



**Form for filing Rate Schedules**

For All Territory Served  
Community, Town or City

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

13th Revised SHEET NO. 2

Shelbyville, Kentucky  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

12th Revised SHEET NO. 2

**CLASSIFICATION OF SERVICE**

GENERAL SERVICE - RATE 1		RATE PER UNIT	
<u>Rate</u>			
<u>Energy Charge</u>			
	Consumer Facility Charge	\$7.18 (Minimum)	
First	600 kWh per month	@ .07367 per kWh	(I)
Next	1,400 kWh per month	@ .05876 per kWh	(I)
All Over	2,000 kWh per month	@ .05744 per kWh	(I)
<u>DETERMINATION OF BILLING DEMAND</u>			
<p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.</p>			
<u>POWER FACTOR ADJUSTMENT</u>			
<p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.</p>			
			<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1991</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p>BY: <u>Thomas Barker</u> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE May 1, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Thomas Barker TITLE President and General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-386 dated April 3, 1991

*CH-93*

**Form for filing Rate Schedules**

For All Territory Served  
Community, Town or City

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

13th Revised SHEET NO. 5

CANCELLING P.S.C. NO. 5

12th Revised SHEET NO. 5

Shelbyville, Kentucky  
**Name of Issuing Corporation**

**CLASSIFICATION OF SERVICE**

LARGE POWER SERVICE - RATE 2

**RATE  
PER UNIT**

AVAILABILITY

Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE

Three-phase, 60 Hertz, available at Seller's standard voltage

RATE

Demand Charge

\$4.50 per month per KW of billing demand

Energy Charge

First	100 kWh per KW demand	@	.05217	per kWh	(I)
Next	100 kWh per KW demand	@	.04660	per kWh	(I)
All Over	200 kWh per KW demand	@	.04104	per kWh	(I)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: Shawn Deller  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE May 1, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY Thomas Barker  
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 90-386 dated April 3, 1991

C4-23

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE  
PER UNIT

AVAILABILITY

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule below on existing Cooperative-owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole, conductor, and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs, and title to such installations must remain with the Cooperative. Lights not placed on existing poles shall not be more than 125 feet from an existing 120 volt Cooperative-owned secondary line. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

RATE

Type of Fixture

Mercury Vapor or HPS	7,000 - 10,000	\$6.64
Mercury Vapor or HPS	20,000 - 30,000	\$9.42

Service for the above unit shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE May 1, 1993 DATE EFFECTIVE May 1, 1993  
ISSUED BY Thomas Barber TITLE President and General Manager BY [Signature]  
Name of Officer PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 92-515 dated April 5, 1993

C-7-93

**Form for filing Rate Schedules**

For All Territory Served  
Community, Town or City

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

13th Revised SHEET NO. 9

Shelbyville, Kentucky  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

12th Revised SHEET NO. 9

**CLASSIFICATION OF SERVICE**

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

**RATE  
PER UNIT**

AVAILABILITY

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule below on existing Cooperative-owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole, conductor, and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs, and title to such installations must remain with the Cooperative. Lights not placed on existing poles shall not be more than 125 feet from an existing 120 volt Cooperative-owned secondary line. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY: Thomas Barker  
PUBLIC SERVICE COMMISSION MANAGER

RATE

Type of Fixture

Mercury Vapor or HPS	7,000 - 10,000	\$6.66	(I)
Mercury Vapor or HPS	20,000 - 30,000	\$9.47	(I)

Service for the above unit shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule

DATE OF ISSUE May 1, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Thomas Barker TITLE President and General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 90-386 dated April 3, 1991

*C.H.-93*

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE  
PER UNIT

CONDITIONS OF SERVICE:

1. The consumer shall furnish the location for the lighting unit not installed on existing poles and shall permit any tree(s) trimming required for the conductors or unit installation.
2. The unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the consumer to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.
3. The minimum period for service under this rate schedule shall be one (1) year, for which the consumer agrees to pay as set forth herein.
4. The unit installed remains the property of the Cooperative and will be removed at the request of the consumer, after being installed for one (1) year.
5. Service interruptions to lighting unit shall be reported by the consumer to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during regular working hours of the Cooperative's service personnel, as soon as possible after notice of such interruption of service is received. No reduction will be made to the consumer's monthly charge under this schedule for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 27 1985

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Deoghegan

DATE OF ISSUE May 7, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY Thomas Barkus  
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 9196 dated May 7, 1985

