

P.S.C. Ky No. 7

Cancels P.S.C. Ky No. 6

SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION

of

SHELBYVILLE, KENTUCKY 40065

RATES, RULES AND REGULATIONS FOR FURNISHING

at

Counties of: Shelby, Henry, Trimble, Carroll, Owen, Franklin,

Oldham, Jefferson, Spencer, and Anderson

Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued April 30, 1997

Effective April 30, 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 30 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Issued By Shelby Rural Electric Cooperative Corp.
(Name of Utility)

By Dudley Bottom, Jr.
Dudley Bottom, Jr.

President and General Manager

C6/a

for filing Rate Schedules

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET NO. 2
CANCELLING P.S.C. NO. _____
SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

GENERAL SERVICE - RATE 1

JUN 04 1997 RATE
PER UNIT

Rate

Energy Charge

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

	Consumer Facility Charge	\$7.18	(minimum)
First	600 kWh per month @	\$.05973	per kWh
Next	1,400 kWh per month @	.05798	per kWh
All Over	2,000 kWh per month @	.05666	per kWh

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

DATE OF ISSUE: June 11, 1997
ISSUED BY: *Dwight Bottom, Jr.*
Name of Officer

EFFECTIVE DATE: June 4, 1997
President & General Manager
Title
Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

2/1/97

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 3
CANCELLING P.S.C. NO. 7
SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

JUN 04 1997

Name of Issuing Corporation

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

by: Stephen D. Bell
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

9. APPLICATION OF ELECTRIC SERVICE

Each prospective member and/or spouse desiring electric service will be required to sign the Cooperative's form of "Application for Membership and Electric Service". Also, where applicable, the prospective consumer must sign a contract pertaining to their particular service. The prospective consumer must provide the Cooperative with all necessary electrical permits and fully executed right-of-way easements for his/her property, and all necessary load information at the time of application for service. The consumer may be required to furnish his/her Social Security number, phone number, permanent address, place of employment, and name of spouse.

10. MEMBERSHIP

The Membership fee in the Cooperative shall be twenty-five dollars (\$25.00). No member may hold more than one membership in the Cooperative. Discontinuance of service will automatically terminate the membership, and the membership fee will be refunded or applied against any unpaid bills of the member. Membership fees are not transferable from one member to another.

11. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes or labor troubles, or by action of the elements, or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

12. NON-STANDARD SERVICE

The member or consumer shall pay the cost of any special installation necessary to meet his/her requirements for service at other than standard voltage, or for the supply of closer voltage regulation than required by standard practices.

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: Dudley Botton Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

11/10/97

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 5
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 2

RATE
PER UNIT

AVAILABILITY:

Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE:

Three-phase, 60 Hertz, available at Seller's standard voltage

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATE

JUN 04 1997

Demand Charge

PURSUANT TO 807 KAR 5.011.
SECTION 9 (1)

\$4.50 per month per KW of billing demand

BY: Stephan D. Bue
SECRETARY OF THE COMMISSION

Energy Charge

First 100 kWh per KW demand @ \$.04599 per kWh

Next 100 kWh per KW demand @ .04042 per kWh

All Over 200 kWh per KW demand @ .03486 per kWh

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: Dudley Britton, Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

09/97

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

EFFECTIVE
 RATE
 PER UNIT

JUN 04 1997

ART TO 807 KAR 5011
 SECTION 9(1)

Handwritten: BUA
 CLERK OF THE COMMISSION

AVAILABILITY:

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE:

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule and conditions of service below. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

RATE:

Type of Fixture		
* HPS (High Pressure Sodium)	7,000 - 10,000 Lumen Security & Street Lights	\$6.21
* HPS (High Pressure Sodium)	20,000 - 30,000 Lumen Security & Street Lights	\$8.58
* HPS (High Pressure Sodium)	4,000 Lumen Decorative Colonial Light	\$8.64
* HPS (High Pressure Sodium)	50,000 Lumen Directional Flood Light	\$11.14

Service for the above units shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule.

* All new lights will be High Pressure Sodium. Mercury vapor lights will be phased out upon failure and replaced with HPS.

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: *Dwight Bottom, Jr.*
 Name of Officer

President & General Manager
 Title

Shelbyville, KY 40065
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Handwritten: c/97

FOR All Territory Served
 Community, Town or City
 P.S.C. No. 5
 Original SHEET NO. 12
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 4

**RATE
PER UNIT**

AVAILABILITY:

This rate is explicitly to provide standby electrical service to the Louisville Gas & Electric power station site at Wisers Landing in Trimble County, Kentucky.

TYPE OF SERVICE:

Three-phase, 60 Hertz, 7.2/12.47 KV GRDY

RATE

Demand Charge

The identical demand billed by East Kentucky Power Cooperative from the wholesale power invoice for that particular month.

Energy Charge

First	100 kWh per KW demand	@	\$.04367	per kWh
Next	100 kWh per KW demand	@	.03777	per kWh
All Over	200 kWh per KW demand	@	.03190	per kWh

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUN 04 1997
 PURSUANT TO 807 KAR 5.011.
 SECTION 9(1)
 BY: Stephan O Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997
 ISSUED BY: Dudley Patton, Jr.
 Name of Officer

EFFECTIVE DATE: June 4, 1997
President & General Manager
 Title

Shelbyville, KY 40065
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

CPA

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
 Original SHEET NO. 15
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OFF-PEAK RETAIL MARKETING RATE (ETS)

RATE PER UNIT

AVAILABILITY OF SERVICE:

This special marketing rate is made as an attachment to Rate GS-1 and all other terms of that rate apply except those covered here. It is available for specific marketing programs as approved by Shelby RECC's Board of Directors.

The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Rate GS-1. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E.

Months

Hours Applicable

May through September

10:00 P.M. to 10:00 A.M.

October through April

12:00 Noon to 5:00 P.M.
 10:00 P.M. to 7:00 A.M.

Rates

The energy rate for this program is as listed below:

All kWh

\$.03400 per kWh

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5011.
 SECTION 9 (1)

BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: Dudley Bottom, Jr.
 Name of Officer

President & General Manager
 Title

Shelbyville, KY 40065
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

09/97

FOR All Territory Served
Community, Town or City

P.S.C. No. 5

Original SHEET NO. 17

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation

SHEET NO.

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE B1

PUBLIC SERVICE COMMISSION
OF KENTUCKY RATE
EFFECTIVE PER UNIT

JUN 04 1997

AVAILABILITY:

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

PURSUANT TO 807 KAR 5.011,
SECTION 9 1)

BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

MONTHLY RATE:

Consumer Charge	\$535.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per kWh	\$.02782

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: *Davidly Boston, Jr.*
Name of Officer

President & General Manager
Title
Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

ca

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 18
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SHEET NO. _____

JUN 04 1997

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan Blue
SECRETARY OF THE COMMISSION

Name of Issuing Corporation

RULES AND REGULATIONS

38. B. OTHER EXTENSIONS (continued)

2. amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refund will be required to be made. For additional consumers connected to an extension or lateral from the distribution line, the Cooperative shall refund to any consumer who paid for excessive footage the cost of 1,000 feet of line less the length of the lateral or extension.
3. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of ten (10) years, the Cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional member connected during the year; but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be required to be made.
4. The member may elect to clear the right-of way to reduce his cost of connection.

39. LINE EXTENSION TO MOBILE HOMES

- A. All extensions up to 300 feet from the nearest facility shall be made without charge, except for the \$25.00 membership fee required of all consumers. The membership fee is refundable upon disconnection of service, after all bills against the account are paid.
- B. All required fee charges and advances shall be paid before construction begins, and mobile home must be set in place before service can be extended.
- C. The consumer shall install and own the meter pole and it shall meet the requirements of the applicable codes and shall be located at a site designated by Shelby RECC.

DATE OF ISSUE: June 11, 1997
ISSUED BY: Dudley Bottom, Jr.
Name of Officer

EFFECTIVE DATE: June 4, 1997
President & General Manager
Title

Shelbyville, KY 40065
Address

C10/17

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 19
CANCELLING P.S.C. NO. 7
SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

JUN 04 1997

Name of Issuing Corporation

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY Stephen D. Bell
REGULATIONS
SECRETARY OF THE COMMISSION

39. LINE EXTENSION TO MOBILE HOMES (continued)

- D. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative will charge a Consumer Advance For Construction (CAFC) based on the cost of construction for the portion of service beyond 300 feet, up to 1,000 feet plus the \$25.00 membership fee.
1. The CAFC shall be refunded to the consumer over a four year period in equal amounts for each year the service is continued, and the start of the period refund begins with the initial billing date.
 2. If the service is disconnected for a period of sixty (60) days or should the mobile home be removed and another not take its place or be replaced by a permanent structure, the remainder of the CAFC shall be forfeited.
 3. No refunds shall be made to any consumer who did not make the CAFC originally.
 4. The member may elect to clear the right-of-way to reduce his cost of connection.
- E. For extensions greater than 1,000 feet the provisions, as stated in Part D, apply to the first 1,000 feet. For that portion of the line over 1,000 feet, the utility will charge the consumer the cost of construction for that portion of service beyond 1,000 feet. The deposit for that portion over 1,000 feet is subject to refund as follows:
1. Each year for a period of ten (10) years, which shall be the refund period, for that portion over 1,000 feet the provisions of (38B) will apply.
- F. Mobile home meter poles shall be wired and inspected according to the applicable codes and shall be wired and inspected at the expense of the consumer.

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY:

Dudley Botton, Jr.
Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

CR/KN

FOR All Territory Served

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

S.C. No. 8

Original SHEET NO. 20

JUN 04 1997

CANCELLING P.S.C. NO. 7

**Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky**

Name of Issuing Corporation

**PURSUANT TO 807 KAR 5.011,
SECTION 9(1)**

SHEET NO. _____

RULES AND REGULATIONS
Shelby
SECRETARY OF THE COMMISSION

39. LINE EXTENSION TO MOBILE HOMES (continued)

G. Any consumer who puts up a mobile home line extension CAFC and replaces his mobile home with a permanent residence which is connected directly to the line for which the CAFC was made, shall be refunded the CAFC upon terms and conditions of the normal service extension policy for permanent residence.

40. ELECTRIC SERVICE TO CAMPS AND BARNES, PUMPS, ETC.

- A. Before construction begins to a permanent camp, campsite, barn, or barnsite, or other services with low usages, the consumer shall have paid a \$25.00 membership fee. The membership fee is refundable upon disconnection of service, after all bills against the account are paid. Low usage is any usage pattern that is substantially less than that of an average permanent single family residence.
- B. All required fee charges and advances shall be paid before construction begins.
- C. All extensions up to 300 feet from the nearest facility shall be made without charge, provided the consumer shall pay the charges required by the Cooperative for all consumers, which shall be the \$25.00 membership fee.
- D. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative will charge a Consumer Advance for Construction (CAFC) based on the cost of construction for the portion of service beyond 300 feet, up to 1,000 feet plus the \$25.00 membership fee. The deposit for that portion greater than 300 feet and less than 1,000 feet is subject to refund as follows:
 - 1. The CAFC shall be refunded to the consumer over a four year period in equal amounts for each year the service is continued, and the start of the period refund begins with the initial billing date.
 - 2. If the service is disconnected for a period of sixty (60) days or should the service be removed and another not take its place or be replaced by a permanent structure, the remainder of the CAFC shall be forfeited.

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: *Dudley Bolton, Jr.*
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address C10/97

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
 Original SHEET NO. 20
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

LARGE INDUSTRIAL RATE - SCHEDULE B2

EFFECTIVE RATE
 PER UNIT

JUN 04 1997

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
Stephan Bee
 SECRETARY OF THE COMMISSION

AVAILABILITY:

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

MONTHLY RATE:

Consumer Charge	\$1,069.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per kWh	\$.02282

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: June 11, 1997
 ISSUED BY: *Dudley Bottom, Jr.*
 Name of Officer

EFFECTIVE DATE: June 4, 1997
President & General Manager
 Title
Shelbyville, KY 40065
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

2/9/97

FOR All Territory Served
 Community, Town or City
 P.S.C. No. 5
 Original SHEET NO. 23
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
 Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

LARGE INDUSTRIAL RATE - SCHEDULE B3

EFFECTIVE
 RATE
 PER UNIT

JUN 04 1997

AVAILABILITY:

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

ASUANT TO 807 KAR 5:011,
 SECTION 9(1)
Stephan B. Bell
 CHAIRMAN OF THE COMMISSION

MONTHLY RATE:

Consumer Charge	\$1,069.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per kWh	\$.02182

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

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May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: June 11, 1997
 ISSUED BY: *Dwight Bottom Jr.*
 Name of Officer

EFFECTIVE DATE: June 4, 1997
President & General Manager
 Title
Shelbyville, KY 40065
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

6/9/97

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
 Original SHEET NO. 26
 CANCELLING P.S.C. NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

SHEET NO. 26 SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

CLASSIFICATION OF SERVICE

JUN 04 1997

LARGE INDUSTRIAL RATE - SCHEDULE C1

QUANT TO 501 KW
 SECTION 9 (1)
Richard Bell
 SECRETARY OF THE COMMISSION

AVAILABILITY:

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE:

Consumer Charge	\$535.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.02782	per kWh

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
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May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: June 11, 1997 EFFECTIVE DATE: June 4, 1997
 ISSUED BY: *Dudley Patton, Jr.* President & General Manager Shelbyville, KY 40065
 Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

2/9/97

FOR All Territory Served
 Community, Town or City
 P.S.C. No. 5
 Original SHEET NO. 29
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

LARGE INDUSTRIAL RATE - SCHEDULE C2

RATE
 PER UNIT

JUN 04 1997

AVAILABILITY:

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts are two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 By: Shelby Bell
 SECRETARY OF THE COMMISSION

MONTHLY RATE:

Consumer Charge	\$1,069.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.02282	per kWh

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

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May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: June 11, 1997 EFFECTIVE DATE: June 4, 1997
 ISSUED BY: Dudley Bottom, Jr. President & General Manager Shelbyville, KY 40065
 Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

09/97

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
 Original SHEET NO. 32
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
 Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

LARGE INDUSTRIAL RATE - SCHEDULE C3

JUN 04 1997
 RATE PER UNIT

AVAILABILITY:

Applicable to contracts with demands of 10,000 KW and over with a monthly usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)
 BY: Stephan Bui
 SECRETARY OF THE COMMISSION

MONTHLY RATE:

Consumer Charge	\$1,069.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.02182	per kWh

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: Dwight Patton, Jr.
 Name of Officer

President & General Manager
 Title

Shelbyville, KY 40065
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky In
 Case No. _____ Dated _____

CPM

FOR All Territory Served
Community, Town or City

P.S.C. No. 5

Original SHEET NO. 39

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OPTIONAL T-O-D DEMAND - RATE 22

RATE
PER UNIT

AVAILABILITY:

Available to all consumers whose KW demand shall be greater than 200 KW, including consumers who do not qualify under availability of service under Rate 1 or Rate 10, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE:

Three-phase, 60 Hertz, available at Seller's standard voltage

RATE:

Consumer Charge

\$40.00

Demand Charge

\$4.50 per month per KW of billing demand

Energy Charge

First 100 kWh per KW demand @ \$.04599 per kWh

Next 100 kWh per KW demand @ .04042 per kWh

All Over 200 kWh per KW demand @ .03486 per kWh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: Dudley Britton, Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

19/97

FOR All Territory Served
 Community, Town or City
 P.S.C. No. 5
 Original SHEET NO. 43
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OPTIONAL RESIDENTIAL, CHURCH & SCHOOL SERVICE - RATE 10

RATE
PER UNIT

AVAILABILITY:

Available for residences, churches, and schools, willing to accept the Seller's Special Provisions as conditions of service.

TYPE OF SERVICE:

Single-phase and three-phase, 60 Hertz, at available secondary voltages.

MONTHLY RATE:

Consumer Charge:

- 1. Single-Phase Service \$11.35
- 2. Three-Phase Service 29.50

Energy Charge per kWh \$0.04833

MINIMUM MONTHLY CHARGE:

The minimum monthly charge for this rate schedule shall be \$11.35 for single-phase service and \$29.50 for three-phase service. Where it is necessary to extend or upgrade existing facilities, the minimum monthly charge may be increased to provide adequate compensation for the added facilities.

SPECIAL PROVISIONS:

- 1. Utility may control during peak system hours electric water heaters, central air conditioners and other major electrical loads. Such control would be for limited time periods and control strategies would be based on industry standard practices to reduce consumer inconvenience.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: Darby Bottom, Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

6/9/97

SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

SHELBYVILLE, KENTUCKY 40066

Rates, Rules and Regulations for Furnishing

AT

Counties of: Shelby, Henry, Trimble, Carroll, Owen, Franklin,

Oldham, Jefferson, Spencer, and Anderson

**Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY**

ISSUED June 24, 19 92

EFFECTIVE July 24, 1992

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 24 1992

ISSUED BY Shelby Rural Electric Coop. Corp.
(Name of Utility)

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY Thomas Barker, Jr.
Thomas Barker, Jr.

BY: Sharon Hallee
PUBLIC SERVICE COMMISSION MANAGER

President and General Manager

4
C/O/92

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Original Sheet No.

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6/6/97

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6/6/97

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SEP 18 1970
BY _____
ENGINEERING DIVISION

nb/gt

Shelby Rural Electric Cooperative Corporation

Shelbyville PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 24 1992

RULES AND REGULATIONS

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

- 1. SCOPE *Thomas Barker*
PUBLIC SERVICE COMMISSION MANAGER

This schedule of Rules and Regulations is hereby made a part of all contracts for electric service received from Shelby Rural Electric Cooperative Corporation, hereinafter referred to as the Cooperative, and applies to all service received, whether such service is based upon a contract, agreement, signed application, or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates and rules. Regulations are on file at the Cooperative's office and can be obtained there from Cooperative personnel. All Rules and Regulations shall be in effect so long as they do not conflict with Public Service Commission Rules and Regulations.

- 2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval by Shelby Rural Electric Cooperative Corporation's Board of Directors and the Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations. The member shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter or direct mailing.

- 3. SERVICE AREA

The Cooperative furnishes electric power supplied in portions of Shelby, Henry, Trimble, Carroll, Oldham, Franklin, Owen, Spencer, Anderson, and Jefferson Counties.

- 4. AVAILABILITY

Available to all members of the Cooperative as specified in the tariff sheets and classifications of service.

- 5. AVAILABILITY OF SERVICE TO DELINQUENT MEMBERS

If an application is received by a person residing with a delinquent member at the premises where power was supplied to the delinquent member, the application will be denied on the grounds that the applicant is applying as the agent of the delinquent member.

JUL 24 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE June 24, 1992
Month Day Year

DATE EFFECTIVE July 24, 1992
Month Day Year

ISSUED BY Thomas Barker Jr
Name of Officer

President & General Manager Shelbyville, KY 40066
Title Address

PUBLIC SERVICE COMMISSION MANAGER

4/97

FOR All Territory Served

P.S.C. Ky. No. 6

Shelby Rural Electric Cooperative Corporation

Original Sheet No. 2

Shelby PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Cancelling P.S.C. Ky. No. 5

Sheet No. _____

JUL 24 1992

RULES AND REGULATIONS

PURSUANT TO 807 KAR 5.011,

SECTION 9 (1)

6. RIGHT OF ACCESS
BY: Thomas Baker
PUBLIC SERVICE COMMISSION MANAGER

Each member shall, at the time of application, provide the Cooperative with permits or shall sign right-of-way easements furnished by said Cooperative. The Cooperative shall at all reasonable hours have access to meters, service connections, and other property owned by it and located on the consumer's premises for purposes of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending, and maintaining on, over, or under such lands and premises, or removing therefrom its electrical distribution system, new or existing lines, wires, poles, anchors, and other necessary parts.

Any employee of the Cooperative whose duties require him to enter the consumer's premises shall wear a distinguishing uniform or insignia, identifying him as an employee of the Cooperative, or carry on his/her person a badge or other identification which will identify him as an employee of the Cooperative, the same to be shown upon request.

