

Form for filing Rate Schedules

For Shelbyville, Kentucky
Community, Town or City

SHELBY RURAL ELECTRIC
 COOPERATIVE CORPORATION

P.S.C. NO. 5

11th Revised **SHEET NO.** 2

CANCELLING P.S.C. NO. 5

10th Revised **SHEET NO.** 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1		RATE PER UNIT
<u>RATE</u> (continued)		
<u>Energy Charge:</u>		
	Consumer Facility Charge	\$7.18 (Minimum)
First	600 kWh per month @	7.360¢ per kWh (R)
Next	1,400 kWh per month @	5.869¢ per kWh (R)
All Over	2,000 kWh per month @	5.737¢ per kWh (R)
<u>DETERMINATION OF BILLING DEMAND</u>		
<p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.</p>		
<u>POWER FACTOR ADJUSTMENT:</u>		
<p>The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.</p>		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 1 1989
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: Thomas Barber
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 10, 1989 **DATE EFFECTIVE** May 1, 1989

ISSUED BY Thomas Barber **TITLE** President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 10462 dated March 31, 1989

C 2-90

Form for filing Rate Schedules

For Shelbyville, Kentucky
Community, Town or City

SHELBY RURAL ELECTRIC
 COOPERATIVE CORPORATION

P.S.C. NO. 5

11th Revised **SHEET NO.** 5

CANCELLING P.S.C. NO. 5

12th Revised **SHEET NO.** 5

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 2

**RATE
 PER UNIT**

AVAILABILITY:

Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

TYPES OF SERVICE:

Three-phase, 60 Hertz, available at Seller's standard voltage.

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

RATE:

Demand Charge:

\$4.50 per month per KW of billing demand

Energy Charge:

First	100 kWh per KW demand	@ 5.210¢ per kWh	(R)
Next	100 kWh per KW demand	@ 4.653¢ per kWh	(R)
All Over	200 kWh per KW demand	@ 4.097¢ per kWh	(R)

BY: George L. Miller
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 10, 1989

DATE EFFECTIVE May 1, 1989

ISSUED BY Thomas Barber
Name of Officer

TITLE President and general Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 10462 dated March 31, 1989

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Form for filing Rate Schedules

For Shelbyville, Kentucky
Community, Town or City

SHELBY RURAL ELECTRIC
COOPERATIVE CORPORATION

P.S.C. NO. 5

11th Revised SHEET NO. 9

CANCELLING P.S.C. NO. 5

10th Revised SHEET NO. 9

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

**RATE
PER UNIT**

AVAILABILITY:

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TYPE OF SERVICE:

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule below on existing Cooperative-owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole, conductor, and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs, and title to such installations must remain with the Cooperative. Lights not placed on existing poles shall not be more than 125 feet from an existing 120 volt Cooperative-owned secondary line. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Thomas Barker
PUBLIC SERVICE COMMISSION MANAGER

RATE:

Type of Fixture:

Mercury Vapor or HPS	7,000 - 10,000	\$6.66	(R)
Mercury Vapor or HPS	20,000 - 30,000	\$9.46	(R)

Service for the above unit shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule.

DATE OF ISSUE April 10, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY *Thomas Barker* TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 10462 dated March 31, 1989

C2-90

Form for filing Rate Schedules

For Shelbyville, Kentucky
Community, Town or City

P.S.C. NO. 5

10th Revised **SHEET NO.** 12

CANCELLING P.S.C. NO. _____

9th Revised **SHEET NO.** 12

SHELBY RURAL ELECTRIC
 COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 4

**RATE
 PER UNIT**

AVAILABILITY:

This rate is explicitly to provide standby electrical service to the Louisville Gas & Electric power station site at Wisers Landing in Trimble County, Kentucky.

TYPE OF SERVICE:

Three-phase, 60 Hertz, 7.2/12.47 KV GRDY

RATE:

Demand Charge:

The identical demand billed by East Kentucky Power Cooperative from the wholesale power invoice for that particular month.

Energy Charge:

First	100 kWh per KW demand	@ 4.978¢	per kWh	(R)
Next	100 kWh per KW demand	@ 4.388¢	per kWh	(R)
All Over	200 kWh per KW demand	@ 3.801¢	per kWh	(R)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 1 1989
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: Thomas Burke
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 10, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY Thomas Burke TITLE President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 10462 dated March 31, 1989

C-2-90

Form for filing Rate Schedules

For Shelbyville, Kentucky
Community, Town or City

SHELBY RURAL ELECTRIC
COOPERATIVE CORPORATION

P.S.C. NO. 27

3rd Revised SHEET NO. 27

CANCELLING P.S.C. NO. 5

2nd Revised SHEET NO. 27

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE T-O D - TIME-OF-DAY

RATE 6

**RATE
PER UNIT**

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

AVAILABILITY OF SERVICE:

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff General Service. Tariff General Service TOD is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the Cooperative's service area. Consumers who will be eligible for this tariff will be selected by the Cooperative and will agree voluntarily to participate in the Cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the Cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kilowatt hours.

This tariff is available for single-phase service only.

