____
SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE PER UNIT

CONDITIONS OF SERVICE (continued):

6. When additional facilities are required by the consumer, the Cooperative may furnish them at an additional charge per month to be determined by the Cooperative. These additional charges are subject to change by the Cooperative upon 30 days prior written notice. All facilities furnished by the Cooperative will be standard stocked material.

7. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period not less than one year. Cancellation by the consumer prior to the initial one-year term will require the consumer to pay the Cooperative its cost of installation and removal of facilities plus the salvageable material, prorated on the basis of the remaining portion of the one-year period.

TERMS OF PAYMENT:

The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply. No reduction will be made to the consumer's monthly charge under this schedule for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in KAR 5::056.

C
6/11/2004

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN-04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY: Dudley Burton, Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

FOR All Territory Served
 Community, Town or City
 P.S.C. No. 5
 3rd Revised SHEET NO. 12
 CANCELLING P.S.C. NO. 5
 2nd Revised SHEET NO. 12

Shelby Energy Cooperative, Inc.
 Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 4

**RATE
 PER UNIT**

AVAILABILITY:

This rate is explicitly to provide standby electrical service to the Louisville Gas & Electric power station site at Wisers Landing in Trimble County, Kentucky.

TYPE OF SERVICE:

Three-phase, 60 Hertz, 7.2/12.47 KV GRDY

RATE

Demand Charge

The identical demand billed by East Kentucky Power Cooperative from the wholesale power invoice for that particular month.

Energy Charge

First	100 kWh per KW demand	@	\$.04669	per kWh	(R)
Next	100 kWh per KW demand	@	.04079	per kWh	(R)
All Over	200 kWh per KW demand	@	.03492	per kWh	(R)

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6/1/2004

DATE OF ISSUE:

May 1, 2003

EFFECTIVE DATE:

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE May 1, 2003

ISSUED BY:

Dwight Bottom, Jr.
 Name of Officer

President & CEO
 Title

Shelbyville, KY 40065
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky, in

Case No. 2002-00449

Dated April 29, 2003

BY *Charles DeBor*
 EXECUTIVE DIRECTOR

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 13
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 4

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

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6/11/2004

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUN 04 1997
 PURSUANT TO 807 KAR 5:011.
 SECTION 9 (1)
 BY: *Stephan B. Bell*
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY: *Dudley Batten, Jr.*
 Name of Officer

President & General Manager
 Title

Shelbyville, KY 40065
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET NO. 14
CANCELLING P.S.C. NO. _____
SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 4

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

As specified in an "Agreement" for electric service dated October 4 and October 25, 1979.

SPECIAL PROVISIONS:

Motor loads will be added in increments that will minimize transient voltage changes for other consumers on this circuit.

TERMS OF PAYMENT:

As specified in an "Agreement" for electric service dated October 4 and October 25, 1979.

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6/1/2009

THIS RATE IS SUBJECT TO ADJUSTMENT AT ANY TIME SHELBY ENERGY COOPERATIVE ADJUSTS ITS OTHER RATE SCHEDULES.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: Dudley Bottom, Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

FOR All Territory Served
 Community, Town or City
 P.S.C. No. 5
 3rd Revised SHEET NO. 23
 CANCELLING P.S.C. NO. 5
 2nd Revised SHEET NO. 23

Shelby Energy Cooperative, Inc.
 Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE B3

RATE
 PER UNIT

AVAILABILITY:

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

MONTHLY RATE:

Consumer Charge	\$1,069.00	
Demand Charge per KW of Contract Demand	\$5.39	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82	
Energy Charge per kWh	\$.02484	(R)

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

CANCELLED
JUL 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: May 1, 2003 EFFECTIVE DATE: MAY 01 2003 May 1, 2003

ISSUED BY: *Dudley Dotson Jr.* President & CEO Shelbyville, KY 40065
 Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Shelbyville
 Case No. 2002-00449 Dated APRIL 23, 2003

PURSUANT TO 807 KAR 0011
 SECTION 9 (1)

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 24
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE B3

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per kWh.
- (d) Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for the billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUN 04 1997
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: Stephan B...
 SECRETARY OF THE COMMISSION

CANCELLED
 JUL 1997

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: *Dudley Patton, Jr.*
 Name of Officer

President & General Manager
 Title

Shelbyville, KY 40065
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
 3rd Revised SHEET NO. 32
 CANCELLING P.S.C. NO. 5
 2nd Revised SHEET NO. 32

Shelby Energy Cooperative, Inc.
 Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C3

RATE
 PER UNIT

AVAILABILITY:

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE:

Consumer Charge	\$1,069.00		
Demand Charge	\$5.39	per KW of billing demand	
Energy Charge	\$.02484	per kWh	(R)

BILLING DEMAND:

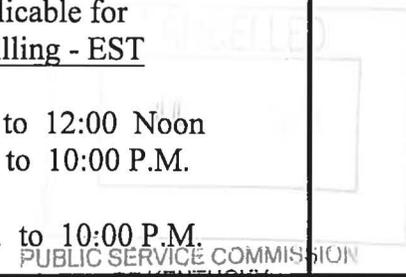
The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: May 1, 2003 EFFECTIVE DATE: May 1, 2003
 ISSUED BY: Dudley Boston, Jr. President & CEO Shelbyville, KY 40065
 Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky
 Case No. 2002-00449 Dated April 23, 2003
 BY Charles W. Sullivan EXECUTIVE DIRECTOR



FOR All Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET NO. 33
CANCELLING P.S.C. NO. _____
SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C3

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesaler power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY: Dudley Bellon Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____