7. NO PREJUDICE OF RIGHTS

Failure by the Cooperative to enforce any of the terms of these Rules and Regulations shall not be deemed as a waiver of the right to do so.

8. APPLICATION FOR ELECTRIC SERVICE

Each prospective member and/or spouse desiring electric service will be required to sign the Cooperative's form of "Application for Membership and Electric Service." Also, where applicable, the prospective consumer must sign a contract pertaining to their particular service. The prospective consumer must provide the Cooperative with all necessary electrical permits and fully executed right-of-way easements for his property, and all necessary load information at the time of application for service. The consumer may be required to furnish his/her Social Security number, phone number, permanent address, place of employment, and name of spouse.

9. MEMBERSHIP FEE

The membership fee in the Cooperative shall be twenty-five dollars (\$25.00). No member may hold more than one membership in the Cooperative. Discontinuance of service will automatically terminate the membership, and the membership fee will be refunded or applied against any unpaid bills of the member. Membership fees are not transferable from one member to another.

DATE OF ISSUE June 24, 1992 DATE EFFECTIVE July 24, 1992
Month Day Year Month Day Year

ISSUED BY Thomas Baker President & General Manager Shelbyville, KY 40066
Name of Officer Title Address

4197

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE SHEET NO.

RULES AND REGULATIONS

APR 30 1997

9. APPLICATION OF ELECTRIC SERVICE

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Each prospective member and/or spouse desiring electric service will be required to sign the Cooperative's form of "Application for Membership and Electric Service". Also, where applicable, the prospective consumer must sign a contract pertaining to their particular service. The prospective consumer must provide the Cooperative with all necessary electrical permits and fully executed right-of-way easements for his/her property, and all necessary load information at the time of application for service. The consumer may be required to furnish his/her Social Security number, phone number, permanent address, place of employment, and name of spouse.

10. MEMBERSHIP FEE

The Membership fee in the Cooperative shall be twenty-five dollars (\$25.00). No member may hold more than one membership in the Cooperative. Discontinuance of service will automatically terminate the membership, and the membership fee will be refunded or applied against any unpaid bills of the member. Membership fees are not transferable from one member to another.

11. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes or labor troubles, or by action of the elements, or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

12. NON-STANDARD SERVICE

(T) The member or consumer shall pay the cost of any special installation necessary to meet his/her requirements for service at other than standard voltage, or for the supply of closer voltage regulation than required by standard practices.

DATE OF ISSUE April 30, 1997 EFFECTIVE DATE April 30, 1997

ISSUED BY Dudley Bottom Jr. President & General Mgr. Shelbyville, KY 40065
Name of Officer Title Address

Stephan

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 24 1992

RULES AND REGULATIONS

10. PURSUANT TO 807 KAR 5:011,
CONTINUITY OF SERVICE
SECTION 9 (1)

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11. NON-STANDARD SERVICE

The member or consumer shall pay the cost of any special installation necessary to meet his requirements for service at other than standard voltage, or for the supply of closer voltage regulation than required by standard practices.

12. BILLING

The Cooperative's billing period and billing procedures are as specified in the applicable rate schedule/tariff for electric service. Failure to receive the bill will not release the consumer from payment obligation.

13. DEPOSITS

The Cooperative may require a minimum cash deposit or other guaranty to secure payment of bills except for consumers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the consumer's bill, except that no refund or credit will be made if the consumer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a consumer's showing of satisfactory credit or payment history, and required deposits will be returned after one (1) year if the consumer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the consumer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the consumer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the consumer.

DATE OF ISSUE June 24, 1992 DATE EFFECTIVE July 24, 1992
Month Day Year Month Day Year

ISSUED BY Thomas Barker President & General Manager Shelbyville, KY 40065
Name of Officer Title Address

Handwritten initials/signature

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE _____ SHEET NO. _____

RULES AND REGULATIONS

APR 30 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

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Residential/Commercial consumer's deposit shall be based upon actual usage of the consumer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar consumers and premises in the system. The deposit amount shall not exceed 2/12 of the consumer's actual or estimated annual bill where bills are rendered monthly.

In determining whether a deposit will be required or waived, the following criteria will be considered:

DATE OF ISSUE April 30, 1997 EFFECTIVE DATE April 30, 1997

ISSUED BY Dwight Bottom Jr. President & General Mgr. Shelbyville, KY 40065
Name of Officer Title Address

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Shelby Rural Electric Cooperative Corporation

Shelbyville, KY

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

JUL 24 1992

RULES AND REGULATIONS

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

13. DEPOSITS (continued)

BY: Thomas Barker, Jr.
RESIDENTIAL/COMMERCIAL MANAGER

Residential/Commercial consumer's deposit shall be based upon actual usage of the consumer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar consumers and premises in the system. The deposit amount shall not exceed 2/12 of the consumer's actual or estimated annual bill where bills are rendered monthly.

In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the Cooperative. If the consumer has no previous history with the Cooperative, statements from other utilities, banks, etc. may be presented by the consumer as evidence of good credit.
2. Whether the consumer has an established income or line of credit.
3. Length of time the consumer has resided or been located in the area.
4. Whether the consumer owns property in the area.
5. Whether the consumer has filed bankruptcy proceedings within the last seven years.
6. Whether another consumer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit.

If a deposit is held longer than 18 months, the deposit will be recalculated at the consumer's request based on the consumer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential consumer or 10% for a non-residential consumer, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the consumer's bill. No refund will be made if the consumer's bill is delinquent at the time of the recalculation.

14. LEVELIZED (BUDGET) BILLING

Levelized/Budget Billing is available to all residential consumers who sign an agreement for such billing during the months of April, May, June, or July. Anyone not doing so during these months must wait until the following April.

The Levelized Payment Plan for each account is determined by:

1. A. Totaling the past 12 months' charges including all taxes, security light charges, if any.

DATE OF ISSUE June 24, 1992 DATE EFFECTIVE July 24, 1992
Month Day Year Month Day Year

ISSUED BY Thomas Barker, Jr. President & General Manager Shelbyville, KY 40066
Name of Officer Title Address

Handwritten initials/signature

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

CANCELLING P.S.C. NO.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SHEET NO.

RULES AND REGULATIONS

APR 30 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Stephan Bee
SECRETARY OF THE COMMISSION

14. DEPOSITS (continued)

- 1. Previous payment history with the Cooperative. If the consumer has no previous history with the Cooperative, statements from other utilities, banks, etc. may be presented by the consumer as evidence of good credit.
- 2. Whether the consumer has an established income or line of credit.
- 3. Length of time the consumer has resided or been located in the area.
- 4. Whether the consumer owns property in the area.
- 5. Whether the consumer has filed bankruptcy proceedings within the last seven years.
- 6. Whether another consumer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit.

If a deposit is held longer than 18 months, the deposit will be recalculated at the consumer's request based on the consumer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential consumer or 10% for a non-residential consumer, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the consumer's bill. No refund will be made if the consumer's bill is delinquent at the time of the recalculation.

15. LEVELIZED (BUDGET) BILLING

(T) Levelized/Budget Billing is available to all residential customers. The Levelized Payment Plan for each account is determined by:

(T) 1. A. For consumers on service with twelve (12) month's usage history, the charges for the past twelve (12) month's usage will be totaled.

(T) For consumers with less than twelve (12) month's usage history, the available monthly charges for usage plus monthly charges from previous usage history to equal twelve (12) consecutive month's usage will be totaled. If no previous usage history is available, the remaining month's charges will be estimated by the Cooperative based on the electric needs of the service location.

DATE OF ISSUE April 30, 1997 EFFECTIVE DATE April 30, 1997

ISSUED BY Dudley Bolton Jr. President & General Mgr. Shelbyville, KY 40065
Name of Officer Title Address

06/97

FOR All Territory Served

P.S.C. Ky. No. 6

Original Sheet No. 5

Cancelling P.S.C. Ky. No. 5

 Sheet No.

Shelby Rural Electric Cooperative Corporation
Shelbyville, KY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 24 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

RULES AND REGULATIONS

14. LEVELIZED BILLING (continued)

BY: *Thomas Baker*
PUBLIC SERVICE COMMISSION MANAGER

1. Dividing this total by twelve (12). This amount will then be the monthly payment for the account.
 - C. Each month the 12th month is dropped and the current month added, keeping a 12 month current average, thereby never having a catchup month.
2. Consumer agrees to provide meter reading regularly so each monthly bill will reflect the actual amount of electricity used and the status of the member's account, including the current amount to be paid.
3. Consumer agrees to make monthly payments when due and provide monthly meter readings on time or the agreement will be voided and the total balance, if any, will be due and payable.
4. The agreement remains in effect until cancelled by the consumer or the Cooperative or by the member's failure to furnish meter readings or payments as outlined above.

15. PARTIAL PAYMENT PLAN

Consumers who are unable to pay their bills may come to the office during regular office hours and make arrangements for a partial payment plan and retention of service. The consumer must appear in person within forty-eight (48) hours from the time the serviceman has arrived at the consumer's premises for collection of his bill or disconnection of his service.

The agreement must be in writing and be signed by the consumer. The minimum amount that the consumer will be allowed to pay and retain service is one-fourth (1/4) of the delinquent amount, which must be paid at the time the agreement is made. The remainder of his past-due account may be paid by equal monthly installments over a period of time not to exceed six (6) months from the date the agreement is made. However, the consumer will be allowed to make a greater initial payment and pay the balance in less than six (6) months period. In addition to the monthly installments for the past-due amount, the consumer must also pay the current month's bill.

DATE OF ISSUE June 24, 1992 DATE EFFECTIVE July 24, 1992
Month Day Year Month Day Year

ISSUED BY Thomas Baker president & General Manager Shelbyville, KY 40066
Name of Officer Title Address

4/1/97

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 30 1997

FOR All Territory Served

P.S.C. No. 7

Original SHEET NO. 6

CANCELLING P.S.C. NO.

SHEET NO.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
RULES AND REGULATIONS

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

15. LEVELIZED (BUDGET) BILLING (continued)

(T) 1. A. For new consumers connecting to an established service location, charges for
(T) twelve (12) consecutive month's usage from previous usage history will be
(T) totaled. If no previous usage history is available, the charges will be estimated by
(T) the Cooperative based on the electric energy needs of the service location.

(T) For consumers connecting to a new service location, the charges will be estimated
(T) by the Cooperative based on the electric energy needs of the service location.

(T) B. Dividing this total by twelve (12). This amount will then be the monthly payment
(T) for the account. Accounts with estimated payments will be monitored monthly
(T) and adjusted if usage indicates that the account will not be current upon payment
(T) of last budget amount.

(T) C. Each month the twelfth (12th) month of charges is dropped and the current month
(T) of charges added, keeping a twelve (12) month current average, thereby never
(T) having a catch-up month. Estimated accounts will be monitored monthly and
(T) adjusted if usage indicates that the account will not be current upon payment of
(T) last budget amount.

(T) 2. Each monthly bill will reflect the actual amount of electricity used and the status of the
member's account, including the current amount to be paid.

(T) 3. Consumer agrees to make monthly payments when due or the agreement will be voided
(T) and the total balance, if any, will be due and payable.

(T) 4. The agreement remains in effect until cancelled by the consumer or the Cooperative or by
the member's failure to make payments as outlined above.

16. PARTIAL PAYMENT PLAN

(T) Consumers who are unable to pay their bills may come to the office during regular office hours
and make arrangements for a partial payment plan and retention of service. The consumer must

DATE OF ISSUE April 30, 1997 EFFECTIVE DATE April 30, 1997

ISSUED BY Dorothy Bolton J. President & General Mgr. Shelbyville, KY 40065
Name of Officer Title Address

Handwritten initials/signature

Shelby Rural Electric Cooperative Corporation
Shelbyville, KY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 24 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9(1)

RULES AND REGULATIONS

16. CERTIFICATE OF NEED FROM DEPARTMENT FOR SOCIAL INSURANCE

BY: *[Signature]*
Upon written certification from one of the Kentucky Department for Social Insurance offices, a consumer who is eligible for energy assistance under the Department's guidelines or is certified as being in genuine financial need, defined as any household with gross income at or below 130% of the poverty level, and who has been given a ten (10) day notice for nonpayment of his electric bill rendered between November 1 and March 31, and who presents such notice to the Department for Social Insurance, shall be allowed thirty (30) days in addition to such ten (10) day period in which to negotiate a partial payment plan with Shelby RECC provided such certification is delivered to Shelby RECC during the initial ten (10) day notice period by the applicant in person, by his or her agent, by mail, or by telephone call from an employee of the Department of Social Insurance. The thirty (30) day period shall begin to run at the end of the tenth day of the ten (10) day period.

When the consumer exhibits good faith by offering to make a present payment commensurate with his or her ability to do so and by agreeing to a repayment schedule which would permit the consumer to become current in the payment of his or her electric bill as soon as possible but no later than October 15, Shelby RECC will accept such partial payment plan. Shelby RECC will also inform the consumer by an insert in the ten (10) day notice the telephone number and address of the nearest office of the Kentucky Cabinet for Human Resources, Department of Social Insurance.

17. LOCATION OF METERS

Meters shall be easily accessible for reading, testing, and making necessary adjustments and repairs and shall be located at site designated by Shelby RECC personnel.

18. MONITORING OF CONSUMER USAGE

The Cooperative utilizes two computer programs to flag unusual deviations in a consumer's usage on consumer read accounts. KWH readings are also compared to the previous month's reading to assume that the new reading is at least greater than the previous reading. Any extremely large variations are also marked at this time.

The computer programs used to monitor unusual deviations are:

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Month Day Year Month Day Year

ISSUED BY Thomas Barker Jr President & General Manager Shelbyville, KY 40065
Name of Officer Title Address

[Handwritten initials]

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served
P.S.C. No. 7
Original SHEET NO. 7
CANCELLING P.S.C. NO.
SHEET NO.

Name of Issuing Corporation

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RULES AND REGULATIONS KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

16. PARTIAL PAYMENT PLAN (continued)

- (T) appear in person within the ten (10) day notice period to negotiate the partial payment plan to avoid collection of the bill or disconnection of the service.
- (T) The Cooperative shall negotiate and accept reasonable partial payment plans. The partial payment plan shall be mutually agreed upon and permit the consumer to become current in payment of the account within a timely manner. Should the partial payment plan extend for a period of longer than 30 days, the plan must be in writing and signed by the consumer. In addition to the payment of the current bill, the consumer may be offered an option of payment arrears by one (1) payment per month or more than one (1) payment per month. The consumer will be allowed to make additional payments or larger payments, at any time, in order to become current. The Cooperative will not negotiate a partial payment plan with a consumer who is delinquent under a previous partial payment plan.

17. CERTIFICATE OF NEED FROM DEPARTMENT FOR SOCIAL INSURANCE

Upon written certification from one of the Kentucky Department for Social Insurance offices, a consumer who is eligible for energy assistance under the Department's guidelines or is certified as being in genuine financial need, defined as any household with gross income at or below 130% of the poverty level, and who has been given a ten (10) day notice for nonpayment of his/her electric bill rendered between November 1 and March 31 and who presents such notice to the Department for Social Insurance, shall be allowed thirty (30) days in addition to such ten (10) day notice period in which to negotiate a partial payment plan with Shelby RECC provided such certification is delivered to Shelby RECC during the initial ten (10) day notice period by the applicant in person, by his/her agent, by mail, or by telephone call from an employee of the Department of Social Insurance. The thirty (30) day period shall begin to run at the end of the tenth day of the ten (10) day period.

(T) When the consumer exhibits good faith by offering to make a present payment commensurate with his or her ability to do so and by agreeing to a repayment schedule which would permit the consumer to become current in the payment of his or her electric bill in a timely manner but no later than October 15, Shelby RECC will accept such partial payment plan. Shelby RECC

DATE OF ISSUE April 30, 1997 EFFECTIVE DATE April 30, 1997
 ISSUED BY Dudley B. Butler Jr. President & General Mgr. Shelbyville, KY 40065
 Name of Officer Title Address

cb/g

Shelby Public Service Commission
Public Service Commission
of Kentucky
Shelbyville, Kentucky
Cooperative Corporation

FOR All Territory Served

P.S.C. Ky. No. 6

Original Sheet No. 7

Cancelling P.S.C. Ky. No. 5

Sheet No. _____

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PURSUANT TO 807 KAR 5:011.
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RULES AND REGULATIONS

18. MONITORING OF CONSUMER USAGE (continued)

- A. Data Entry Exception History: Immediately upon completion of data entry of new kWh readings, an exception listing appears which flags any readings that do not conform to previously set standards. Those standards are:
 1. Attempt to enter a five digit reading to an account where only a four dial meter is installed.
 2. A reading which would generate a bill for over 8,000 kWh for an account with a four dial meter and over 15,000 kWh for an account with a five dial meter.
 3. A reading which is lower than the previous month's reading.
- B. High-Low Exception Report: Before the monthly bill calculation, a high-low exception report is run which flags any readings which would generate a bill for usage 100% higher or 50% lower than the average of the three preceding months or the corresponding month one year ago.

If an unusual deviation cannot be readily determined, such as keypunch error, the source document (meter reading card, etc.) is checked to determine cause for exception listing.

If the cause for unusual deviation cannot be identified from available documents, a meter reader is dispatched to obtain a new reading. This reading is then compared to the reading previously entered to determine variance.

19. RECONNECTION CHARGE

When service has been disconnected for other than non-payment of a delinquent bill and the Cooperative is requested to reconnect at the same location, a twenty-five dollars (\$25.00) reconnect fee will be charged for connection during regular working hours. If reconnected during other than regular working hours, a fifty dollars (\$50.00) reconnect fee will be charged.

20. TURN-ON CHARGE

A turn-on charge of twenty-five dollars (\$25.00) may be assessed for a new service turn on, seasonal turn on, or temporary service. A turn-on charge shall not be made for initial installation of service where a tap-fee is applicable.

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ISSUED BY Thomas Barker Jr President & General Manager Shelbyville, KY 40066
Name of Officer Title Address

4/19/92

FOR All Territory Served
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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

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 SECTION 9 (1)
RULES AND REGULATIONS
 BY: Stephen Bue
 SECRETARY OF THE COMMISSION

17. CERTIFICATE OF NEED FROM DEPARTMENT FOR SOCIAL INSURANCE (continued)
 (T) will also inform the consumer on the reverse side of the (10) day notice of the telephone number and address of the nearest office of the Kentucky Cabinet for Human Resources, Department of Social Insurance.

18. LOCATION OF METERS
 (T) Meters shall be easily accessible for reading, testing, and making necessary adjustments and repairs and shall be located at a site designated by Shelby RECC.

19. MONITORING OF CONSUMER USAGE
 (T) If a customer is discovered to have an unusual deviation in his/her monthly usage, the
 (T) Cooperative will contact that customer to investigate that unusual deviation and offer energy
 (T) auditing services to assist in determining the source of the deviation.

(T) The Cooperative utilizes computer programs to flag unusual deviations in a consumer's usage on consumer accounts. KWH readings are also compared to the previous month's reading to assure that the new reading is at least greater than the previous reading. Any extremely large variations are also marked at this time.

The computer programs used to monitor unusual deviations are:

- A. Data Entry Exception History: Immediately upon completion of data entry of new kWh readings, an exception listing appears which flags any readings that do not conform to previously set standards. Those standards are:
 1. Attempt to enter a five digit reading to an account where only a four dial meter is installed.
 2. A reading which would generate a bill for over 5,000 kWh for all accounts.
 3. A reading which is lower than the previous month's reading.

DATE OF ISSUE April 30, 1997 EFFECTIVE DATE April 30, 1997
 ISSUED BY Dudley Bottom Jr. President & General Mgr. Shelbyville, KY 40065
 Name of Officer Title Address

cb/pt

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Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

PUBLIC SERVICE COMMISSION
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BY: Thomas Barker
PUBLIC SERVICE COMMISSION MANAGER

21. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative to send a serviceman to the consumer's premises for collection of a delinquent account, there will be a service call charge of \$25.00 assessed if service is terminated, the bill is paid in the course of the trip, or payment arrangements are made. The charge can only be made once in a billing period. The charge will be due and payable at the time such delinquent account is collected.