C7-93

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE  
PER UNIT

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 27 1985

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE May 7, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY Thomas Baskin  
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 9196 dated May 7, 1985

C 7-93

**Form for filing Rate Schedules**

For All Territory Served  
Community, Town or City

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

Shelbyville, Kentucky  
Name of Issuing Corporation

12th Revised SHEET NO. 12

CANCELLING P.S.C. NO. 5

11th Revised SHEET NO. 12

**CLASSIFICATION OF SERVICE**

STANDBY POWER RATE - RATE 4	RATE PER UNIT												
<p><u>AVAILABILITY</u></p> <p>This rate is explicitly to provide standby electrical service to the Louisville Gas &amp; Electric power station site at Wisers Landing in Trimble County, Kentucky.</p> <p><u>TYPE OF SERVICE</u></p> <p>Three-phase, 60 Hertz, 7.2/12.47 KV GRDY</p> <p><u>RATE</u></p> <p><u>Demand Charge</u></p> <p>The identical demand billed by East Kentucky Power Cooperative from the wholesale power invoice for that particular month.</p> <p><u>Energy Charge</u></p> <table border="0"> <tr> <td>First</td> <td>100 kWh per KW demand @</td> <td>.04985 per kWh</td> <td>(I)</td> </tr> <tr> <td>Next</td> <td>100 kWh per KW demand @</td> <td>.04395 per kWh</td> <td>(I)</td> </tr> <tr> <td>All Over</td> <td>200 kWh per KW demand @</td> <td>.03808 per kWh</td> <td>(I)</td> </tr> </table>	First	100 kWh per KW demand @	.04985 per kWh	(I)	Next	100 kWh per KW demand @	.04395 per kWh	(I)	All Over	200 kWh per KW demand @	.03808 per kWh	(I)	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Thomas Barker</u> PUBLIC SERVICE COMMISSION MANAGER</p>
First	100 kWh per KW demand @	.04985 per kWh	(I)										
Next	100 kWh per KW demand @	.04395 per kWh	(I)										
All Over	200 kWh per KW demand @	.03808 per kWh	(I)										

DATE OF ISSUE May 1, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Thomas Barker TITLE President and General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-386 dated April 3, 1991

C4-93

**Form for filing Rate Schedules**

For All Territory Served  
Community, Town or City

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

3rd Revised SHEET NO. 35

Shelbyville, Kentucky  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

2nd Revised SHEET NO. 35

**CLASSIFICATION OF SERVICE**

LARGE INDUSTRIAL RATE SCHEDULE C1

**RATE  
PER UNIT**

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge - \$535.00  
Demand Charge - \$5.39 per KW of billing demand  
Energy Charge - \$.03183

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY: Thomas Basher  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE May 1, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Thomas Basher TITLE President and General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 90-386 dated April 3, 1991

C4-93

**Form for filing Rate Schedules**

For All Territory Served  
Community, Town or City

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

3rd Revised SHEET NO. 38

Shelbyville, Kentucky  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

2nd Revised SHEET NO. 38

**CLASSIFICATION OF SERVICE**

LARGE INDUSTRIAL RATE SCHEDULE C2

**RATE PER UNIT**

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge - \$1,069.00  
Demand Charge - \$5.39 per KW of billing demand  
Energy Charge - \$.02683

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1991

FURSUANT TO 1807 KAR 5:01-11 SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE May 1, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Thomp Barber TITLE President and General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-386 dated April 3, 1991

C4-93

**Form for filing Rate Schedules**

For All Territory Served  
Community, Town or City

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

3rd Revised SHEET NO. 41

Shelbyville, Kentucky  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

2nd Revised SHEET NO. 41

**CLASSIFICATION OF SERVICE**

LARGE INDUSTRIAL RATE SCHEDULE C3

**RATE  
PER UNIT**

AVAILABILITY

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge - \$1,069.00  
Demand Charge - \$5.39 per KW of billing demand  
Energy Charge - \$.02583

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE May 1, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY Thomas Barber TITLE President and General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-386 dated April 3, 1991