RATES:

ON-PEAK RATE:	Service Charge	\$7.18		
	Under 600/kWh/Mo.	7.360¢	per kWh	(R)
	Service Charge	16.13		
	601 to 2000 kWh/Mo.	5.869¢	per kWh	(R)
	Service Charge	18.76		
	Over 2000 kWh/Mo.	5.737¢	per kWh	(R)
OFF-PEAK RATE:	Under 600 kWh/Mo.	4.215¢	per kWh	(R)
	601 to 2000 kWh/Mo.	3.320¢	per kWh	(R)
	Over 2000 kWh/Mo.	3.241¢	per kWh	(R)

The total kilowatt hours used per month will determine the rate block for both on-peak and off-peak kilowatt hour and service charge.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 1 1989
PURSUANT TO 807 KAR 0.011,
SECTION 9(1)
BY: James Barber
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 10, 1989

DATE EFFECTIVE May 1, 1989

ISSUED BY Thomas Barber Jr TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 10462 dated March 31, 1989

CA-90

P.S.C. NO. 5

1st Revised SHEET NO. 28

CANCELLING P.S.C. NO. 5

Original SHEET NO. 28

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE T-O-D - RATE 6

RATE PER UNIT

TIME-OF-DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

TERMS OF PAYMENT

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 27 1985

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

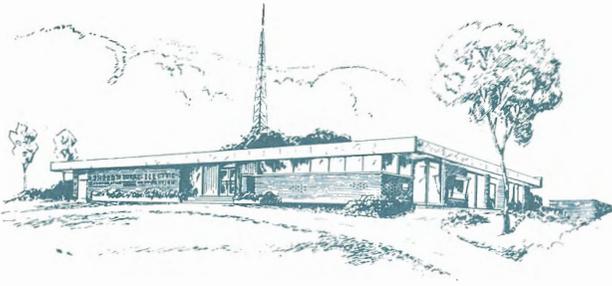
BY: J. George

DATE OF ISSUE May 7, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY Thomas Barkley TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9196 dated May 7, 1985

CA-90



Shelby Rural Electric

COOPERATIVE CORPORATION

P.O. BOX 309 SHELBYVILLE, KENTUCKY 40065-0309

Telephones: Shelbyville (502) 633-4420; Bedford (502) 255-3260
New Castle (502) 845-2845

DATE: February 27, 1989

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order to the Public Service Commission in Administrative Case Number 146, Dated February 2, 1973.)

Average cost differential of **UNDERGROUND PRIMARY** per foot:** \$4.92

Average cost differential of **UNDERGROUND RESIDENTIAL SERVICE** per foot: \$3.98.

NOTE: Above prices do not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.

**Same as 1988 differential.

No underground primary extensions were encountered in 1988 that were representative for calculating an average differential.

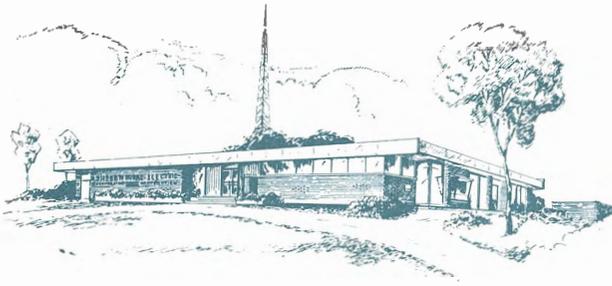
PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAR 14 1989

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)

BY: George A. Hill
PUBLIC SERVICE COMMISSION MANAGER

C 5-90



Shelby Rural Electric

COOPERATIVE CORPORATION

P.O. BOX 309 SHELBYVILLE, KENTUCKY 40065-0309

Telephones: Shelbyville (502) 633-4420; Bedford (502) 255-3260
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SERVICE COST ANALYSIS

Overhead (1988)

Total Length of Extensions:	16,119'
Total Cost:	\$84,128.42
Average Cost Per Foot:	\$ 5.22

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Underground (1988)

Total Length of Extensions:	7,769'
Total Cost:	\$80,141.96
**Cost Adjustment:	- <u>8,693.71</u>
Adjusted Total:	\$71,448.25

MAR 14 1989

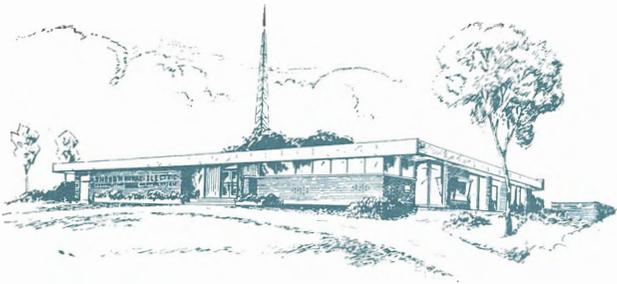
PURSUANT TO 307 KAR 5:011,
SECTION 9(1)

BY: Steve Miller
DEPUTY ADMINISTRATIVE MANAGER

Average Cost per Foot: \$9.20

**Cost adjustment required due to extensive and extraordinary equipment maintenance cost.

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UNDERGROUND COST DIFFERENTIAL

Underground Cost - Overhead Cost = Differential

Underground Cost:	\$9.20
Overhead Cost:	<u>-5.22</u>
DIFFERENTIAL:	\$3.98

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAR 14 1989

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)

BY: George L. Lee
PUBLIC SERVICE COMMISSION MANAGER

C5-90