22. CHECKS RETURNED - UNHONORED BY BANK

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by form letter, notice of returned check, stating the amount of the check and reason for its return. Returned checks will then be considered the same as a delinquent account, and if payment in full is not received for the check within ten (10) business days after notice, service to the consumer will be discontinued twenty-seven (27) days after mailing date of the original bill for which such returned check was intended to pay, as prescribed under the section of Rules #21 and #25 dealing with unpaid accounts. A \$10.00 service charge shall be added to all returned unhonored checks.

The Cooperative shall have the right to refuse to accept checks in payment of an account from any consumer that has demonstrated poor credit risk by having two (2) or more checks returned unpaid from a bank for any reason.

The Cooperative shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.

23. TAMPERING

If the meters or other property belonging to the Cooperative are tampered or interfered with, the consumer being supplied through such equipment shall pay the amount which the Cooperative may estimate is due for service rendered, but not registered on the Cooperative's meter and for such replacement and repairs as are necessary, as well as for costs of inspection, investigation, and protective installations.

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ISSUED BY	<u>Thomas Barker</u>	President & General Manager	Shelbyville, KY 40066
	Name of Officer	Title	Address

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RULES AND REGULATIONS

21.1 COLLECTION OF DELINQUENT ACCOUNTS (CONT'D)

In the event a member is disconnected for non-payment of a delinquent account and requests reconnection during regular working hours, a \$50.00 service call charge shall be collected for the two trips. After regular working hours, there will be a special charge in the amount of \$50.00 in addition to the \$25.00 service call charge.

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BY: Chap. Hallee
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 24 1992

DATE EFFECTIVE July 24 1992

Month Day Year

Month Day Year

ISSUED BY Thomas Barber Jr
Name of Officer

President & General Manager
Title

Shelbyville, KY 40066
Address

cdan

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

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PURSUANT TO 807 KAR 5.011,
RULES AND REGULATIONS SECTION 9(4)
BY: Stephan Bell
SECRETARY OF THE COMMISSION

19. MONITORING OF CONSUMER USAGE (continued)

- B. High-Low Exception Report: Before the monthly bill calculations, a high-low exception report is run which flags any readings which would generate a bill for usage 50% higher or 50% lower than the average of the three preceding months or the corresponding month one year ago.

If an unusual deviation cannot be readily determined, such as a keypunch error, the source document is checked to determine cause for exception listing.

If the cause for unusual deviation cannot be identified from available documents, a meter reader is dispatched to obtain a new reading. This reading is then compared to the reading previously entered to determine variance.

20. RECONNECTION CHARGE

- (T) When service has been disconnected for other than non-payment of a delinquent bill and the Cooperative is requested to reconnect at the same location, a fifty dollar (\$50.00) reconnect fee will be charged if reconnected outside regular working hours.

21. COLLECTION OF DELINQUENT ACCOUNTS

- (T) Should it become necessary for the Cooperative to send a representative to the consumer's premises for collection of a delinquent account there may be a service call charge of twenty-five dollars (\$25.00) assessed if service is terminated, the bill is paid in the course of the trip, or payment arrangements are made. The charge can only be made once in a billing period. The charge will be due and payable at the time such delinquent account is collected.
- (T) In the event a member is disconnected for non-payment of a delinquent account and requests reconnection during regular working hours, a fifty dollar (\$50.00) service call charge shall be collected. After regular working hours, the service call charge will be seventy-five dollars (\$75.00).

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ISSUED BY Dudley Batten, Jr. President & General Mgr. Shelbyville, KY 40065
Name of Officer Title Address

Handwritten initials/signature

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Cancelling P.S.C. Ky. No. 5

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RULES AND REGULATIONS

24. NOTICE OF PROBLEMS
BY: *Thomas Basher*
PUBLIC SERVICE COMMISSION MANAGER

The consumer shall give immediate notice at the office of the Cooperative of any interruption or irregularities or unsatisfactory service and of any defects known to the consumer.

The Cooperative may, as it deems necessary, suspend supply of electrical energy to any consumer or consumers for the purpose of making repairs, changes, or improvements upon any part of its system.

25. DISCONTINUANCE AND REFUSAL OR TERMINATION OF SERVICE

Any member desiring service discontinued or changed from one address to another shall give the Cooperative three (3) days' notice, in person, writing, or telephone, provided such notice does not violate contractual obligations or tariff provisions. The consumer shall not be responsible for charges for service beyond the three (3) day notice period if the consumer provides reasonable access to the meter during the notice period. If the consumer notifies the utility of his request for termination by telephone, the burden of proof is on the consumer to prove that service termination was requested if a dispute arises.

The Cooperative may refuse or discontinue to serve an applicant or consumer under the following conditions:

- A. For noncompliance with its Rules and Regulations. However, the Cooperative shall not discontinue or refuse service to any consumer or applicant for violation of its Rules and Regulations without first having made reasonable effort to induce the consumer or applicant to comply with the Rules and Regulations as filed with the Public Service Commission. After such effort on the part of the Cooperative, service may be disconnected or refused only after the member shall have been given at least ten (10) days written notice of such intention, mailed to his/her last known address.
- B. When a dangerous condition is found to exist on the member's or applicant's premises, the service shall be discontinued without notice or refused, provided that the Cooperative notify the consumer or applicant immediately of the reasons for the discontinuance or refusal and the corrective action to be taken by them before service can be installed or restored.

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ISSUED BY Thomas Basher President & General Manager Shelbyville, KY 40066
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Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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FOR All Territory Served
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PURSUANT TO 807 KAR 5:011,
RULES AND REGULATIONS

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

22. CHECKS RETURNED - UNHONORED BY BANK

(T) When a check received in payment of a consumer's account is returned unpaid by the bank for
(T) any reason, the Cooperative will notify such consumer by letter, stating the amount of the check
(T) and reason for its return. Returned checks will then be considered the same as a delinquent
(T) account, and if payment in full is not received for the check within ten (10) business days after
(T) notification, service may be discontinued as prescribed under the section of Rules #16, #17, #21,
(T) and #25 dealing with unpaid accounts. A \$10.00 service charge shall be added to all returned
(T) unhonored checks. The Cooperative shall have the right to refuse to accept checks in payment of
(T) an account from any consumer that has demonstrated poor credit risk.

23. TAMPERING

If meters or other property belonging to the Cooperative are tampered or interfered with, the consumer being supplied through such equipment shall pay the amount which the Cooperative may estimate is due for service rendered, but not registered on the Cooperative's meter and for such replacement and repairs as are necessary, as well as for costs of inspection, investigation, and protective installations.

24. NOTICE OF TROUBLE

The consumer shall give immediate notice at the office of the Cooperative of any interruption or irregularities or unsatisfactory service and of any defects known to the consumer.

The Cooperative may, as it deems necessary, suspend supply of electrical energy to any consumer or consumers for the purpose of making repairs, changes or improvements upon any part of its system.

25. DISCONTINUANCE AND REFUSAL OR TERMINATION OF SERVICE

Any member desiring service discontinued or changed from one address to another shall give the Cooperative three (3) days' notice, in person, writing, or telephone, provided such notice does not violate contractual obligations or tariff provisions. The consumer shall not be responsible for charges for service beyond the three (3) day notice period if the consumer provides reasonable

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FOR All Territory Served

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Shelby Rural Electric Cooperative Corporation

Original Sheet No. 10

Shelbyville, Kentucky

Cancelling P.S.C. Ky. No. 5

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RULES AND REGULATIONS

25. DISCONTINUANCE AND REFUSAL OR TERMINATION OF SERVICE (continued)

C. When a consumer or applicant refuses or neglects to provide reasonable access to the premises for the purposes of installation, operation, meter reading, maintenance, or removal of the Cooperative's property, the Cooperative may discontinue or refuse service only after the consumer or applicant shall have been given at least fifteen (15) days written notice of such intention.

D. The Cooperative shall not furnish service to any applicant when such applicant is indebted to the Cooperative for service furnished until such applicant shall have paid such indebtedness.

E. The Cooperative may refuse or discontinue service to a member or applicant if the consumer or applicant does not comply with state, county, or other codes, rules, and regulations applying to such service.

F. THE COOPERATIVE MAY DISCONTINUE SERVICE UNDER THE FOLLOWING CONDITIONS:

For non-payment of bills. However, the Cooperative shall not discontinue service to any member for non-payment of bills (including delayed charges) without first having made reasonable effort to induce the member to pay same. The consumer shall be given at least ten (10) days written notice, but the cut-off shall not be effective for twenty-seven (27) days after the mailing date of the original bill. Such termination notice shall be exclusive of and separate from the original bill. If, prior to discontinuance of service, there is delivered to the Cooperative office or to its employees empowered to discontinue service, payment of the amount in arrears, the discontinuance of service shall not be made, or where a written certificate is filed signed by a physician, a registered nurse, or a public health officer, stating that in the opinion of the person making the certification, discontinuance of service will aggravate an existing illness or infirmity on the affected premises, service shall not be discontinued until the affected resident can make other living arrangements or until thirty (30) days elapse from the time of the Cooperative's notification to the member in writing of the existence of local, state, and federal programs providing for the payment of the Cooperative bills under certain conditions and of the offices to contact for such possible assistance. The written notice for any discontinuance of service shall advise the consumer of his rights and his rights to dispute the reasons for such discontinuance.

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Month Day Year

ISSUED BY Thomas Barker Jr
Name of Officer

President & General Manager Shelbyville, KY 40066
Title Address

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RULES AND REGULATIONS

SECRETARY OF THE COMMISSION

25. DISCONTINUANCE AND REFUSAL OR TERMINATION OF SERVICE (continued)

access to the meter during the notice period. If the consumer notifies the utility of their request for termination by telephone, the burden of proof is on the consumer to prove that service termination was requested if a dispute arises.

The Cooperative may refuse or discontinue to serve an applicant or consumer under the following conditions:

- A. For noncompliance with its Rules and Regulations. However, the Cooperative shall not discontinue or refuse service to any consumer or applicant for violation of its Rules and Regulations without first having made reasonable effort to induce the consumer or applicant to comply with the Rules and Regulations as filed with the Public Service Commission. After such effort on the part of the Cooperative, service may be disconnected or refused only after the member shall have been given at least ten (10) days written notice of such intention, mailed to his/her last known address.
- B. When a dangerous condition is found to exist on the member's or applicant's premises, the service shall be discontinued without notice or refused, provided that the Cooperative notify the consumer or applicant immediately of the reasons for the discontinuance or refusal and the corrective action to be taken by them before service can be installed or restored.
- (T) C. When a consumer or applicant refuses or neglects to provide reasonable access to the premises for the purposes of installation, operation, meter reading, maintenance, or removal of the Cooperative's property, employees or agents of the Cooperative may discontinue or refuse service only after the consumer or applicant shall have been given at least fifteen (15) days written notice of such intention.
- (T) D. The Cooperative may not furnish service to any applicant when such applicant is indebted to the Cooperative for service furnished until such applicant shall have paid such indebtedness or negotiated a satisfactory agreement.
- (T)

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ISSUED BY Dudley Botkin, Jr. President & General Mgr. Shelbyville, KY 40065
Name of Officer Title Address

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26.

INSPECTIONS
BY Thomas Barker
PUBLIC SERVICE COMMISSION MANAGER

In keeping with 815 KAR 7:020 (16b), Shelby Rural Electric Cooperative Corporation shall not initiate new permanent electric service until the required certificate of approval has been issued by a certified electrical inspector, as required by local or state laws.

27.

TEMPORARY SERVICE

A member or consumer requesting temporary service may be required to pay all cost of construction, removing, connecting, and disconnecting service. Construction contractors, sawmills, oil wells, carnivals, fairs, camp meetings, etc., after making application for service, will be provided service after they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit for estimated kWh usage.

Upon termination of temporary service, the payment paid on estimated usage will be adjusted to actual usage and either a refund or additional billing will be issued to such temporary member or customer.

Temporary service used for such construction may only be utilized for a period not to exceed six (6) months after which time the service will be disconnected unless a written extension of time is obtained from the Cooperative.

28.

CONSUMER'S LIABILITY

The consumer shall assume full responsibility for service upon his premises at and from the point of delivery thereof, and for wires, apparatus, devices, and appurtenances thereon used in connection with service. Consumer shall indemnify, hold harmless and defend the Cooperative against all claims, demands, cost or expense for loss, damage, or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of current by consumer at or on the consumer's side of point of delivery.

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ISSUED BY	<u>Thomas Barker</u>	President & General Manager	Shelbyville, KY 40066
	Name of Officer	Title	Address

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25. DISCONTINUANCE AND REFUSAL OR TERMINATION OF SERVICE (continued)

E. The Cooperative may refuse or discontinue service to a member or applicant if the consumer or applicant does not comply with state, county, or other codes, rules, and regulations applying to such service.

F. THE COOPERATIVE MAY DISCONTINUE SERVICE UNDER THE FOLLOWING CONDITIONS:

- (T) For non-payment of bills. However, the Cooperative shall not discontinue service to any member for non-payment of bills (including extra charges) without first having made reasonable effort to induce the member to pay same. The consumer shall be given at least ten (10) days written notice, but the disconnect shall not be effective for twenty-seven (27) days after the mailing date of the original bill. Such termination notice shall be exclusive of and separate from the original bill. If, prior to discontinuance of service, there is delivered to the Cooperative office or to its employees empowered to discontinue service, payment of the amount in arrears, the discontinuance of service shall not be made, or where a written certificate is filed signed by a physician, a registered nurse, or a public health officer, stating that in the opinion of the person making the certification, discontinuance of service will aggravate an existing illness or infirmity on the affected premises, service shall not be discontinued until the affected resident can make other living arrangements or until thirty (30) days elapse from the time of the Cooperative's notification to the member in writing of the existence of local, state, and federal programs providing for the payment of the Cooperative bills under certain conditions and of the offices to contact for such possible assistance. The written notice for any discontinuance of service shall advise the consumer of his/her rights to dispute the reasons for such discontinuance.

26. INSPECTIONS

- (T) Shelby Rural Electric Cooperative Corporation shall not initiate new permanent electric service until the required certificate of approval has been issued by a certified electrical inspector, as required by local or state laws.

DATE OF ISSUE April 30, 1997 EFFECTIVE DATE April 30, 1997

ISSUED BY Dudley Bottom Jr. President & General Mgr. Shelbyville, KY 40065
Name of Officer Title Address

cb/aj

Shelby Rural Electric Cooperative Corporation
Shelbyville, KY

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29. PROTECTION OF THE COOPERATIVE EQUIPMENT

The consumer shall protect the equipment of the Cooperative on his premises and shall not interfere with or alter or permit interference with or alteration of the Cooperative's meter or other property except by duly authorized representatives of the Cooperative.

For any loss or damage to the property of the Cooperative due to or caused by or arising from carelessness, neglect, vandalism, or misuses by the consumer or other unauthorized persons, the cost of the necessary replacement and repairs shall be paid for by the consumer. After proper negotiations with the Cooperative and if unable to reach an agreement, a court of law having jurisdiction over the parties shall determine the cost.

30. POINT OF DELIVERY

- 1. A. Approval shall be obtained from the Cooperative as to the proper location for a service entrance.
- B. Service entrances will be located on the exterior of the building nearest to the Cooperative's lines. Members desiring service entrances on any building at a location other than that closest to the Cooperative's lines, the additional estimated cost of such special construction as may be found necessary shall be borne by the member, and such cost shall be paid in advance before service can be connected.
- C. New service entrances, both overhead and underground, shall be installed in accordance with applicable codes, and the Cooperative shall not connect until the required certificate of approval has been issued by the required certified electrical inspector.
- 2. Point of service (or delivery) shall be that point where the facilities of the Cooperative join the member's facilities, irrespective of the location of the meter, and will normally be at the weatherhead on overhead lines and at the meter base on underground service. All wiring and equipment beyond this point of service shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment to make certain it will accommodate the member's load requirements.

DATE OF ISSUE June 24, 1992 DATE EFFECTIVE July 24, 1992
Month Day Year Month Day Year

ISSUED BY Thomas Barker, Jr President & General Manager Shelbyville, KY 40061
Name of Officer Title Address

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served

P.S.C. No. 7

Original SHEET NO. 13

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PURSUANT TO 897 KAR 5:011,
SECTION 9(1)
RULES AND REGULATIONS

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

27. TEMPORARY SERVICE

(T) A member or consumer requesting temporary service may be required to pay all cost of construction, removing, connecting, and disconnecting service. Construction contractors, camps, campsites, barns, barnsites, sawmills, oil wells, carnivals, fairs, camp meetings, etc., after making application for service, will be provided service after they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit for estimated kWh usage.

(T) Upon termination of temporary service, the payment paid on estimated usage will be adjusted to actual usage and either a refund or additional billing will be issued to such temporary member or consumer.

(T) Temporary service used for such construction may only be utilized for a period not to exceed twelve (12) months after which time the service will be disconnected unless a written extension of time is obtained from the Cooperative.

28. CONSUMER'S LIABILITY

(T) The consumer shall assume full responsibility for service upon his/her premises at and from the point of delivery thereof, and for wires, apparatus, devices, and appurtenances thereon used in connection with service. Consumer shall indemnify, hold harmless and defend the Cooperative against all claims, demands, cost or expense for loss, damage, or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of electricity by consumer at or on the consumer's side of point of delivery.

29. PROTECTION OF THE COOPERATIVE EQUIPMENT

(T) The consumer shall protect the equipment of the Cooperative on his/her premises and shall not interfere with or alter or permit interference with or alteration of the Cooperative's meter or other property except by duly authorized representatives of the Cooperative.

For any loss or damage to the property of the Cooperative due to or caused by or arising from carelessness, neglect, vandalism, or misuses by the consumer or other unauthorized persons, the

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ISSUED BY Dusty Patton, Jr. President & General Mgr. Shelbyville, KY 40065
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Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

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SECTION 9 (1)

SHEET NO. _____

RULES AND REGULATIONS
SECRETARY OF THE COMMISSION

29. PROTECTION OF THE COOPERATIVE EQUIPMENT (continued)

cost of the necessary replacement and repairs shall be paid for by the consumer. After proper negotiations with the Cooperative and if unable to reach an agreement, a court of law having jurisdiction over the parties shall determine the cost.

30. POINT OF DELIVERY

1. A. Approval shall be obtained from the Cooperative as to the proper location for a service entrance.
 - B. Service entrances will be located on the exterior of the building nearest to the Cooperative's lines. For members desiring service entrances on any building at a location other than that closest to the Cooperative's lines, the additional estimated cost of such special construction as may be found necessary shall be borne by the member, and such cost shall be paid in advance before service can be connected.
 - (T) C. Service entrances, both overhead and underground, shall be installed in accordance with applicable codes, and the Cooperative shall not connect until the required certificate of compliance has been issued by the required certified electrical inspector. In event of an emergency, a temporary waiver may be issued by the Cooperative to allow connection pending completion of electrical inspection.
 - (T)
 - (T)
 - (T)
 - (T)
2. Point of service (or delivery) shall be that point where the facilities of the Cooperative join the member's facilities, irrespective of the location of the meter, and will normally be at the weatherhead on overhead lines and at the meter base on underground service. All wiring and equipment beyond this point of service shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment to make certain it will accommodate the member's load requirements.

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ISSUED BY Dudley Bottom J. President & General Mgr. Shelbyville, KY 40065
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Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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RULES AND REGULATIONS

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

35. FRAUDULENT USE
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

When the Cooperative has discovered evidence that by fraudulent or illegal means, a consumer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained same without being properly measured, the service to the consumer may be disconnected immediately and without notice. Within 24 hours after such termination, the utility shall send written notification to the consumer of the reasons for termination or refusal of service and of the consumer's right to challenge the termination by filing complaint with the Commission-807 KAR 5:006, Section 14(1)(g). The Cooperative shall not be required to restore service until said Cooperative has been reimbursed for the estimated amount of service rendered and the cost incurred by fraudulent use.