C4-93

**Form for filing Rate Schedules**

For All Territory Served  
Community, Town or City

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

Shelbyville, Kentucky  
Name of Issuing Corporation

1st Revised SHEET NO. 44

CANCELLING P.S.C. NO. 5

Original SHEET NO. 44

**CLASSIFICATION OF SERVICE**

LARGE INDUSTRIAL RATE SCHEDULE B1

**RATE  
PER UNIT**

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

MONTHLY RATE

Consumer Charge	-	\$535.00	
Demand Charge per KW of Contract Demand	-	\$5.39	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	-	\$7.82	
Energy Charge per kWh	-	\$.03183	(I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	MAY 1 1991
May through September	10:00 A.M. to 10:00 P.M.	PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE May 1, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Thomas Barber TITLE President & General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-386 dated April 3, 1991

C4-98

**Form for filing Rate Schedules**

For All Territory Served  
Community, Town or City

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

1st Revised SHEET NO. 47

Shelbyville, Kentucky  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

Original SHEET NO. 47

**CLASSIFICATION OF SERVICE**

LARGE INDUSTRIAL RATE SCHEDULE B2

RATE  
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

MONTHLY RATE

Consumer Charge	-	\$1069.00	
Demand Charge per KW of Contract Demand	-	\$5.39	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	-	\$7.82	
Energy Charge per kWh	-	\$.02683	(I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
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May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Gregg Sallee  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE May 1, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY Thomas Barber TITLE President and General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 90-386 dated April 3, 1991

C4-93

**Form for filing Rate Schedules**

For All Territory Served  
Community, Town or City

P.S.C. NO. 5

1st Revised SHEET NO. 50

CANCELLING P.S.C. NO. 5

Original SHEET NO. 50

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

LARGE INDUSTRIAL RATE SCHEDULE B3

**RATE PER UNIT**

AVAILABILITY

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

MONTHLY RATE

Consumer Charge	-	\$1069.00	
Demand Charge per KW of Contract Demand	-	\$5.39	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	-	\$7.82	
Energy Charge per kWh	-	\$.02583	(I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1991

PURSUANT TO 1307 KAR 5:011 SECTION 9 (1)  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE May 1, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY Thomas Barker TITLE President and General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-386 dated April 3, 1991

C4-93



RECEIVED

JUN 4 1992

PUBLIC SERVICE  
COMMISSION

Date: May 29, 1992

**AVERAGE UNDERGROUND COST DIFFERENTIAL**

(Filed in compliance with 807 KAR 5:041 Section 21(5)).

Average cost differential of **UNDERGROUND PRIMARY** per foot: \$6.87

Average cost differential of **UNDERGROUND RESIDENTIAL SERVICE** per foot:

Option I: Cooperative to provide complete installation: \$4.02

Option II: Consumer to trench, install and supply conduit and backfill per Shelby RECC specification. Shelby RECC will supply conductor and other associated facilities to complete the installation: **NO CHARGE.**

NOTE: Above prices do not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 3 1992

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Shirley Hester*  
PUBLIC SERVICE COMMISSION MANAGER

Serving: Carroll • Franklin • Henry • Jefferson • Oldham • Owen • Shelby • Spencer • Trimble

C 3-93



RECEIVED

JUN 4 1992

PUBLIC SERVICE  
COMMISSION

UNDERGROUND RESIDENTIAL SERVICE

OPTION I:

Shelby RECC to provide complete installation of underground facilities from source to consumer's service entrance.

Average cost differential of \$4.02/ft. was determined by comparing the total cost of 41 underground residential service, Option I type installations with 145 overhead residential secondary and service installations. Please note that only the 21 URS Option I jobs occurring after May 1991 were considered for comparison due to a change that was made within our construction department regarding the make-up of the underground crew. This change significantly affected the overall cost of the jobs through increased productivity. (see attached work sheet.) The aforementioned changes have been permanently implemented into the approach of URS Option I construction at Shelby, and as a result these figures should be representative of current construction practices.

OPTION II:

Consumer agrees to trench and install conduit from Shelby RECC source to his/her service entrance and backfill trench. Shelby RECC agrees in return for meeting these conditions, to supply conductor and other associated secondary/service facilities to complete the URS Option II installation at NO CHARGE to the consumer. The rationale for this option was arrived at through comparison of total job costs of 41 URS Option II installations with 145 overhead residential secondary and service installations. Again, only URS Option II jobs occurring after April/May of 1991 were considered to take into account the change in underground construction crew format as discussed above.

This option is obviously not only becoming very popular with our members but it is also producing savings for the Cooperative in areas of manpower and materials related to this type of installation.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 3 1992

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Clayton Haller  
PUBLIC SERVICE COMMISSION MANAGER

Serving: Carroll • Franklin • Henry • Jefferson • Oldham • Owen • Shelby • Spencer • Trimble