It shall be the duty of the Cooperative before making service connections to a new consumer to ascertain the condition of the meter and service facilities for such consumer in order that prior fraudulent use of the facilities, if any, will not be attributed to the new consumer, and the new consumer shall be afforded the opportunity to be present at such inspection. The Cooperative shall not be required to render service to such consumer until all defects in the consumer-owned portion of the service, if any, have been corrected.

36. METER POLE

The Cooperative may, upon request, serve a meter pole to be wired by the consumer. The electrical load should be sufficient to justify at least a 200 amp service. A fused disconnect must be installed on the load side of the meter base. The meter pole and all equipment on said pole, exclusive of the meter and meter base, shall be installed and owned by the consumer. This pole shall be located by the Cooperative and the service must comply with the applicable codes and be inspected as required by state and local laws.

37. LINE EXTENSION TO MOBILE HOMES

- A. All extensions up to 150 feet from the nearest facilities shall be made without charge, except for the \$25.00 membership fee required of all consumers. The membership fee is refundable upon disconnection of service, after all bills against the account are paid.
- B. In counties requiring mobile home zoning, the consumer shall provide a certificate of approval from the county for the mobile home before construction begins.

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ISSUED BY	<u>Thomas Barker</u>	President & General Manager	Shelbyville, KY 40066
	Name of Officer	Title	Address

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Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

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Name of Issuing Corporation

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PURSUANT TO 807 KAR 5:011,
RULES AND REGULATIONS

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

31. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except by written contract approved by the Board of Directors of this Cooperative.

32. METER BASES

Meter bases are provided by the Cooperative for all normal new services and all normal service upratings. Special designs or unusual situations may require a contribution from the member.

33. METER READING

- (T) The Cooperative will provide meter reading services to all consumer accounts in accordance with the rates and tariffs filed with the Public Service Commission.

34. SEPARATE METER FOR EACH SERVICE

- (T) The Cooperative will normally furnish a single meter at the point of connection to the consumer's premises. Any consumer desiring service at two or more separately metered locations of connection to the system shall be billed separately at each point and the registration of such meters shall not be added for billing purposes, except by written contract approved by the Board of Directors of the Cooperative. Only one residence may be served for each meter location.

35. FRAUDULENT USE

- (T) When the Cooperative has discovered evidence that by fraudulent or illegal means, a consumer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained same without being properly measured, the service to the consumer may be disconnected immediately and without notice. Within 24 hours after such termination, the utility shall send written notification to the consumer of the reasons for termination or refusal of service and of the consumer's right to challenge the termination by filing a complaint with the Public

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ISSUED BY Dudley Patton, Jr. President & General Mgr. Shelbyville, KY 40065
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Shelbyville, Kentucky

PUBLIC SERVICE COMMISSION
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JUL 24 1992

RULES AND REGULATIONS

37. LINE EXTENSION TO MOBILE HOMES (continued)

PURSUANT TO 807 KAR 5011.
SECTION 9 (1)

C. BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

required fee charges and advances shall be paid before construction begins, and mobile home must be set in place before service can be extended.

- D. The consumer shall install his own meter pole and it shall meet the requirements of the applicable codes.
- E. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made, provided the consumer shall pay the utility a consumer advance or construction fee of \$50.00 plus the \$25.00 membership fee required by all consumers. The \$50.00 advance shall be refunded at the end of one year if the service to the mobile home continues for the length of time.
- F. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility will charge an advance of \$50.00 plus the cost of construction for the portion of service beyond 300 feet, up to 1,000 feet plus the \$25.00 membership fee.
 - 1. This advance shall be refunded to the consumer over a four year period in equal amounts for each year the service is continued, and the refund advance date begins with the billing date. The consumer advance for construction, of fifty dollars (\$50.00), shall be added to the first of four (4) refunds.
 - 2. If the service is disconnected for a period of sixty (60) days or should the mobile home be removed and another not take its place or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - 3. No refunds shall be made to any consumer who did not make the advance originally.
 - 4. The member may elect to clear the right-of-way to reduce his cost of connection.
- G. For extensions greater than 1,000 feet the provisions, as stated in Part F, apply to the first 1,000 feet. For that portion of the line over 1,000 feet, the utility will charge the consumer the cost of construction for that portion of service beyond 1,000 feet. The deposit for that portion over 1,000 feet is subject to refund as follows:

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ISSUED BY Thomas Barber President & General Manager Shelbyville, KY 40066
Name of Officer Title Address

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Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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APR 30 1997

RULES AND REGULATIONS
IN RESPONSE TO KRS 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

35. FRAUDULENT USE (continued)

(T) Service Commission. The Cooperative shall not be required to restore service until the Cooperative has been reimbursed for the estimated amount of service rendered and the cost incurred by fraudulent use.

It shall be the duty of the Cooperative before making service connections to a new consumer to ascertain the condition of the meter and service facilities for such consumer in order that prior fraudulent use of the facilities, if any, will not be attributed to the new consumer, and the new consumer shall be afforded the opportunity to be present at such inspection. The Cooperative shall not be required to render service to such consumer until all defects in the consumer-owned portion of the service, if any, have been corrected.

36. METER POLE

(T) The Cooperative may, upon request, serve a meter pole to be wired by the consumer. The electrical load should be sufficient to justify at least a 200 ampere service. A means of disconnect satisfying National Electric Code requirements shall be installed on the load side of the meter base. The meter pole and all equipment on said pole, exclusive of the meter shall be installed and owned by the consumer. The pole location shall be determined by the Cooperative and the service must comply with the applicable codes and be inspected as required by state and local laws.

37. RELOCATION OF LINES

When the Cooperative is requested or required to relocate its facilities for any reason, any expense involved will be paid by the firm, person, or persons requesting the relocation, unless one or more of the following conditions are met:

- A. The relocation is made for the convenience of the Cooperative.
- B. The relocation will result in a substantial improvement in the Cooperative's facilities.

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Shelbyville, Kentucky
PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

RULES AND REGULATIONS

37. LINE EXTENSION TO MOBILE HOMES (continued)

- G. Each year for a period of not less than ten (10) years, which shall be the refund period, that portion over 1,000 feet, [39(B)] will apply.
- H. All mobile homes' meter pole shall be wired and inspected according to the applicable codes and shall be wired and inspected at the expense of the consumer.
- I. Any consumer who puts up a mobile home line extension deposit and replaces his mobile home with a permanent residence which is connected directly to the line for which the deposit was made, shall be refunded his deposit upon terms and conditions of the normal member service extension policy for permanent residences.

38. RELOCATION OF LINES

When the Cooperative is requested or required to relocate its facilities for any reason, any expense involved will be paid by the firm, person, or persons requesting the relocation, unless one or more of the following conditions are met:

- A. The relocation is made for the convenience of the Cooperative.
- B. The relocation will result in a substantial improvement in the Cooperative's facilities or their relocation.
- C. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

39. A. NORMAL MEMBER SERVICE EXTENSIONS

An extension of one thousand (1,000) feet or less shall be made by Shelby RECC to its existing distribution line without charge for a prospective member who shall apply for and agree to use the service for one year or more and provides guarantee for such service. The "service drop" to the house from the distribution line at the last pole shall not be included in the foregoing measurements. This distribution line extension shall be limited to service where installed transformer capacity does not exceed 25 KVA. Any extensions to a consumer who may require polyphase service or whose installed transformer capacity will exceed 25 KVA will be required to pay in advance additional cost of construction which exceeds that for a single phase line where the installed transformer capacity does not exceed 25 KVA.

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ISSUED BY Thomas Barber Jr President & General Manager Shelbyville, KY 40066
Name of Officer Title Address

Handwritten initials/signature

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

PUBLIC SERVICE COMMISSION
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FOR All Territory Served

P.S.C. No. 7

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PURSUANT TO KRS 5.011,
SECTION 9 (1)

RULES AND REGULATIONS

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

37. RELOCATION OF LINES (continued)

C. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

38. A. NORMAL SERVICE EXTENSIONS

(T)

An extension to a permanent residence of one thousand (1,000) feet or less shall be made by Shelby RECC to its existing distribution line without charge for a prospective member who shall apply for and agree to use the service for one year or more and provides guarantee for such service. The "service drop" to the structure from the distribution line at the last pole shall not be included in the foregoing measurements. This distribution line extension shall be limited to service where installed transformer capacity does not exceed 25 KVA. Any extensions to a consumer who may require polyphase service or whose installed transformer capacity will exceed 25 KVA will be required to pay in advance additional cost of construction which exceeds that for a single phase line where the installed transformer capacity does not exceed 25 KVA.

38. B. OTHER EXTENSIONS

1. When an extension of Shelby RECC's line to service a member or a group of members amounts to more than 1,000 feet per member, the total cost of the excessive footage over 1,000 feet per member shall be deposited by the applicant or applicants based on the estimated cost of the total extension.
2. Each member receiving service under such extension will be reimbursed under the following plan:

(T)

Each year for a period of ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the member or members who paid for the excess footage the cost of 1,000 feet of the extension in place for each additional member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total

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Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

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RULES AND REGULATIONS

39. PURSUANT TO 807 KAR 5:011.
SECTION 9(1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

When an extension of Shelby RECC's line to serve a member or a group of members amounts to more than 1,000 feet per member, the total cost of the excessive footage over 1,000 feet per member shall be deposited by the applicant or applicants based on the average estimated cost per foot of the total extension.

- 2. Each member receiving service under such extension will be reimbursed under the following plan:

Each year for a period of not less than 10 years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the member or members who paid for the excess footage the cost of 1,000 feet of the extension in place for each additional member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refund will be required to be made. For additional consumers connected to an extension or lateral from the distribution line, the Cooperative shall refund to any consumer who paid for excessive footage the cost of 1,000 feet of line less the length of the lateral or extension.

- 3. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than 10 years, the Cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional member connected during the year; but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be required to be made.
- 4. The member may elect to clear the right-of-way to reduce his cost of connection.

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ISSUED BY	<u>Thomas Barker</u>	President & General Manager	Shelbyville, KY 40066
	Name of Officer	Title	Address

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Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

PUBLIC SERVICE COMMISSION
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RULES AND REGULATIONS 011,
SECTION 9 (1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

38. B. OTHER EXTENSIONS (continued)
2. amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refund will be required to be made. For additional consumers connected to an extension or lateral from the distribution line, the Cooperative shall refund to any consumer who paid for excessive footage the cost of 1,000 feet of line less the length of the lateral or extension.
3. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of ten (10) years, the Cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional member connected during the year; but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be required to be made.
- (T)
4. The member may elect to clear the right-of way to reduce his cost of connection.

39. LINE EXTENSION TO MOBILE HOMES

- (T) A. All extensions up to 300 feet from the nearest facility shall be made without charge, except for the \$25.00 membership fee required of all consumers. The membership fee is refundable upon disconnection of service, after all bills against the account are paid.
- B. All required fee charges and advances shall be paid before construction begins, and mobile home must be set in place before service can be extended.
- (T) C. The consumer shall install and own the meter pole and it shall meet the requirements of the applicable codes and shall be located at a site designated by Shelby RECC.

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Name of Officer Title Address

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Shelbyville, Kentucky
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PURSUANT TO 807 KAR 5.011,
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RULES AND REGULATIONS

40. UNDERGROUND ELECTRIC SERVICE

BY: Public Service Commission
The purpose of this policy is to formulate Shelby Rural Electric Cooperative's requirements for underground electrical service for individuals and subdivisions, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation, and use of underground facilities and to the public in general.

- A. Applicability - This policy shall only apply to underground electrical supply facilities used in connection with electric distribution within the definitions set out herein.
- B. Definitions - The following words and terms, when used in this policy, shall have the meaning indicated:

Applicant - The developer, builder, or other person, partnership, association, corporation, or governmental agency applying for the installation of an underground electric distribution system.

Building - A structure enclosed within exterior walls or fire walls built, erected, or framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building - A structure enclosed within exterior walls or fire walls, built, erected, and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System - Electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - The tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

Commission - The Public Service Commission

Trenching and Backfilling - Opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required and backfill of trench to ground level.

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	Name of Officer	Title	Address

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011, SECTION 9(1) RULES AND REGULATIONS BY: [Signature] SECRETARY OF THE COMMISSION

39. LINE EXTENSION TO MOBILE HOMES (continued)

(T) D. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative will charge a Consumer Advance For Construction (CAFC) based on the cost of construction for the portion of service beyond 300 feet, up to 1,000 feet plus the \$25.00 membership fee.

(T) 1. The CAFC shall be refunded to the consumer over a four year period in equal amounts for each year the service is continued, and the start of the period refund begins with the initial billing date.

(T) 2. If the service is disconnected for a period of sixty (60) days or should the mobile home be removed and another not take its place or be replaced by a permanent structure, the remainder of the CAFC shall be forfeited.

(T) 3. No refunds shall be made to any consumer who did not make the CAFC originally.

4. The member may elect to clear the right-of-way to reduce his cost of connection.

(T) E. For extensions greater than 1,000 feet the provisions, as stated in Part D, apply to the first 1,000 feet. For that portion of the line over 1,000 feet, the utility will charge the consumer the cost of construction for that portion of service beyond 1,000 feet. The deposit for that portion over 1,000 feet is subject to refund as follows:

(T) 1. Each year for a period of ten (10) years, which shall be the refund period, for that portion over 1,000 feet the provisions of (38B) will apply.

(T) F. Mobile home meter poles shall be wired and inspected according to the applicable codes and shall be wired and inspected at the expense of the consumer.

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ISSUED BY [Signature] Name of Officer President & General Mgr. Title Shelbyville, KY 40065 Address

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Shelby Rural Electric Cooperative Corporation

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JUL 24 1992

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SECTION 9 (1)

40. UNDERGROUND ELECTRIC SERVICE (continued)

C. Rights-of-Way and Easements

1. The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the Cooperative's equipment and which the Cooperative has the legal right to occupy, and the public lands and private property across which rights-of-way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
2. Rights-of-way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the applicant in reasonable time to meet service requirements. The applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative, obligating the applicant and subsequent property owners to provide continuing access to the Cooperative for operation, maintenance, or replacement of its facilities, and to prevent any encroachment in the Cooperative's easement of substantial changes in grade or elevation thereof.

D. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgment will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment, and meter cabinets may be placed above ground.
3. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authority or chosen by the applicant, in either of which case the differential cost of underground shall be borne by the applicant.

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Name of Officer Title Address

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RULES AND REGULATIONS
BY SECRETARY OF THE COMMISSION

39. LINE EXTENSION TO MOBILE HOMES (continued)

- (T) G. Any consumer who puts up a mobile home line extension CAFC and replaces his mobile home with a permanent residence which is connected directly to the line for which the CAFC was made, shall be refunded the CAFC upon terms and conditions of the normal service extension policy for permanent residence.

40. ELECTRIC SERVICE TO CAMPS AND BARN, PUMPS, ETC.

- (T) A. Before construction begins to a permanent camp, campsite, barn, or barnsite, or other services with low usages, the consumer shall have paid a \$25.00 membership fee. The membership fee is refundable upon disconnection of service, after all bills against the account are paid. Low usage is any usage pattern that is substantially less than that of an average permanent single family residence.
- (T) B. All required fee charges and advances shall be paid before construction begins.
- (T) C. All extensions up to 300 feet from the nearest facility shall be made without charge, provided the consumer shall pay the charges required by the Cooperative for all consumers, which shall be the \$25.00 membership fee.
- (T) D. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative will charge a Consumer Advance for Construction (CAFC) based on the cost of construction for the portion of service beyond 300 feet, up to 1,000 feet plus the \$25.00 membership fee. The deposit for that portion greater than 300 feet and less than 1,000 feet is subject to refund as follows:
- (T) 1. The CAFC shall be refunded to the consumer over a four year period in equal amounts for each year the service is continued, and the start of the period refund begins with the initial billing date.
- (T) 2. If the service is disconnected for a period of sixty (60) days or should the service be removed and another not take its place or be replaced by a permanent structure, the remainder of the CAFC shall be forfeited.

DATE OF ISSUE April 30, 1997 EFFECTIVE DATE April 30, 1997

ISSUED BY Dudley Bottom Jr. President & General Mgr. Shelbyville, KY 40065
Name of Officer Title Address

cbk

Shelby Rural Electric Cooperative Corporation

Shelbyville, ~~Kentucky~~ Kentucky

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

JUL 24 1992

RULES AND REGULATIONS

40 PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY D. *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

UNDERGROUND ELECTRIC SERVICE (continued)

The Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend the service portions of the subdivisions not under active development.

5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by the applicant shall be determined from the total footage of single-phase primary, secondary and service conductor to be installed at an average per foot cost differential in accordance with the average cost differential filed with the Public Service Commission. Where rock, shale, or other impairments are anticipated or encountered in construction, the actual increased cost of trenching and backfilling shall be borne by the Applicant.
6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in Paragraph 5 above shall be refunded to the Applicant over a ten (10) year period as provided by the Public Service Commission.
7. The Cooperative normally will perform all necessary trenching and backfilling. The Applicant may elect to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling. However, the Cooperative personnel must be present at the time of backfilling if the member elects to trench and backfill.
8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base.

DATE OF ISSUE June 24, 1992 DATE EFFECTIVE July 24, 1992
Month Day Year Month Day Year

ISSUED BY Thomas Barber President & General Manager Shelbyville, KY 40065
Name of Officer Title Address

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served

P.S.C. No. 7

Original SHEET NO. 21

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

APR 30 1997

CANCELLING P.S.C. NO.

Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

SHEET NO.

RULES AND REGULATIONS

SECRETARY OF THE COMMISSION

40. ELECTRIC SERVICE TO CAMPS AND BARNs, PUMPS, ETC. (continued)

- (T) D. 3. No refunds shall be made to any consumer who did not make the CAFC originally.
4. The member may elect to clear the right-of-way to reduce his cost of connection.
- (T) E. For extensions greater than 1,000 feet the provisions, as stated in Part D, apply to the first 1,000 feet. For that portion of the line over 1,000 feet, the utility will charge the consumer the cost of construction for that portion of service beyond 1,000 feet. The deposit for that portion over 1,000 feet is subject to refund as follows:
- (T) Each year for a period of ten (10) years, which shall be the refund period, for that portion over 1,000 feet the provisions of (38B) will apply.
- (T) F. Any consumer who puts up a service line extension CAFC and replaces this service with a permanent residence which is connected directly to the line for which the CAFC was made, shall be refunded the CAFC upon terms and conditions of the normal service extension policy for permanent residence.

41. UNDERGROUND ELECTRIC SERVICE

- (T) The purpose of this policy is to formulate requirements for underground electrical service for individuals and subdivisions, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation, and use of underground facilities and to the public in general.
- A. Applicability - This policy shall only apply to underground electrical supply facilities used in connection with electric distribution within the definitions set out herein.
- B. Definitions - The following words and terms, when used in this policy, shall have the meaning indicated:

DATE OF ISSUE April 30, 1997 EFFECTIVE DATE April 30, 1997

ISSUED BY Dudley Botter, Jr. President & General Mgr. Shelbyville, KY 40065
Name of Officer Title Address

clp

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

JUL 24 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9(1)

RULES AND REGULATIONS

40. UNDERGROUND ELECTRIC SERVICE (continued)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION

- D. 9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
- 10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
- 11. The charges specified in these rules are based on the premise that each Applicant will cooperate with the Cooperative in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
- 12. All electrical facilities shall be installed and constructed to comply with the Rules and Regulations of the Public Service Commission, all applicable codes, and Shelby RECC specifications.
- 13. For all other developments that do not meet the conditions set forth in these rules, underground distribution will be installed provided an advance to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.

41. ELECTRIC SERVICE TO CAMPS AND BARN, PUMPS, ETC.

- A. Before construction begins to a camp, campsite, barn, or barnsite, or other services with low usages, the consumer shall have paid a \$25.00 membership fee. The membership fee is refundable upon disconnection of service, after all bills against the account are paid.
- B. In counties requiring construction permits, the consumer shall present a certificate of approval from the county before the Cooperative begins its construction of a new service.
- C. All required fee charges and advances shall be paid before construction begins.

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ISSUED BY Thomas Barber President & General Manager Shelbyville, KY 40066
Name of Officer Title Address

PUBLIC SERVICE COMMISSION
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EFFECTIVE

FOR All Territory Served

P.S.C. No. 7

Original SHEET NO. 22

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

APR 30 1997

CANCELLING P.S.C. NO.

Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

SHEET NO.

RULES AND REGULATIONS

BY: SEPHAROISU
SECRETARY OF THE COMMISSION

41. UNDERGROUND ELECTRIC SERVICE (continued)

B. Applicant - The developer, builder, or other person, partnership, association, corporation, or governmental agency applying for the installation of an underground electric distribution system.

Building - A structure enclosed within exterior walls or fire walls built, erected, or framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building - A structure enclosed within exterior walls or fire walls, built, erected, and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System - Electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - The tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

Commission - The Public Service Commission

(T) Trenching and Backfilling - Opening and preparing the ditch for the installation of
(T) conduits, raceways, and conductors, providing a sand bedding when required, and the compacting and backfilling of trench to ground level.

C. Right-of-Way and Easements

(T) 1. The Cooperative shall construct or cause to be constructed, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the Cooperative's equipment and which the Cooperative has the legal right to occupy, and the public lands and

DATE OF ISSUE April 30, 1997 EFFECTIVE DATE April 30, 1997

ISSUED BY Dudley Patton Jr. President & General Mgr. Shelbyville, KY 40065
Name of Officer Title Address

CPA

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 24 1992

RULES AND REGULATIONS

PURSUANT TO 807 KAR 5:011.
SECTION 9(1)

41. ELECTRIC SERVICE TO CAMPS AND BARNS, PUMPS, ETC. (continued)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION

- D. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made, provided the consumer shall pay the Cooperative a consumer advance for construction of fifty dollars (\$50.00) in addition to any other charges required by the Cooperative for all consumers, which shall be the \$25.00 membership fee. The \$50.00 advance shall be refunded at the end of one year if the service to the camp or barn continues for that length of time.
- E. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative will charge an advance of \$50.00 plus the cost of construction for that portion of service beyond 300 feet, up to 1,000 feet. Beyond 1,000 feet, the extension policy set forth in [39(B)] shall apply.
- F. This advance shall be refunded to the consumer over a four (4) year period in equal amounts for each year the service is continued, and the refund advance date begins with the billing date. The consumer advance for construction of fifty dollars (\$50.00) shall be added to the first of four (4) refunds.
- G. If the service is discontinued for a period of sixty (60) days, the remainder of the advance shall be forfeited.
- H. No refund shall be made to any consumer who did not make the advance originally.
- I. The member may elect to clear the right-of-way to reduce his cost of connection.

42. METER TESTING

Each and every watt-hour meter installed by the Cooperative on consumer's premises shall be tested periodically without charge to the consumer. Any other request for meter test shall be complied with by the Cooperative only if the consumer agrees to pay a \$25.00 meter test deposit. If the meter tests more than 2% fast, the \$25.00 deposit shall be returned to the consumer and a credit, based on Public Service Commission Rules and Regulations, shall be issued by the Cooperative to the consumer. If the meter is more than 2% slow, the member shall be billed for the difference, based on Public Service Commission Rules and Regulations. If the meter tests within the Commission's limits, the \$25.00 will be retained to offset the cost of the meter test. Such tests may not be made more frequently than once each twelve (12) months.

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ISSUED BY Thomas Barber President & General Manager Shelbyville, KY 40066
Name of Officer Title Address

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P.S.C. No. 7

Original SHEET NO. 23

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Shelbyville, Kentucky

APR 30 1997

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

 SHEET NO.

BY: Stephan Bill
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

41. UNDERGROUND ELECTRIC SERVICE (continued)

- C. 1. private property across which rights-of-way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
2. Rights-of-way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the applicant in reasonable time to meet service requirements. The applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative, obligating the applicant and subsequent property owners to provide continuing access to the Cooperative for operation, maintenance, or replacement of its facilities, and to prevent any encroachment in the Cooperative's easement including changes in grade or elevation thereof.

(T)

D. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgment will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment, and meter cabinets may be placed above ground.
3. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authority or chosen by the applicant, in

DATE OF ISSUE April 30, 1997 EFFECTIVE DATE April 30, 1997

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clg

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 24 1992

RULES AND REGULATIONS

43. PURSUANT TO 807 KAR 5.011,
TAXES SECTION 9 (1)

BY: *Thomas Barber*
PUBLIC SERVICE COMMISSION MANAGER

Pursuant to the authority vested in KRS 139.210, there shall be added to the bill of all applicable subscribers, the sales and use tax imposed by KRS 139.200. The Utility Gross Receipts License Tax for schools authorized by KRS 160.613 shall be added to all applicable subscribers' bills in accordance with KRS 160.617, which authorizes a rate increase for the school tax.

44. VOLTAGE FLUCTUATIONS CAUSED BY MEMBER OR CONSUMER

Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to Distribution Systems. Distributor may require the member or consumer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuation.

45. CONFLICT

In case of conflict between any provisions of any rate schedule and the schedule of Rules and Regulations, the rate schedule/tariff shall apply.

46. FILING AND POSTING

A copy of these Rules and Regulations, together with a copy of the Cooperative's schedule of rates and charges, shall be kept open to inspection at the office of the Cooperative.

47. CLASSIFICATION OF CONSUMERS

Classification of consumers for accounting purposes is in accordance with the prescribed REA Manual of Accounts.

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ISSUED BY *Thomas Barber* President & General Manager Shelbyville, KY 40066
Name of Officer Title Address

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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CANCELLING P.S.C. NO.

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Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

APR 30 1997

Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

41. UNDERGROUND ELECTRIC SERVICE (continued)

D. Installation of Underground Distribution System Within New Subdivision

3. either of which case the differential cost of underground shall be borne by the applicant.
4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative). However, nothing in this policy shall be interpreted to require the Cooperative to extend to service portions of the subdivisions not under active development.

(T)

5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by the applicant shall be determined from the total footage of single-phase primary, secondary and service conductor to be installed at an average per foot cost differential in accordance with the average cost differential filed with the Public Service Commission. Where rock, shale, or other impairments are anticipated or encountered in construction, the actual increased cost of trenching and backfilling shall be borne by the Applicant.

(T)

6. The Applicant may be required to contribute the entire estimated cost of the extension. If this is done, the amount contributed in excess of the normal charge for the underground extensions, as provided in Paragraph 5 above shall be refunded to the Applicant over a ten (10) year period as provided by the Public Service Commission.

(T)

7. The Cooperative normally will perform or cause to be performed all necessary trenching and backfilling. The Applicant may elect to perform all necessary

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ISSUED BY Dudley Bolton Jr. President & General Mgr. Shelbyville, KY 40065
Name of Officer Title Address

cbg

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

RULES AND REGULATIONS

48. STANDARD NOMINAL VOLTAGES

The standard nominal voltages for single and polyphase services throughout the distribution system are as specified below. Availability of a service voltage(s) is contingent upon existing service voltage(s) and other system parameters.

Single Phase (volts)

- 120/240
- 240/480
- 7,200
- 14,400

Three Phase (volts)

- 120/208Y
- 240Δ
- 240Δ , 120/240 lighting
- 277/480Y
- 480Δ
- 7,200/12,470Y
- 14,400/24,940Y

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 24 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Thomas Barber
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 24, 1992 DATE EFFECTIVE July 24, 1992
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ISSUED BY Thomas Barber Jr President & General Manager Shelbyville, KY 40066
 Name of Officer Title Address

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OF KENTUCKY
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P.S.C. No. 7

Original SHEET NO. 25

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

APR 30 1997

CANCELLING P.S.C. NO. _____

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

RULES AND REGULATIONS

BY: Stephen S. Bell
SECRETARY OF THE COMMISSION

SHEET NO. _____

41. UNDERGROUND ELECTRIC SERVICE (continued)

D. Installation of Underground Distribution System Within New Subdivision

7. trenching and backfilling in accordance with the Cooperative's specification. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling. However, the Cooperative personnel must be present at the time of backfilling if the Applicant elects to trench and backfill.

(T) 8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base. The Applicant may elect to perform the trenching, conduit installation, and backfilling relative to the installation of the service lateral. This work performed by the applicant must be inspected and approved by Cooperative personnel or agents before backfilling is completed. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for such work.

9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.

10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.

11. The charges specified in these rules are based on the premise that each Applicant will cooperate with the Cooperative in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.

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ISSUED BY Dudley Bottom Jr. President & General Mgr. Shelbyville, KY 40065
Name of Officer Title Address

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PUBLIC SERVICE COMMISSION
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EFFECTIVE

MAY 03 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE: MAY 3, 1996

1996 AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with 807 KAR 5:041 Section 21 (5)).

Average cost differential of **UNDERGROUND PRIMARY** per foot:

OPTION I: Cooperative to provide complete installation:
\$12.18/foot. (See attached work sheet #1)

OPTION II: Consumer to trench, furnish, and install all conduit and fittings, and backfill per Shelby RECC specifications. The Cooperative will then complete the installation for a charge of: **\$584.85** for each precast or prefabricated equipment pad required to complete the installation.

Average cost differential of **UNDERGROUND RESIDENTIAL SERVICE** per foot:

OPTION I: Cooperative to provide complete installation for a minimum charge of **\$275.00 plus materials** for all underground services 100 feet or less in length, and for underground services in excess of 100 feet, the differential cost shall be **\$2.75/foot plus materials**, up to but not including the customers service entrance. (See attached work sheet #2)

OPTION II: Consumer to trench, install and supply conduit and backfill per Shelby RECC specification. Shelby RECC will supply conductor and other associated facilities to complete the installation: **NO CHARGE.**

NOTE: Above prices do not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.

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C/O

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 30 1997

FOR All Territory Served

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Original SHEET NO. 26

CANCELLING P.S.C. NO.

SHEET NO.

PURSUANT TO 807 KAR 5.011,
RULES AND REGULATIONS (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

41. UNDERGROUND ELECTRIC SERVICE (continued)

D. Installation of Underground Distribution System Within New Subdivision

- 12. All electrical facilities shall be installed and constructed to comply with the Rules and Regulations of the Public Service Commission, all applicable codes, and Shelby RECC specifications.
- (T) 13. For all other developments that do not meet the conditions set forth in these rules, underground distribution will be installed provided a Customer Advance For Construction to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.

42. METER TESTING

(T) Each and every watt-hour meter installed by the Cooperative on consumer's premises shall be tested periodically without charge to the consumer. Any other request for meter test shall be complied with by the Cooperative and the consumer may be required to pay a \$25.00 meter test deposit. If the meter tests more than 2% fast, the \$25.00 deposit shall be returned to the consumer and a credit, based on Public Service Commission Rules and Regulations, shall be issued by the Cooperative to the consumer. If the meter is more than 2% slow, the member shall be billed for the difference, based on Public Service Commission Rules and Regulations. If the meter tests within the Commission's limits, the \$25.00 may be retained to offset the cost of the meter test. Such tests may not be made more frequently than once each twelve (12) months.

43. TAXES

Pursuant to the authority vested in KRS 139.210, there shall be added to the bill of all applicable subscribers, the sales and use tax imposed by KRS 139.200. The Utility Gross Receipts License Tax for schools authorized by KRS 160.613 shall be added to all applicable subscribers' bills in accordance with KRS 160.617, which authorizes a rate increase for the school tax.

DATE OF ISSUE April 30, 1997 EFFECTIVE DATE April 30, 1997

ISSUED BY Dudley Bottom Jr. President & General Mgr. Shelbyville, KY 40065
Name of Officer Title Address

cbt

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
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CANCELLING P.S.C. NO. 5
SHEET NO.

RULES AND REGULATIONS

50. ENERGY EMERGENCY CONTROL PROGRAM - Re: PSC Admin. Case No. 353

Purpose - To provide a plan for reducing the consumption of electric energy on Shelby Rural Electric Cooperative Corporation's system in the event of a severe electric energy shortage.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses -- as defined in Appendix A
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses -- as defined in Appendix B
- V. Interruptible Loads
- VI. Direct Load Control

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Procedures - The Wholesale Power Cooperative, East Kentucky Power Cooperative, Inc., ("EKPC"), will notify Shelby RECC in the event of a severe electric energy shortage, and the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

EKPC and Shelby RECC will take the following actions listed in priority order:

- 1. EKPC will initiate Direct Load Control and notify Shelby RECC.
- 2. EKPC will interrupt Interruptible Loads and notify Shelby RECC.
- 3. Shelby RECC will initiate its Load Reduction Procedure, Appendix C.

DATE OF ISSUE February 27, 1996 EFFECTIVE DATE March 1, 1996
ISSUED BY Dudley Bottom President & Gen. Manager Shelbyville, KY 40065
Name of Officer Title Address

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

RULES AND REGULATIONS

44. VOLTAGE FLUCTUATIONS CAUSED BY MEMBER OR CONSUMER

Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to the Distribution System. The Cooperative may require the consumer, at his/her own expense, to install suitable apparatus which will reasonably limit such fluctuation.

45. CONFLICT

In case of conflict between any provisions of any rate schedule and the schedule of Rules and Regulations, the rate schedule/tariff shall apply.

46. FILING AND POSTING

A copy of these Rules and Regulations, together with a copy of the Cooperative's schedule of rates and charges, shall be kept open to inspection at the office of the Cooperative.

47. CLASSIFICATION OF CONSUMERS

Classification of consumers for accounting purposes is in accordance with the prescribed RUS Manual of Accounts.

48. STANDARD NOMINAL VOLTAGES

The standard nominal voltages for single and polyphase services throughout the distribution system are as specified below. Availability of a service voltage(s) is contingent upon existing service voltages(s) and other system parameters.

<u>Single Phase (volts)</u>	<u>Three Phase (volts)</u>
120/240	120/208 Y
240/480	240 delta
7,200	240 delta, 120/240 lighting
14,400	277/480 Y
	480 delta
	7,200/12,470 Y
	14,400/24,940 Y

PUBLIC SERVICE COMMISSION
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EFFECTIVE

APR 30 1997

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SECTION 9(1)
BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

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Name of Officer Title Address

cbm

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
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Original SHEET NO. 27
CANCELLING P.S.C. NO. 5
SHEET NO.

RULES AND REGULATIONS

50. ENERGY EMERGENCY CONTROL PROGRAM - (continued)

- 4. EKPC will notify Shelby RECC to initiate its Voltage Reduction Procedure, Appendix D.
- 5. EKPC will notify Shelby RECC and EKPC and Shelby RECC will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.
- 6. EKPC will, in coordination with other Kentucky electric utilities, request the Governor to declare a statewide Energy Emergency.
- 7. EKPC will request Shelby RECC to initiate mandatory load reduction of up to twenty percent (20%) in five percent (5%) steps, Appendix F.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	<u>February 27, 1996</u>	EFFECTIVE DATE	<u>March 1, 1996</u>
ISSUED BY	<u>Dudley Britton, Jr.</u>	Title	<u>President & Gen. Manager</u>
	Name of Officer		Address
			<u>Shelbyville, KY 40065</u>

Handwritten initials/signature

FOR All Territory Served
 P.S.C. No. 7
Original SHEET NO. 28
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

 Name of Issuing Corporation

RULES AND REGULATIONS

49. COOPERATIVE BILLING STATEMENT



Account # _____
 Net Amount Due _____
 Past Due After _____
 Gross Amount Due _____
 Disconnect Date _____

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**

APR 30 1997

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

RETURN THIS PORTION WITH PAYMENT

STATEMENT IS PAYABLE UPON RECEIPT

Account #:	Reading Dates:	From	To	Days	Used Last Yr	Daily Cost
Meter Number	Cycle	Previous Reading	Present Reading	Multiplier	KWH Usage	\$Amount
Map Location	Net Due	Past Due After	Gross Amount	Disconnect Date		
Billing Date	Payments must be IN THE OFFICE by the specified dates to avoid either a late payment charge or disconnection of electrical service for nonpayment.					
Bill Type:	Failure to receive bill does not exempt you from monthly payment, late charges, or disconnection. The gross amount is 10% higher than the net due. In the event the current monthly bill is not paid by the due date, the gross amount shall apply.					
Rate Schedule:	Account is considered paid when payment is received in our office. You should allow 4-5 days for delivery. NIGHT DEPOSITORY & DRIVE UP WINDOW are available for your convenience. If service is interrupted, check your fuses or circuit breakers. Check to see if your neighbor is off too. Report promptly if you believe trouble is on our lines.					

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DATE OF ISSUE April 30, 1997 EFFECTIVE DATE April 30, 1997
 ISSUED BY Dwight Bottom, Jr. President & General Mgr. Shelbyville, KY 40065
 Name of Officer Title Address

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Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
P.S.C. No. 6
Original SHEET NO. 28
CANCELLING P.S.C. NO. 5
SHEET NO.

RULES AND REGULATIONS

APPENDIX "A"

ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses which the Commission may subsequently identify:

- (a) "Hospitals", which shall be limited to institutions providing medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- (d) "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- (e) "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- (g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission and distribution -- for fuel -- of natural gas, manufactured gas, coal, oil or gasoline.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 EFFECTIVE DATE March 1, 1996
ISSUED BY Dwight Bottom, Jr. President & Gen. Manager Shelbyville, KY 40065
Name of Officer Title Address

4/1/97

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

RULES AND REGULATIONS

50. ENERGY EMERGENCY CONTROL PROGRAM - Re: PSC Admin. Case No. 353

Purpose - To provide a plan for reducing the consumption of electric energy on Shelby Rural Electric Cooperative Corporation's system in the event of a severe electric energy shortage.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses -- as defined in Appendix A
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses -- as defined in Appendix B
- V. Interruptible Loads
- VI. Direct Load Control

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Procedures - The Wholesale Power Cooperative, East Kentucky Power Cooperative, Inc., ("EKPC"), will notify Shelby RECC in the event of a severe electric energy shortage, and the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

EKPC and Shelby RECC will take the following actions listed in priority order:

- 1. EKPC will initiate Direct Load Control and notify Shelby RECC.
- 2. EKPC will interrupt Interruptible Loads and notify Shelby RECC.
- 3. Shelby RECC will initiate its Load Reduction Procedure, Appendix C.

Handwritten initials

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
P.S.C. No. 6
Original SHEET NO. 29
CANCELLING P.S.C. NO. 5
SHEET NO. _____

RULES AND REGULATIONS

Appendix "A" - Essential Health and Safety Uses (continued)

- (i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment. Shelby RECC's specific emergency list is on file in its office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 EFFECTIVE DATE March 1, 1996
ISSUED BY Dudley Britton Jr. President & Gen. Manager Shelbyville, KY 40065
Name of Officer Title Address

Handwritten initials/signature in red ink.

FOR All Territory Served

P.S.C. No. 7

Original SHEET NO. 30

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

RULES AND REGULATIONS

50. ENERGY EMERGENCY CONTROL PROGRAM - (continued)

- 4. EKPC will notify Shelby RECC to initiate its Voltage Reduction Procedure, Appendix D.
- 5. EKPC will notify Shelby RECC and EKPC and Shelby RECC will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.
- 6. EKPC will, in coordination with other Kentucky electric utilities, request the Governor to declare a statewide Energy Emergency.
- 7. EKPC will request Shelby RECC to initiate mandatory load reduction of up to twenty percent (20%) in five percent (5%) steps, Appendix F.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 30 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 30, 1997 EFFECTIVE DATE April 30, 1997

ISSUED BY Dudley Patton, Jr. President & General Mgr. Shelbyville, KY 40065
Name of Officer Title Address

Handwritten initials

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
P.S.C. No. 6
Original SHEET NO. 30
CANCELLING P.S.C. NO. 5
SHEET NO.

RULES AND REGULATIONS

APPENDIX "B"

NONESSENTIAL USES

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all customers:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show-window and display lighting.
- (d) Parking-lot lighting above minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- (g) Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 EFFECTIVE DATE March 1, 1996
ISSUED BY Dwight Bottom Jr. President & Gen. Manager Shelbyville, KY 40065
Name of Officer Title Address

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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FOR All Territory Served

P.S.C. No. 7

Original SHEET NO. 31

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

APR 30 1997

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

SHEET NO. _____

RULES AND REGULATIONS
SECRETARY OF THE COMMISSION

APPENDIX "A"

ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses which the Commission may subsequently identify:

- (a) "Hospitals", which shall be limited to institutions providing medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- (d) "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- (e) "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- (g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission and distribution -- for fuel -- of natural or manufactured gas, coal, oil or gasoline.

DATE OF ISSUE April 30, 1997 EFFECTIVE DATE April 30, 1997

ISSUED BY Dudley Bottom J. President & General Mgr. Shelbyville, KY 40065
Name of Officer Title Address

cbm

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served

P.S.C. No. 6

Original SHEET NO. 31

CANCELLING P.S.C. NO. 5

SHEET NO.

RULES AND REGULATIONS

APPENDIX "C"

LOAD REDUCTION PROCEDURE

Objective:

To reduce demand at Shelby RECC's facilities over the time period during which an electric energy shortage is anticipated.

Criteria:

This procedure is implemented when a *Load Reduction Alert* is issued. The President and General Manager has the responsibility of issuing a Load Reduction Alert.

Procedure:

1. The President and General Manager receives notice from EKPC of capacity shortage.
2. The President and General Manager is responsible for seeing that employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
3. Each Department Manager is responsible for seeing that employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
4. Examples of load reduction are:
 - turning off all but a minimum of indoor and outdoor lighting
 - turning off microcomputers, printers, copiers, and other office equipment except as they are used
 - in the winter, setting thermostats no higher than 68 degrees, and in the summer no lower than 76 degrees

PUBLIC SERVICE COMMISSION
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EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011.

SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996

EFFECTIVE DATE March 1, 1996

ISSUED BY

Dudley Bolton Jr.
Name of Officer

President & Gen. Manager

Title

Shelbyville, KY 40065

Address

CPG

FOR All Territory Served
 P.S.C. No. 7
Original SHEET NO. 32
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

RULES AND REGULATIONS

Appendix "A" - Essential Health and Safety Uses (continued)

- (i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment. Shelby RECC's specific emergency list is on file in its office.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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APR 30 1997

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE April 30, 1997 EFFECTIVE DATE April 30, 1997
 ISSUED BY Dwight B. Patton Jr. President & General Mgr. Shelbyville, KY 40065
 Name of Officer Title Address

Handwritten signature/initials

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served

P.S.C. No. 6

Original SHEET NO. 32

CANCELLING P.S.C. NO. 5

SHEET NO.

RULES AND REGULATIONS

APPENDIX "D"

VOLTAGE REDUCTION PROCEDURE

Objective:

To reduce demand on Shelby RECC's system over the period during which an electric energy shortage is anticipated by reducing the set point on system voltage regulators.

Criteria:

This procedure is implemented when requested by EKPC System Operator.

Procedure:

Shelby RECC will immediately dispatch personnel to reduce set points on regulators as much as possible while continuing to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission. Shelby RECC's specific plan is on file in its office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996

EFFECTIVE DATE March 1, 1996

ISSUED BY Dudley Bottom, Jr.
Name of Officer

President & Gen. Manager
Title

Shelbyville, KY 40065
Address

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FOR All Territory Served

P.S.C. No. 7

Original SHEET NO. 33

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

RULES AND REGULATIONS

APPENDIX "B"

NONESSENTIAL USES

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all customers:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show-window and display lighting.
- (d) Parking-lot lighting above minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- (g) Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

APR 30 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 30, 1997 EFFECTIVE DATE April 30, 1997

ISSUED BY Dudley Bottom Jr. President & General Mgr. Shelbyville, KY 40065
Name of Officer Title Address

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Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
P.S.C. No. 6
Original SHEET NO. 33
CANCELLING P.S.C. NO. 5
SHEET NO.

RULES AND REGULATIONS

APPENDIX "E"

VOLUNTARY LOAD REDUCTION PROCEDURE

Objective:

To reduce demand on Shelby RECC's system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

Criteria:

This procedure is implemented when requested by EKPC Marketing and Communications Division personnel.

Procedure:

Notify the following radio stations: WHAS, Louisville; WIKI, Carrollton; WKX, Eminence; and WCND, Shelbyville of the electrical shortage and ask them to make the public service announcement recommended by EKPC personnel. An example announcement is as follows:

"Attention all Rural Electric Members:

Shelby RECC is experiencing a critical shortage of electricity to its members, and is requesting that all non-essential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency).

Shelby RECC is encountering record high usage of electricity during this period of extreme low/high temperatures, and to help us keep from having a power blackout in your area, we need your help NOW until (time of emergency).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Please turn off all electricity you do not have to have on.

MAR 01 1996

Thank you for your cooperation."

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan K. Neal*
FOR THE PUBLIC SERVICE COMMISSION

Notify the following industrial or large commercial consumers to request them to curtail their energy use as well: Shelby RECC's specific industrial or large commercial consumer listing is on file in its office.

DATE OF ISSUE February 27, 1996 EFFECTIVE DATE March 1, 1996
ISSUED BY *Dwight Patton, Jr.* President & Gen. Manager Shelbyville, KY 40065
Name of Officer Title Address

CPA

FOR All Territory Served

P.S.C. No. 7

Original SHEET NO. 34

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

CANCELLING P.S.C. NO.

SHEET NO.

RULES AND REGULATIONS

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 30 1997

APPENDIX "C"

LOAD REDUCTION PROCEDURE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Objective:

To reduce demand at Shelby RECC's facilities over the time period during which an electric energy shortage is anticipated.

Criteria:

This procedure is implemented when a **Load Reduction Alert** is issued. The President and General Manager has the responsibility of issuing a Load Reduction Alert.

Procedure:

1. The President and General Manager receives notice from EKPC of capacity shortage.
2. The President and General Manager is responsible for seeing that employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
3. Each Department Manager is responsible for seeing that employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
4. Examples of load reduction are:
 - turning off all but a minimum of indoor and outdoor lighting
 - turning off microcomputers, printers, copiers, and other office equipment except as they are used
 - in the winter, setting thermostats no higher than 68 degrees, and in the summer no lower than 76 degrees

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ISSUED BY Dwight Patton, Jr. President & General Mgr. Shelbyville, KY 40065
Name of Officer Title Address

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Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
P.S.C. No. 6
Original SHEET NO. 34
CANCELLING P.S.C. NO. 5
SHEET NO. _____

RULES AND REGULATIONS

APPENDIX "F"

MANDATORY LOAD CURTAILMENT PROCEDURE

Objective:

To reduce demand on Shelby RECC's system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load in five percent (5%) blocks up to a total of twenty percent (20%) of the system load.

Criteria:

This procedure is implemented when requested by the EKPC System Operator. This procedure will only be requested after the Governor of Kentucky has issued a statewide State of Emergency Order.

Procedures:

Shelby RECC will immediately dispatch personnel to interrupt service to member consumer loads to achieve the reduction requested by EKPC. This may be achieved by interrupting services to certain nonessential loads for the entire period of the emergency or by rotating outages to various substation feeder circuits. Shelby RECC's specific plan is on file in its office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 EFFECTIVE DATE March 1, 1996
ISSUED BY Dwight Bottom Jr. President & Gen. Manager Shelbyville, KY 40065
Name of Officer Title Address

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FOR All Territory Served
P.S.C. No. 7
Original SHEET NO. 35
CANCELLING P.S.C. NO. _____
SHEET NO. _____

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

RULES AND REGULATIONS

APPENDIX "D"

VOLTAGE REDUCTION PROCEDURE

Objective:

To reduce demand on Shelby RECC's system over the period during which an electric energy shortage is anticipated by reducing the set point on system voltage regulators.

Criteria:

This procedure is implemented when requested by EKPC System Operator.

Procedure:

Shelby RECC will immediately dispatch personnel to reduce set points on regulators as much as possible while continuing to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission. Shelby RECC's specific plan is on file in its office.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

APR 30 1997

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 30, 1997 EFFECTIVE DATE April 30, 1997
ISSUED BY Dwight Bottom, Jr. President & General Mgr. Shelbyville, KY 40065
Name of Officer Title Address

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Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

RULES AND REGULATIONS

APPENDIX "E"

APR 30 1997

VOLUNTARY LOAD REDUCTION PROCEDURE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Objective:

To reduce demand on Shelby RECC's system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

Criteria:

This procedure is implemented when requested by EKPC Marketing and Communications Division personnel.

Procedure:

Notify the following radio stations: WHAS, Louisville; WIKI, Carrollton; WKX, Eminence; and WCND, Shelbyville of the electrical shortage and ask them to make the public service announcement recommended by EKPC personnel. An example announcement is as follows:

"Attention all Rural Electric Members:

Shelby RECC is experiencing a critical shortage of electricity to its members, and is requesting that all non-essential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency).

Shelby RECC is encountering record high usage of electricity during this period of extreme low/high temperatures, and to help us keep from having a power blackout in you area, we need your help NOW until (time of emergency).

Please turn off all electricity you do not have to have on.

Thank you for your cooperation."

Notify the following industrial or large commercial consumers to request them to curtail their energy use as well: Shelby RECC's specific industrial or large commercial consumer listing is on file in its office.

DATE OF ISSUE April 30, 1997 EFFECTIVE DATE April 30, 1997

ISSUED BY Dwight Bottom Jr. President & General Mgr. Shelbyville, KY 40065
Name of Officer Title Address

catan

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served

P.S.C. No. 7

Original SHEET NO. 37

CANCELLING P.S.C. NO.

SHEET NO.

RULES AND REGULATIONS

APPENDIX "F"

MANDATORY LOAD CURTAILMENT PROCEDURE

Objective:

To reduce demand on Shelby RECC's system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load in five percent (5%) blocks up to a total of twenty percent (20%) of the system load.

Criteria:

This procedure is implemented when requested by the EKPC System Operator. This procedure will only be requested after the Governor of Kentucky has issued a statewide State of Emergency Order.

Procedures:

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 30 1997

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SECTION 9 (1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE	April 30, 1997	EFFECTIVE DATE	April 30, 1997
ISSUED BY	<u>Dusley Bottom, Jr.</u>	Title	President & General Mgr.
Name of Officer		Address	Shelbyville, KY 40065

cb/g

by Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OFF-PEAK RETAIL MARKETING RATE (ETS)

RATE
PER UNIT

AVAILABILITY OF SERVICE

This special marketing rate is made as an attachment to Rate GS-1 and all other terms of that rate apply except those covered here. It is available for specific marketing programs as approved by Shelby RECC's Board of Directors.

The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Rate GS-1. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E.

Months

Hours Applicable

May through September

10:00 P.M. to 10:00 A.M.

October through April

12:00 Noon to 5:00 P.M.
10:00 P.M. to 7:00 A.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rates

MAR 01 1996

The energy rate for this program is as listed below:

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

All kWh

\$.03400 per kWh

BY: Jordan E. Neal
FOR THE PUBLIC SERVICE COMMISSION

TERMS OF PAYMENT

The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

DATE OF ISSUE March 11, 1996 EFFECTIVE DATE March 1, 1996

ISSUED BY Dudley Bottom TITLE President and General Manager
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 94-395 dated February 28, 1996

CPA

P.S.C. NO. 5

Original SHEET NO.

CANCELLING P.S.C. NO.

SHEET NO.

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

Attachment A to Rate GS-1

CLASSIFICATION OF SERVICE

OFF-PEAK RETAIL MARKETING RATE (ETS)

RAT
PER U

Fuel Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10 %) and is based on a twelve (12) month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 1 1989

PURSUANT TO 807 KAR 5:01,
SECTION 9 (1)

BY: James L. Lee
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 23, 1989 DATE EFFECTIVE March 1, 1989

ISSUED BY Thomas B. [Signature] TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 89-019 dated February 24, 1989

SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION
OFF-PEAK ELECTRIC THERMAL STORAGE HEATING
C O N T R A C T

The agreement made and entered into between Shelby Rural Electric Cooperative Corporation (hereinafter called "Shelby") and _____

_____ (hereinafter called "Member")

W I T N E S S E T H:

That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:

- (1) Member to purchase an electric thermal storage heating unit(s) (hereinafter called E.T.S. unit(s) from Shelby, or, if purchased directly from another party, a unit(s) that is approved by Shelby.
- (2) Member agrees to install the E.T.S. unit themselves making the necessary modifications of existing wiring as specified by Shelby at the sole cost of the member. Installation must be inspected. (OR)
 a. Member agrees for Shelby and/or representative to modify such existing wiring, including the right to add or replace necessary wiring and equipment in the residence to accommodate an E.T.S. unit(s).
 b. The cost of all labor and materials will be bid at reasonable cost and paid by the member.
- (3) Shelby shall install the E.T.S unit(s) at no cost to member, other than as set out in paragraphs one (1) and two (2) above.
- (4) After installation of the unit(s), Shelby guarantees a minimum of ten (10) hours off-peak storage availability per day during a seven (7) month heating season of October through April for ten (10) years from the date of installation.
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 1 1989
- (5) Shelby further guarantees that the rate for energy used by off-peak E.T.S. unit(s) shall be discounted no less than forty percent (40%) below the lowest cost rate block for regular residential service for ten (10) years from date of installation.
PURSUANT TO ORDER NO. 5:011,
PUBLIC SERVICE COMMISSION MANAGER
- (6) Shelby fully warrants parts and service on E.T.S. unit(s) for three (3) years from date of installation. Service, under this provision, shall be limited to normal working hours. Service on the remaining seven (7) years of the contract will be provided by Shelby personnel or Shelby representatives at member's expense. Shelby will continue to service E.T.S. unit(s) beyond the

C6/97

(cont.)

- (6) initial ten (10) year period only if such service cannot be readily obtained in the local marketplace.
- (7) Installed E.T.S. unit(s) are considered permanent installations. Relocation of installed units inside or outside the home will void the free parts and service portion of the warranty. However, Shelby personnel or representatives will assist member in relocating E.T.S. unit(s) at member's expense. The assistance is offered solely to minimize damage to E.T.S. unit(s).
- (8) Member agrees to participate in any electrical load control program initiated by the cooperative that insures a minimum of ten (10) hours per day charging time for E.T.S. unit(s).
- (9) The rate discount offered herein may be transferred or assigned to another consumer of Shelby who resides in, rents, leases, or purchases a residence equipped with approved E.T.S. unit(s) providing such consumer abides by the terms of this contract and accompanying tariff.
- (10) Shelby retains the right to periodically inspect E.T.S. unit(s) installations through its employees or representatives.
- (110) Discounted rates for E.T.S. energy used is contingent upon modified wiring, equipment, and/or timing devices operating as designed by Shelby employees or representatives. In the event such operation is circumvented by cause other than negligence by authorized installers or defects in materials and/or equipment, a forty percent (40%) penalty above the last block of the regular residential rates shall apply to all E.T.S. energy used.
- (12) All modifications, additions, or replacements to existing wiring and equipment done by Shelby employees or representatives will be done in accordance with safety standards as outlined in the "National Electric Code" and will be inspected by local State electrical inspector prior to being energized. Shelby, its employees or representatives shall not be held liable for any damages resulting from the use of E.T.S. unit(s), and member shall indemnify and save Shelby harmless therefrom.
- (13) Member agrees to pay Shelby the sum of \$ _____
_____. Twenty-five percent (25%) of the total
payment or \$ _____ is to be
paid upon acceptance of this contract by member and the balance is to be paid
when all equipment and materials are set in place and ready for use.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 1 1989

SECTION 9(1)
BY: _____
PUBLIC SERVICE COMMISSION

This the _____ day of _____, 19 _____.

cd/97

SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION

BY: _____
(RECC personnel/representative)

BY: _____
(Member)

Member Acct # _____

Address: _____

Meter # _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 1 1989

PURSUANT TO KY STATUTE 5:011,
SECTION 9 (1)

BY: George A. Lee
PUBLIC SERVICE COMMISSION MANAGER

For All Territory Served
 Community, Town or City _____
 P.S.C. No. 5
17th Revised SHEET NO. 2
 CANCELLING P.S.C. NO. 5
16th Revised SHEET NO. 2

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE					
GENERAL SERVICE - RATE 1					RATE PER UNIT
<u>Rate</u>					
<u>Energy Charge</u>					
	Consumer Facility Charge	\$7.18	(minimum)		
First	600 kWh per month	@	\$.05973	per kWh	(R)
Next	1,400 kWh per month	@	.05798	per kWh	(R)
All Over	2,000 kWh per month	@	.05666	per kWh	(R)
<u>DETERMINATION OF BILLING DEMAND</u>					
<p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.</p>					PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR 01 1996 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
<u>POWER FACTOR ADJUSTMENT</u>					
<p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.</p>					BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 11, 1996 EFFECTIVE DATE March 1, 1996
 ISSUED BY Dudley Bottom TITLE President and General Manager
 Name of officer

CPA

P.S.C. NO. 5

11th Revised SHEET NO. 3

CANCELLING P.S.C. NO. 5

10th Revised SHEET NO. 3

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$7.18. Where it is necessary to extend or reenforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

The minimum monthly charge for three-phase service shall be \$1.00 per KVA of installed transformer capacity or the minimum monthly charge stated in the contract for service.

SPECIAL PROVISIONS

Contract

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule if the service is to be three-phase, or if required by the Seller.

TERMS OF PAYMENT

The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

(T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1994

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Thomas Berken Jr
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 10, 1994

DATE EFFECTIVE May 1, 1994

ISSUED BY

Thomas Berken Jr
Name of Officer

TITLE

President and General Manager

06/9

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

9th Revised SHEET NO. 4

Shelbyville, Kentucky
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

8th Revised SHEET NO. 4

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 27 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE May 7, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY Thomas Barkley TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9196 dated May 7, 1985

cdlx

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 2

RATE
PER UNIT

AVAILABILITY

Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE

Three-phase, 60 Hertz, available at Seller's standard voltage

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATE

Demand Charge

\$4.50 per month per KW of billing demand

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Energy Charge

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

First	100 kWh per KW demand	@	\$.04599	per kWh	(R)
Next	100 kWh per KW demand	@	.04042	per kWh	(R)
All Over	200 kWh per KW demand	@	.03486	per kWh	(R)

DATE OF ISSUE March 11, 1996 EFFECTIVE DATE March 1, 1996
ISSUED BY Dudley Bolton, Jr. TITLE President and General Manager
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 94-395 dated February 28, 1996

C/6/9

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

P.S.C. NO. 5
9th Revised SHEET NO. 6
CANCELLING P.S.C. NO. 5
8th Revised SHEET NO. 6

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 2

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 27 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE May 7, 1985 DATE EFFECTIVE June 1, 1985
ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9196 dated May 7, 1985

clp

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

9th Revised SHEET NO. 7

Shelbyville, Kentucky
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

8th Revised SHEET NO. 7

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 2

RATE PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

- 1. The minimum monthly charge specified in the contract for services.
- 2. The charge of \$1.00 per KVA of installed transformer capacity.

SPECIAL PROVISIONS:

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 27 1985

PURSUANT TO 807 KAR5:011, SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE May 7, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY Thomas Baskin
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9196 dated May 7, 1985

cler

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
LARGE POWER SERVICE - RATE 2	RATE PER UNIT
<p><u>SPECIAL PROVISIONS</u></p> <p>3. <u>Primary Service</u> - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.</p> <p>4. <u>Contract</u> - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule.</p> <p><u>TERMS OF PAYMENT</u></p> <p>The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.</p> <p><u>SPECIAL RULES</u></p> <p>Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.</p> <p><u>TEMPORARY SERVICE</u></p> <p>Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. ^{BOTH} fees will be paid in advance.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1994</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER May 1, 1994</p>	

(T)

DATE OF ISSUE January 10, 1994 DATE EFFECTIVE May 1, 1994

ISSUED BY Thomas Barker Jr. TITLE President and General Manager
Name of Officer

Chlor

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE
PER UNIT

AVAILABILITY

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule and conditions of service below. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

RATE

Type of Fixture

* HPS (High Pressure Sodium) 7,000 - 10,000 Lumen
Security & Street Lights

PURSUANT TO 807 KAR 501
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

* HPS (High Pressure Sodium) 20,000 - 30,000 Lumen
Security & Street Lights

\$8.58 (R)

* HPS (High Pressure Sodium) 4,000 Lumen Decorative
Colonial Light

\$8.64

* HPS (High Pressure Sodium) 50,000 Lumen Directional
Flood Light

\$11.14 (R)

Service for the above units shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule.

* All new lights will be High Pressure Sodium. Mercury vapor lights will be phased out upon failure and replaced with HPS.

DATE OF ISSUE March 11, 1996 EFFECTIVE DATE March 1, 1996
ISSUED BY Dudley B. Estlin, Jr. TITLE President and General Manager
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 94-395 dated February 28, 1996

Chlor

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE
PER UNIT

CONDITIONS OF SERVICE

1. COLONIAL INSTALLATION (Served Underground)

For installation where 120/240 volt secondary voltage is available. The Cooperative shall furnish, install, own, and maintain standoff brackets, decorative poles and fixtures for the lamp being used. The consumer shall pay the monthly rate plus any additional charges as determined plus furnish all ditching, conduit, back filling, and repaving/seeding/sodding as necessary in accordance with the Cooperative's specifications. The consumer will install the conduit. The Cooperative will make all necessary connections. Upon termination of this service, the Cooperative shall not be required to remove underground wiring or conduit.

2. Directional, security and street lighting (Served Overhead)

For installation on existing wood poles where 120/240 volt secondary voltage is available. Any additional required facilities may be provided by the Cooperative at an additional charge per month to be determined by the Cooperative.

3. The Cooperative shall maintain the lighting equipment including the lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.

4. The lighting equipment, poles, and related facilities shall remain the property of the Cooperative. The consumer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burn-outs.

5. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE June 25, 1993

DATE EFFECTIVE July 25, 1993

ISSUED BY Thomas Barber
Name of Officer

TITLE President PURSUANT TO ORDER NO. 5:01
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. _____ dated _____

PUBLIC SERVICE COMMISSION MANAGER
C/9

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE
PER UNIT

CONDITIONS OF SERVICE (continued)

6. When additional facilities are required by the consumer, the Cooperative may furnish them at an additional charge per month to be determined by the Cooperative. These additional charges are subject to change by the Cooperative upon 30 days prior written notice. All facilities furnished by the Cooperative will be standard stocked material.

7. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period not less than one year. Cancellation by the consumer prior to the initial one-year term will require the consumer to pay the Cooperative its cost of installation and removal of facilities plus the salvageable material, prorated on the basis of the remaining portion of the one-year period.

TERMS OF PAYMENT

The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply. No reduction will be made to the consumer's monthly charge under this schedule for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.

(T)

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1994

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE January 10, 1994 DATE EFFECTIVE May 1, 1994
ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____

cdan

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 4

RATE
PER UNIT

AVAILABILITY

This rate is explicitly to provide standby electrical service to the Louisville Gas & Electric power station site at Wisers Landing in Trimble County, Kentucky.

TYPE OF SERVICE

Three-phase, 60 Hertz, 7.2/12.47 KV GRDY

RATE

Demand Charge

The identical demand billed by East Kentucky Power Cooperative from the wholesale power invoice for that particular month.

Energy Charge

First	100 kWh per KW demand	@	\$.04367	per kWh	(R)
Next	100 kWh per KW demand	@	.03777	per kWh	(R)
All Over	200 kWh per KW demand	@	.03190	per kWh	(R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal

DATE OF ISSUE March 11, 1996 EFFECTIVE DATE March 1, 1996
 ISSUED BY Dudley Patton, Jr. TITLE President and General Manager
 Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 94-395 dated February 28, 1996

Handwritten initials

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

RULES AND REGULATIONS

31. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the members shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except by written contract approved by the Board of Directors of this Cooperative.

32. METER BASES

Meter bases are provided by the Cooperative for all normal new services and all normal service upratings. Special designs or unusual situations may require a contribution from the member.

(T) 33. METER READING

Contract personnel will read electric meters monthly. Meters with minimum usage may be read quarterly or annually.

34. SEPARATE METER FOR EACH SERVICE

The Cooperative will normally furnish a single meter at the point of connection to the consumer's premises. Any consumer desiring service at two or more separately metered points of connection to the system shall be billed separately at each point and the registration of such meters shall not be added for billing purposes. Only one residence may be served for each meter location.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1994

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 10, 1994 DATE EFFECTIVE May 1, 1994
Month Day Year Month Day Year
ISSUED BY Thomas Barker Jr. President & General Manager Shelbyville, KY 40666
Name of Officer Title Address C6/97

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 4

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

As specified in an "Agreement" for electric service dated October 4 and October 25, 1979.

SPECIAL PROVISIONS:

Motor loads will be added in increments that will minimize transient voltage changes for other consumers on this circuit.

TERMS OF PAYMENT:

As specified in an "Agreement" for electric service dated October 4 and October 25, 1979.

THIS RATE IS SUBJECT TO ADJUSTMENT AT ANY TIME SHELBY RECC ADJUSTS ITS OTHER RATE SCHEDULES.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 27 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deoghan

DATE OF ISSUE May 7, 1985 DATE EFFECTIVE June 1, 1985
ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9196 dated May 7, 1985

CP/97

P.S.C. NO. 5

Original SHEET NO. 17

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

ENERGY EMERGENCY CONTROL PROGRAM

RATE
PER UNIT

The Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981, is applicable to all Shelby Rural Electric Cooperative Corporation tariffs as filed with the Kentucky Public Service Commission.

CHECKED
Public Service Commission
MAY 11 1981
by S. Richmond
RATES AND TARIFFS

DATE OF ISSUE March 31, 1981

DATE EFFECTIVE March 31, 1981

ISSUED BY Thomas Barber
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 240 dated March 31, 1981.

cdg

P.S.C. KY. NO. 5

CANCELS P.S.C. KY. NO. _____

SHELBY RECC

OF

SHELBYVILLE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS

WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OF 100 KW OR LESS

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY Jordan Cheel

ISSUED BY Shelby RECC
(Name of Utility)

BY Thomas Barker Jr
President and General Manager

266/97

FOR Territory Served
Community Town or City

P.S.C. No. 15

ORIGINAL SHEET NO. 29

SHELBY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE 7

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to Shelby RECC.

RATE SCHEDULE

- 1. Capacity - \$0.00
- 2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

Year	0-50 MW	50-100 MW
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

By: Jordan C. Neel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Thomas Barker Jr TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

clear

FOR Territory Served
Community Town or City

P.S.C. NO. 5

ORIGINAL SHEET NO. 31

SHELBY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE 7	RATE PER UNIT
8. Seller shall maintain operations and maintenance records including start-up and down time.	
9. Seller shall reimburse Shelby RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.	
10. Seller shall allow 24 hour access to all metering equipment for Shelby RECC and East Kentucky Power personnel.	
11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.	
12. Seller shall provide space for the interconnection facility at no cost to Shelby RECC or East Kentucky Power Cooperative.	
13. Seller agrees to indemnify and hold harmless Shelby RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 28 1984</p>
14. Seller shall obtain insurance in at least the following amounts for each occurrence: a. Public Liability for Bodily Injury - \$1,000,000 b. Property Damage - \$500,000	<p>PURSUANT TO 807 KAR 5:011, SECTION 9.1) BY <u>Jordan Cheal</u></p>
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.	
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Shelby RECC for a material breach by seller of its obligation under the contract upon 30 days notice.	

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Thomas Barkley TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

266

P.S.C. KY. NO. 5

CANCELS P.S.C. KY. NO. _____

SHELBY RECC

OF

SHELBYVILLE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS

WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OVER 100 KW

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan Cruel

ISSUED BY Shelby RECC
(Name of Utility)

BY Thomas Becker

President and General Manager

26/9

FOR Territory Served
Community Town or City

P.S.C. No. 5

ORIGINAL SHEET NO. 32

SHELBY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE 8

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of over 100 KW which have executed a contract for the sale of power to Shelby RECC.

RATE SCHEDULE

- 1. Capacity - \$0.00
- 2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

<u>Year</u>	<u>0-50 MW</u>	<u>50-100 MW</u>
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 28 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neal

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY Thomas Barker
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

C/Jan

FOR Territory Served
Community Town or City

P.S.C. No. 5

ORIGINAL SHEET NO. 33

SHELBY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE 8

RATE PER UNIT

TERMS AND CONDITIONS

1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.
2. All power from qualifying facilities will be sold to Shelby RECC.
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. Seller shall provide reasonable protection for the Shelby RECC system and East Kentucky Power System including, but not limited to, the following:
 - a. Synchronization
 - b. Phase and Ground Faults
 - c. High or Low Voltage
 - d. High or Low Frequency
5. Seller shall provide lockable disconnect switch accessible at all times by Shelby RECC and East Kentucky Power personnel.
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.
7. Seller's plans must be approved by Shelby RECC and East Kentucky Power Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 28 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neel

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY Thomas Barkley TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

Colan

FOR Territory Served
Community Town or City

P.S.C. NO. 5

ORIGINAL SHEET NO. 34

SHELBY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE 8

RATE PER UNIT

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Shelby RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
- 10. Seller shall allow 24 hour access to all metering equipment for Shelby RECC and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Shelby RECC or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Shelby RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Shelby RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
JUN 28 1984
PURSUANT TO 807 KAR 6:011,
SECTION 9(1)
BY: Jordan C. Neel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Thomas Barber, Jr. TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

C6/9

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C1

RATE
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

(T)
(T)

MONTHLY RATE

Consumer Charge	\$535.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.02782	per kWh

(R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for
Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:0
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 11, 1996 EFFECTIVE DATE March 1, 1996
 ISSUED BY Dudley Bottom, Jr. TITLE President and General Manager
 Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 94-395 dated February 28, 1996

cdan

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C1

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

(T)

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996
PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Phillip Lammie
DIRECTOR, RATES & RESEARCH DIV.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesaler power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE April 10, 1996 EFFECTIVE DATE March 1, 1996
ISSUED BY Dudley Bottom, Jr. TITLE President and General Manager
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 94-395 dated February 28, 1996

Handwritten initials/signature

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C1

RATE
PER UNIT

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

(T)

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1994

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

DATE OF ISSUE January 10, 1994 DATE EFFECTIVE May 1, 1994

ISSUED BY Thomas Barber Jr. TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9756 dated April 28, 1987

clp

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C2

RATE PER UNIT

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

(T)

MONTHLY RATE

Consumer Charge	\$1,069.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.02282	per kWh

(R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:01 SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Months

Hours Applicable for
Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

DATE OF ISSUE March 11, 1996 EFFECTIVE DATE March 1, 1996
ISSUED BY Dudley B. Patton, Jr. TITLE President and General Manager
Name of officer

Handwritten initials

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C2

RATE
PER UNIT

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

(T)

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1994

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Thomas Barber
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 10, 1994 DATE EFFECTIVE May 1, 1994

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9756 dated April 28, 1987

abla

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C3

RATE
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

(T)

MONTHLY RATE

Consumer Charge	\$1,069.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.02182	per kWh

(R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Months

Hours Applicable for
Demand Billing - EST

MAR 01 1996

October through April

7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.

PURSUANT TO 807 KAR 50
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

May through September

10:00 A.M. to 10:00 P.M.

DATE OF ISSUE March 11, 1996 EFFECTIVE DATE March 1, 1996
ISSUED BY Dudley Burton, Jr. TITLE President and General Manager
Name of officer

Order

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C3

RATE PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

(T)

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Phyllis Lanning DIRECTOR RATES & RESEARCH DIV

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesaler power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE April 10, 1996 EFFECTIVE DATE March 1, 1996

ISSUED BY Dudley Bottom Jr. TITLE President and General Manager Name of officer

Handwritten initials 'cdm'

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C3

RATE
PER UNIT

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

(T)

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1994

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George Salter
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 10, 1994

DATE EFFECTIVE May 1, 1994

ISSUED BY Thomas Barker Jr
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9756 dated April 28, 1987

cdan

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE B1

RATE PER UNIT

AVAILABILITY

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

(T)
(T)

MONTHLY RATE

Consumer Charge	\$535.00	
Demand Charge per KW of Contract Demand	\$5.39	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82	
Energy Charge per kWh	\$.02782	(R)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	MAR 01 1996
May through September	10:00 A.M. to 10:00 P.M.	PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 11, 1996 EFFECTIVE DATE March 1, 1996
ISSUED BY Dudley Bottom TITLE President and General Manager
Name of officer

clp

Shelby Rural Electric Cooperative Corporation

1st Revised SHEET NO. 45

Shelbyville, Kentucky

CANCELLING P.S.C. NO. 5

Name of Issuing Corporation

Original SHEET NO. 45

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE B1

RATE PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per kWh.
- (d) Contract provisions that reflect special facilities requirements.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

(T)

MAR 01 1996

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for the billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) DIRECTOR RATES & RESEARCH DIV

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE April 10, 1996 EFFECTIVE DATE March 1, 1996
ISSUED BY Dudley Bottom, Jr. TITLE President and General Manager
Name of officer

color

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE B1

RATE
PER UNIT

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date of the bill, the gross rate shall apply.

(T)

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1994

PURSUANT TO 507 KAR 5.011,
SECTION 9 (1)

DATE OF ISSUE January 10, 1994 DATE EFFECTIVE May 1, 1994

ISSUED BY Thomas Barker Jr TITLE President and General Manager
Name of Officer PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. dated

clg

Shelby Rural Electric Cooperative Corporation

5th Revised SHEET NO. 47

Shelbyville, Kentucky

CANCELLING P.S.C. NO. 5

Name of Issuing Corporation

4th Revised SHEET NO. 47

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE B2

RATE PER UNIT

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

(T)

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per kWh	\$.02282

(R)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 50 SECTION 9(1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 11, 1996 EFFECTIVE DATE March 1, 1996

ISSUED BY Dudley Patton, Jr. TITLE President and General Manager
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-395 dated February 28, 1996

clax

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE B2

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy per kWh.
- (d) Contract provisions that reflect special facilities requirements.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(T)

MAR 01 1996

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for the billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Shelby Lannin
DIRECTOR, RATES & RESEARCH DIV

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE April 10, 1996 EFFECTIVE DATE March 1, 1996
ISSUED BY *Dudley Botton, Jr.* TITLE President and General Manager
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 94-395 dated February 28, 1996

cb/g

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE B2

RATE
PER UNIT

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

(T)

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1994

PURSUANT TO 807 KAR 5:011,

DATE OF ISSUE January 10, 1994

DATE EFFECTIVE May 1, 1994

SECTION 9 (1)

ISSUED BY Thomas Barber
Name of Officer

TITLE President and General Manager
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____

cdg

For All Territory Served
 Community, Town or City _____
 P.S.C. No. 5
5th Revised SHEET NO. 50
 CANCELLING P.S.C. NO. 5
4th Revised SHEET NO. 50

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE B3

RATE PER UNIT

AVAILABILITY

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

(T)

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per kWh	\$.02182

(R)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 501 SECTION 9 (1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 11, 1996 EFFECTIVE DATE March 1, 1996
 ISSUED BY Dudley Bolton, Jr. TITLE President and General Manager
 Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-395 dated February 28, 1996

Handwritten initials

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL RATE SCHEDULE B3	RATE PER UNIT
<p><u>MINIMUM MONTHLY CHARGE:</u></p> <p>The minimum monthly charge shall not be less than the sum of (a) through (d) below:</p> <p>(a) Consumer Charge.</p> <p>(b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.</p> <p>(c) The product of the contract demand multiplied by 400 hours and the energy charge per kWh.</p> <p>(d) Contract provisions that reflect special facilities requirements.</p> <p><u>POWER FACTOR ADJUSTMENT:</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for the billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u></p> <p>This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>(T)</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1995
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Phyllis Lanning
DIRECTOR, RATES & RESEARCH DIV.

DATE OF ISSUE April 10, 1996 EFFECTIVE DATE March 1, 1996
ISSUED BY Dudley Bottom, Jr. TITLE President and General Manager
Name of officer

Handwritten initials

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE B3

RATE
PER UNIT

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

(T)

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Such fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1994

PURSUANT TO 807 KAR 5:0-11.

DATE OF ISSUE January 10, 1994

DATE EFFECTIVE May 1, 1994

ISSUED BY Thomas Barker Jr.
Name of Officer

TITLE President and General Manager
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

clg

SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION
OF
SHELBYVILLE, KENTUCKY

RATES, RULES AND REGULATIONS FOR
INTERRUPTIBLE SERVICE

STANDARD RIDER

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FILED WITH PUBLIC SERVICE COMMISSION
KENTUCKY

FEB 21 1996
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

ISSUED DECEMBER 13, 1995

EFFECTIVE FEBRUARY 1, 1996

ISSUED BY SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION

By _____
Dudley Bottom, Jr.
President and General Manager

cdg

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

RATE PER UNIT

Standard Rider

This Interruptible Rate is a rider to Rate Schedules 2, B1, B2, B3, C1, C2, and C3.

Applicable

In all territory served by the Cooperative.

Availability of Service

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is to be based on the following matrix:

NOTICE MINUTES	ANNUAL HOURS OF INTERRUPTION		
	200	300	400
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 01 1996

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 13, 1995

EFFECTIVE DATE FEBRUARY 1, 1996

ISSUED BY _____

TITLE PRESIDENT AND GENERAL MANAGER

Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

Handwritten initials

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

RATE
PER UNIT

Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

MONTHS

HOURS APPLICABLE FOR DEMAND
BILLING - E. S. T.

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Conditions of Service for Member Contract

1. The member will, upon notification by the Cooperative, reduce his/her load being supplied by the Cooperative to the minimum billing demand specified by the contract.
2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.

PUBLIC SERVICE COMMISS
OF KENTUCKY
EFFECTIVE

FEB 21 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: James C. Neal
FOR THE PUBLIC SERVICE COMMISSIO

DATE OF ISSUE DECEMBER 13, 1995

EFFECTIVE DATE FEBRUARY 1, 1996

ISSUED BY _____

TITLE PRESIDENT AND GENERAL MANAGER

Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

cdg

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

RATE PER UNIT

Conditions of Service for Member Contract (con't)

4. No responsibility of any kind shall attach the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Member's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.
8. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the member.

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 13, 1995

EFFECTIVE DATE FEBRUARY 1, 1996

ISSUED BY _____

TITLE PRESIDENT AND GENERAL MANAGER

Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky In
Case No. _____ dated _____.

Handwritten initials

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

RATE PER UNIT

Calculation of Monthly Bill (con't)

D. Energy in kWh multiplied by the energy rate.

Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the member contracted level of interruptible service.

Charge for Failure to Interrupt

If Member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus minimum billing demand.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 13, 1995

EFFECTIVE DATE FEBRUARY 1, 1996

ISSUED BY _____

TITLE PRESIDENT AND GENERAL MANAGER

Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____.

Handwritten initials

For All Territory Served
 Community, Town or City
 P.S.C. No. 5
 Original SHEET NO. _____
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

by Rural Electric Cooperative Corporation
Shelbyville, Kentucky
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OPTIONAL RESIDENTIAL, CHURCH & SCHOOL SERVICE - RATE 10

RATE
PER UNIT

AVAILABILITY

Available for residences, churches, and schools, willing to accept the Seller's Special Provisions as conditions of service.

TYPE OF SERVICE

Single-phase and three-phase, 60 Hertz, at available secondary voltages.

MONTHLY RATE

Consumer Charge:

- 1. Single-Phase Service \$11.35
- 2. Three-Phase Service 29.50

Energy Charge per kWh \$0.04833

MINIMUM MONTHLY CHARGE

The minimum monthly charge for this rate schedule shall be \$11.35 for single-phase service and \$29.50 for three-phase service. Where it is necessary to extend or upgrade existing facilities, the minimum monthly charge may be increased to provide adequate compensation for the added facilities.

SPECIAL PROVISIONS

- 1. Utility may control during peak system hours electric water heaters, central air conditioners and other major electrical loads. Such control would be for limited time periods and control strategies would be based on industry standard practices to reduce consumer inconvenience.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 10 1996

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 31, 1996 EFFECTIVE DATE October 10, 1996
 ISSUED BY Dudley Bottom, Jr. TITLE President and General Manager
 Name of officer

Order

Shelby Rural Electric Cooperative Corporation
 Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OPTIONAL RESIDENTIAL, CHURCH & SCHOOL SERVICE - RATE 10

RATE
PER UNIT

SPECIAL PROVISIONS

2. Utility may connect to the non-tariff side of the telephone service, if available. Such connection will be used for automated meter reading, data acquisition and load control and would be based on industry standard practices to reduce consumer inconvenience.
3. Utility may audit consumer heating system and consumer must make provisions to limit the resistance heating capacity to an amount that will provide proper heating performance. Such limitation will be by sizing the capacity of individual heating units or staging multiple units.

TERMS OF PAYMENT

The above rates are net; the gross rates are 10% higher. In event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 10 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 31, 1996 EFFECTIVE DATE October 10, 1996
 ISSUED BY Dudley Bottom, Jr. TITLE President and General Manager
 Name of officer

ada

For All Territory Served
Community, Town or City

P.S.C. No. 5

by Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Original SHEET NO. _____

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

OPTIONAL RESIDENTIAL, CHURCH & SCHOOL SERVICE - RATE 10

RATE
PER UNIT

SPECIAL RULES

Motors having a rated capacity in excess of ten horse power (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 10 1996

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 31, 1996 EFFECTIVE DATE October 10, 1996
ISSUED BY Dudley Bottom, Jr. TITLE President and General Manager
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 96-302 dated October 10, 1996

ada

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OPTIONAL T-O-D DEMAND - RATE 22

**RATE
PER UNIT**

AVAILABILITY

Available to all consumers whose KW demand shall be greater than 200 KW, including consumers who do not qualify under availability of service under Rate 1 or Rate 10, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE

Three-phase, 60 Hertz, available at Seller's standard voltage

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATE

Consumer Charge

\$40.00

OCT 10 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Demand Charge

\$4.50 per month per KW of billing demand

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Energy Charge

First	100 kWh per KW demand	@	\$.04599	per kWh
Next	100 kWh per KW demand	@	.04042	per kWh
All Over	200 kWh per KW demand	@	.03486	per kWh

DATE OF ISSUE May 31, 1996 EFFECTIVE DATE October 10, 1996

ISSUED BY *Dudley Bottom* TITLE President and General Manager
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 96-302 dated October 10, 1996

cdg

For All Territory Served
 Community, Town or City
 P.S.C. No. 5
Original SHEET NO. _____
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OPTIONAL T-O-D DEMAND - RATE 22

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum billing demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 10 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
 Gordon C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 31, 1996 EFFECTIVE DATE October 10, 1996
 ISSUED BY Dwight Bottom Jr. TITLE President and General Manager
 Name of officer

cler

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OPTIONAL T-O-D DEMAND - RATE 22

**RATE
PER UNIT**

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for services.
2. The charge of \$1.00 per KVA of installed transformer capacity.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (excepting metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

3. Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 10 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 31, 1996 EFFECTIVE DATE October 10, 1996

ISSUED BY Dwight Bottom, Jr. TITLE President and General Manager
 Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 96-302 dated October 10, 1996

cdg

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OPTIONAL T-O-D DEMAND - RATE 22

RATE
PER UNIT

SPECIAL PROVISIONS:

- 4. Contract - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule.

TERMS OF PAYMENT:

The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 10 1996

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 31, 1996 EFFECTIVE DATE October 10, 1996

ISSUED BY Dudley Bottom, Jr. TITLE President and General Manager
Name of officer

96/0

APPLICATION

For Membership and For Electric Service

The undersigned (hereinafter called the Applicant) hereby applies for membership in and agrees to purchase electric energy from Shelby Rural Electric Cooperative Corporation of Shelbyville, Ky., (hereinafter called the "Corporation"), upon the following terms and conditions:

1. The Applicant will pay to the Corporation the sum of \$10.00, which if this application is accepted by the Corporation, will constitute the Applicant's membership.

2. The Applicant will, when electric energy becomes available, purchase from the Corporation all electric energy used on the premises described below and will pay therefor monthly at rates which will be fixed by the Board of Directors of the Corporation. The Applicant will pay a bill of at least \$_____ per month regardless of the number of kilowatt hours consumed.

3. The Applicant will cause his premises to be wired in accordance with wiring specifications approved by the Corporation. The Applicant's house is approximately _____ feet from the proposed distribution line of the Corporation or from the road.

4. The Applicant will comply with and be bound by the provisions of the charter and by-laws and/or amendments thereof of the Corporation and such rules and regulations as may, from time to time, be adopted by the Corporation.

5. The undersigned will grant to the Corporation at its request the necessary rights, privileges and easements to construct, operate, replace, repair and perpetually maintain on the property owned or occupied by the undersigned its line or lines for the transmission or distribution of electric energy, and will execute and deliver to the Corporation any conveyance, grant, or instrument which the Corporation shall deem necessary or convenient for said purposes or any of them. All service lines supplying the undersigned with electric energy and all switches, meters and other appliances and equipment constructed or installed by the Corporation on said property, except so much thereof, if any, as shall be paid for by the undersigned, shall at all times be the sole property of the Corporation and the Corporation shall have the right of access to said property and to repair and service, and upon the discontinuance of service for any reason, to remove the same.

6. Sixty cents of patronage dividend or refund accumulated by Shelby Rural Electric Cooperative Corporation each year, is to be used for subscription to the Rural Kentuckian.

The acceptance of this application by the Corporation shall constitute a contract between the Applicant and the Corporation, and in further consideration of said acceptance and the installation of facilities by the Corporation to provide the Applicant with electric energy, the Applicant agrees to take said energy from the Corporation, so long as he occupies the premises described below.

Dated _____, 19____

Witness _____

The above applicant for membership accepted this
_____ day of _____, 19____

SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION

By _____

Applicant _____

CHECKED

PUBLIC SERVICE COMMISSION

Post Office Address

SEP 18 1970

ENGINEERING DIVISION

LAND DESCRIPTION _____

_____ acres located on _____ side
by _____ of _____ road approximately
_____ miles N-E-S-W from _____

Joined on North by _____

Joined on East by _____

Joined on South by _____

Joined on West by _____

Owner _____

Address _____

Title _____

Chlor

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

P.S.C. No. 4
Section C - Exhibits
Original Sheet No. 2

EXHIBIT NO. 2

APPLICATION
FOR REMOVAL OF ELECTRIC SERVICE

TO:

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky 40065

Gentlemen:

The undersigned owner(s) of that real estate located in _____ County,
Kentucky, and described as follows:

hereby request you to remove from said property your poles, lines, meters, and/or other
electric service equipment. In consideration of said removal it is agreed that any replace-
ment or reinstallation of your electric service equipment on said property made within five
years of the date of this application shall be made by your agents or employees at the expense
of the then owner of said real estate.

This _____ day of _____, 19 _____

CHECKED
PUBLIC SERVICE COMMISSION
SEP 18 1970
by SSC
ENGINEERING DIVISION

Accepted and approved this _____ day of _____, 19 _____

SHELBY RURAL ELECTRIC COOPERATIVE CORP.

By: _____
Manager

Handwritten initials/signature

SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION
Shelbyville, Kentucky

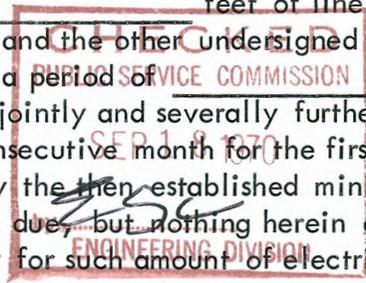
MOBILE HOME AGREEMENT

Name _____ Account No. _____

Address _____ Work Order No. _____

TO: Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

In consideration of your construction of approximately _____ feet of line to serve the premises of the undersigned owner, we, the undersigned owners, and the other undersigned parties to this agreement, jointly and severally agree to pay for service for a period of _____ consecutive months beginning on the date service becomes available. We jointly and severally further agree to pay the monthly minimum charge of \$ _____ for each consecutive month for the first twelve (12) months of use and for the balance, if any, of said period to pay the then established minimum basic rate, each consecutive monthly payment to be made promptly when due, but nothing herein contained shall be construed to relieve the member of the obligation to pay for such amount of electricity as may actually be consumed.



We, each of the undersigned, understand that we and each of us are bound personally to make the minimum payments above provided, for the full length of time set out above, regardless of whether the premises above referred to may be vacated by us or not, and we further understand that the within agreement is binding on our heirs and assigns.

Signed this the _____ day of _____, 19 _____.

Signed _____
Owner

Address

Accepted:

Shelby Rural Electric
Cooperative Corporation

Signed _____
Tenant

Address

By: _____

Signed _____
Surety

Title

Address

cdg

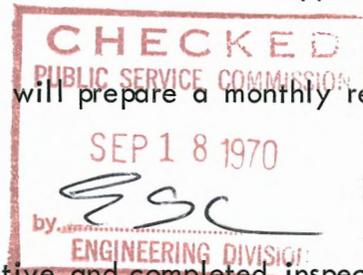
PROCEDURE FOR HANDLING ELECTRICAL INSPECTIONS

- A. No service will be permanently connected until such service has passed "Final" inspection and bears tag of approval.
- B. Request for inspections will be made either by phone or in person. However, no inspection will be made until inspection fee payment has been received and recorded at Cooperative office. Only General Office personnel are permitted to accept inspection payments.
- C. Information needed to be filled out on both Inspection Request Card and Inspection Check-list sheet: (Cashier - Receptionist responsibility)
- (1) Type and size of service.
 - (2) Rough in or final inspection.
 - (3) Member's name, address, and exact location of service
 - (4) Name of electrical contractor.
 - (5) Amount paid for inspection.
 - (6) Inspector assigned.
- D. The General Office personnel (usually Cashier - Receptionist) taking the request should explain Cooperative policy concerning the two inspections, fees charged, and that Cooperative will need advance notice as to when job is ready for inspection.
- E. Member and/or contractor shall notify Cooperative at least one (1) day in advance that job is ready for inspection.



cdg

- F. When an inspection fee is collected a white cash ticket will be made out with the member's name and individual's name paying fee, both on ticket. Member's name will appear at top of ticket and other name on the side. The amount of fee will go into account No. 587. The Cashier - Receptionist will record fees paid in ledger book. (See attached sheet for inspection fee schedule).
- G. There will be three inspectors making electrical inspections. Only one inspector will be licensed and he in turn will inspect all commercial jobs. Raymond Tingle will inspect in Shelby County; William Nichols - Henry County; and, Jonathan Morse - Trimble County. Morse will be assigned all commercial inspections.
- H. Inspectors will pick up Inspection Request Cards and Check Sheets from Cashier - Receptionist, daily. Inspectors will return both forms to Receptionist after rough-in and final inspections have been made. It shall be the responsibility of Receptionist to issue "Permanent" connect on jobs after inspections are made and approved.
- I. The Secretary of the Member Services Department will prepare a monthly report on the status of all inspections.
- J. Cashier - Receptionist will keep a file on both active and completed inspections.
- K. Cashier - Receptionist will refer technical questions on electrical code to Member Services Department.



Chlar

I N S P E C T I O N R A T E S

APPLICABLE TO

SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION
Shelbyville, Kentucky

* * * * *

All Rough-In Inspections	\$ 5.00
Additional Wiring (Existing Buildings)	\$ 5.00
Re-Inspections (Each)	\$ 5.00
Final Inspections :	
- Commercial Building Or Job	\$10.00
- Residential :	
- 60 Ampere Service	\$ 5.00
- 100 Ampere Service	\$ 5.00
- 200 Ampere Service	\$ 5.00

PLEASE NOTE: All inspections shall be paid to Shelby RECC prior to
Time inspection is made.



Special attention is called to the fact that work concealed in any manner which will not permit FULL inspection, will not be accepted; and for each re-inspection a charge of \$5.00 will be made.

algar

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION
Shelbyville, Kentucky

RURAL LIGHT LEASE AGREEMENT

THE SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION, hereinafter called the Co-operative, and _____, a member of the Cooperative, hereinafter called the member, hereby mutually agree as follows:

1. The Cooperative will furnish, install and make all necessary electrical connections, at no expense to the member, a lighting unit of 8,000 lumen, Mercury Vapor type, on a twenty-five (25) foot pole or an existing Cooperative owned pole at a location suitable to both parties. Location, however, shall not be more than 100 feet from an existing 120 volt Cooperative owned secondary line.

2. The Cooperative shall furnish electric power for the lighting unit which shall be controlled by a photocell to energize the unit from dusk to dawn.

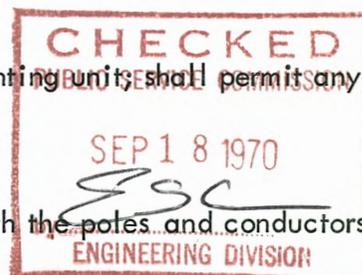
3. Service for the above unit shall be unmetered and billed on the members monthly bill for other electrical service furnished by the Cooperative at a rate of \$3.00 each and every month.

4. The Cooperative will maintain the unit free of charge. Burned out lamps will be replaced by the Cooperative at no charge to the member.

5. The member agrees to furnish the location for the lighting unit, shall permit any tree(s) trimming required for the conductors or unit installation.

6. The member further agrees that the unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the member to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.

7. The minimum term for this agreement shall be one year. Service may be terminated by the member upon any anniversary date of this agreement.



clg

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

8. It is mutually agreed that the unit installed remains the property of the Cooperative and will be removed at the request of the member when this agreement is terminated in accordance with the provisions contained herein.

9. The member agrees to exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of member to care for same the cost of necessary repair or replacement shall be paid by the member.

10. It is mutually agreed that service interruptions to the lighting unit shall be reported by the member to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel as soon as possible after notice of such interruption of service is received. No reduction will be made to the member's monthly charge under this agreement for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.

SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION

Approved By _____

Manager **CHECKED**
PUBLIC SERVICE COMMISSION

Member **SEP 18 1970**

Address _____

by *ESC*
ENGINEERING DIVISION Account Number _____

Date _____

Contract secured by _____

Date Installed _____ Engineer

Meter Book _____ Clerk

Ledger Book _____ Clerk

celia

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 5

Original SHEET NO. 15

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT-RATE 5

RATE
PER UNIT

APPLICABILITY:

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY:

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE:

The yearly rental charges shall be as follows:

Two-party pole attachment	\$1.95
Three-party pole attachment	\$1.68
Two-party anchor attachment	\$1.59
Three-party anchor attachment	\$1.06
Two-party grounding attachment	\$0.44
Three-party grounding attachment	\$0.27

Pedestal attachment = Same as respective pole charges.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 31 1983 *gen*

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Jordan C. Reed

DATE OF ISSUE October 31, 1983 DATE EFFECTIVE October 31, 1983

ISSUED BY *Thomas J. ...* TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
dated October 31, 1983

C66

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 5

Original SHEET NO. 16

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT-RATE 5

RATE
PER UNIT

BILLING:

Rental charges shall be billed yearly based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within ten (10) days from the date of the bill, the gross shall apply.

NOTE: Discount or penalty must apply to all electric customers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.

SPECIFICATIONS:

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE:

A. Before the CATV operator shall make use of any of the poles of the

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 31 1983 *gen*

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal

DATE OF ISSUE October 31, 1983 DATE EFFECTIVE October 31, 1983
ISSUED BY Thomas F. [Signature] TITLE President and General Manager
Name of Officer

ca/g

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 5

Original SHEET NO. 17

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT-RATE 5

RATE
PER UNIT

ESTABLISHING POLE USE: (continued)

Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 31 1983 *jen*

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Neal*

DATE OF ISSUE October 31, 1983

DATE EFFECTIVE October 31, 1983

ISSUED BY *Thomas S. Barker*
Name of Officer

TITLE President and General Manager

ca/ta

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT-RATE 5

RATE
PER UNIT

ESTABLISHING POLE USE: (continued)

be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.

E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

EASEMENTS AND RIGHTS-OF-WAY:

A. The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 31 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY Jordan C Neal

DATE OF ISSUE October 31, 1983

DATE EFFECTIVE October 31, 1983

ISSUED BY Thomas [Signature]
Name of Officer

TITLE President and General Manager

ca/a

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT-RATE 5

RATE
PER UNIT

EASEMENTS AND RIGHTS-OF-WAY: (continued)

party shall be responsible for obtaining its own easements and rights-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION:

A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 31 1983 *gen*

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal

DATE OF ISSUE October 31, 1983

DATE EFFECTIVE October 31, 1983

ISSUED BY Thomas Backus
Name of Officer

TITLE President and General Manager

ca/or

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT-RATE 5

RATE
PER UNIT

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION: (continued)

C. on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation of liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

INSPECTIONS:

A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 31 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C Neel

DATE OF ISSUE October 31, 1983

DATE EFFECTIVE October 31, 1983

ISSUED BY Thomas Bickel
Name of Officer

TITLE President and General Manager

ca/a

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT-RATE 5

RATE
PER UNIT

INSPECTIONS: (continued)

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND:

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 31 1983 *year*

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C Neel

DATE OF ISSUE October 31, 1983

DATE EFFECTIVE October 31, 1983

ISSUED BY Thomas B. ...
Name of Officer

TITLE President and General Manager

ca/a

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT-RATE 5

RATE
PER UNIT

INSURANCE OR BOND: (continued)

1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.
2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Shelby Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Shelby Rural Electric Cooperative Corporation."

CHANGE OF USE PROVISION:

When the Cooperative subsequently requires a change in its policy or

PUBLIC SERVICE COMMISSION
OCT 31 1983
EFFECTIVE

OCT 31 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal

DATE OF ISSUE	<u>October 31, 1983</u>	DATE EFFECTIVE	<u>October 31, 1983</u>
ISSUED BY	<u>Thomas Beckwith</u>	TITLE	<u>President and General Manager</u>
	Name of Officer		

ca

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 5

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

Original SHEET NO. 23
CANCELLING P.S.C. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT-RATE 5

RATE
PER UNIT

CHANGE OF USE PROVISION: (continued)

attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT:

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 31 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C Neal

DATE OF ISSUE October 31, 1983 DATE EFFECTIVE October 31, 1983
ISSUED BY Thomas Beckwith TITLE President and General Manager
Name of Officer

996

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 5

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

Original SHEET NO. 24

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT-RATE 5

RATE
PER UNIT

RIGHTS OF OTHERS:

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

BOND OR DEPOSITOR PERFORMANCE:

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 31 1983 *gan*

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal

DATE OF ISSUE October 31, 1983 DATE EFFECTIVE October 31, 1983

ISSUED BY Thomas Beckwith TITLE President and General Manager
Name of Officer

gan

Shelby Rural Electric Cooperative Corporation

Original SHEET NO. 25

Shelbyville, Kentucky

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation

SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT-RATE 5

RATE
PER UNIT

BOND OR DEPOSITOR PERFORMANCE: (continued)

thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS:

The Cooperative reserves the right to prohibit the use of any existing

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 31 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal

DATE OF ISSUE October 31, 1983 DATE EFFECTIVE October 31, 1983

ISSUED BY Thomas Backus TITLE President and General Manager
Name of Officer

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT-RATE 5

RATE
PER UNIT

USE OF ANCHORS: (continued)

anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE:

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Section 11.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 31 1983 *per*

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neal*

DATE OF ISSUE October 31, 1983 DATE EFFECTIVE October 31, 1983

ISSUED BY *Thomas B. ...* TITLE President and General Manager
Name of Officer

ca/a

P.S.C. NO. 5

Shelby Rural Electric Cooperative Corporation

Cancelled SHEET NO. 27

Shelbyville, Kentucky
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
PER UNIT

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1990

PURSUANT TO KRS 190.100
SECTION 9 (1)

BY: Thomas Barker Jr
PUBLIC SERVICE COMMISSION

DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Thomas Barker Jr TITLE _____
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

19/9