

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

Attachment A to Rate GS-1 CLASSIFICATION OF SERVICE

OFF-PEAK RETAIL MARKETING RATE (ETS)

RATE
PER UNIT

Availability of Service

This special marketing rate is made as an attachment to Rate GS-1 and all other terms of that rate apply except those covered here. It is available for specific marketing programs as approved by Shelby RECC's Board of Directors.

The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Rate GS-1. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

<u>Months</u>	<u>Off-Peak Hours - EST</u>
May through September	10:00 p.m. to 10:00 a.m.
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 10:00 a.m.

Rates

The energy rate for this program is as listed below:

All kWh \$0.03500 per kWh

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 1 1989
PURSUANT TO ORDER NO. 5:011,
SECTION 9.1
BY: *Thomas Basher*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 23, 1989 DATE EFFECTIVE March 1, 1989

ISSUED BY *Thomas Basher* Name of Officer TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 89-019 dated February 24, 1989

5-89

Form for filing Rate Schedules

For Shelbyville, Kentucky
Community, Town or City

P.S.C. NO. 5

10th Revised SHEET NO. 2

CANCELLING P.S.C. NO. 5

9th Revised SHEET NO. 2

SHELBY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

RATE (continued)

Energy Charge:

	Consumer Facility Charge	\$7.18	(Minimum)	
First	600 kWh per month	@ 7.445¢	per kWh	(R)
Next	1,400 kWh per month	@ 5.954¢	per kWh	(R)
All Over	2,000 kWh per month	@ 5.822¢	per kWh	(R)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1987
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: J. Deoghega

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

DATE OF ISSUE May 1, 1987 DATE EFFECTIVE May 1, 1987

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. Case No. 9756 dated April 28, 1987

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Form for filing Rate Schedules

For Shelbyville, Kentucky
Community, Town or City

P.S.C. NO. 5

10th Revised SHEET NO. 5

CANCELLING P.S.C. NO. 5

9th Revised SHEET NO. 5

SHELBY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 2

RATE
PER UNIT

AVAILABILITY:

Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE:

Three-phase, 60 Hertz, available at Seller's standard voltage.

RATE:

Demand Charge:

\$4.50 per month per KW of billing demand

Energy Charge:

First	100 kWh per KW demand	@ 5.295¢ per kWh	(R)
Next	100 kwh per KW demand	@ 4.738¢ per kWh	(R)
All Over	200 kWh per KW demand	@ 4.182¢ per kWh	(R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Seeger*

DATE OF ISSUE May 1, 1987 DATE EFFECTIVE May 1, 1987

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. ⁹¹
Case No. 9756 dated April 28, 1987

C5-8⁹

For Shelbyville, Kentucky
Community, Town or City

P.S.C. NO. 5

10th Revised SHEET NO. 9

CANCELLING P.S.C. NO. 5

9th Revised SHEET NO. 9

SHELBY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE
PER UNIT

AVAILABILITY:

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE:

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule below on existing Cooperative-owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole, conductor, and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs, and title to such installations must remain with the Cooperative. Lights not placed on existing poles shall not be more than 125 feet from an existing 120 volt Cooperative-owned secondary line. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

RATE:

Type of Fixture:

Mercury Vapor or HPS	7,000 - 10,000	\$6.72	(R)
Mercury Vapor or HPS	20,000 - 30,000	\$9.59	(R)

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Booghegan

Service for the above unit shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule.

DATE OF ISSUE May 1, 1987

DATE EFFECTIVE May 1, 1987

ISSUED BY Thomas Barber
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Ky.
Case No. 9756 dated April 28, 1987

C 5-89

SHELBY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 4

RATE
PER UNIT

AVAILABILITY:

This rate is explicitly to provide standby electrical service to the Louisville Gas & Electric power station site at Wisers Landing in Trimble County, Kentucky.

TYPE OF SERVICE:

Three-phase, 60 Hertz, 7.2/12.47 KV GRDY

RATE:

Demand Charge;

The identical demand rate billed by East Kentucky Power Cooperation from the wholesale power invoice for that particular month.

Energy Charge:

First	100 kWh per KW demand	@	5.063¢	per kWh	(R)
Next	100 kWh per KW demand	@	4.473¢	per kWh	(R)
All Over	200 kWh per KW demand	@	3.886¢	per kWh	(R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 6:011,
SECTION 9 (1)

BY: J. Seeghyan

DATE OF ISSUE May 1, 1987 DATE EFFECTIVE May 1, 1987

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. 4h
Case No. 9756 dated April 28, 1987

C 5-8

SHELBY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE T-O-D - TIME-OF-DAY RATE 6

RATE
PER UNIT

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

AVAILABILITY OF SERVICE:

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff General Service. Tariff General Service TOD is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the Cooperative's service area. Consumers who will be eligible for this tariff will be selected by the Cooperative and will agree voluntarily to participate in the Cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the Cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kilowatt hours.

This tariff is available for single-phase service only.

RATES:

ON-PEAK RATE:	Service Charge	\$ 7.18		
	Under 600/kWh/Mo.	7.445¢	per kWh	(R)
	Service Charge	16.13		
	601 to 2000 kWh/Mo.	5.954¢	per kWh	(R)
	Service Charge	18.76		
	Over 2000 kWh/Mo.	5.822¢	per kWh	(R)
OFF-PEAK RATE:	Under 600 kWh/Mo.	4.300¢	per kWh	(R)
	601 to 2000 kWh/Mo.	3.405¢	per kWh	(R)
	Over 2000 kWh/Mo.	3.326¢	per kWh	(R)

The total kilowatt-hours used per month will determine the rate block for both on-peak and off-peak kilowatt hour and service charge.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: g. Seoghegan

DATE OF ISSUE May 1, 1987

DATE EFFECTIVE May 1, 1987

ISSUED BY Thomas Berke
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Ky.
Case No. 9756 dated April 28, 1987

C 5-89

Form for filing Rate Schedules

For Shelbyville, Kentucky
Community, Town or City

P.S.C. NO. 5

1st Revised SHEET NO. 35

CANCELLING P.S.C. NO. _____

Original SHEET NO. 35

SHELBY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C1

RATE
PER UNIT

AVAILABILITY:

Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE:

Consumer Charge - \$535.00
Demand Charge - \$5.39 per KW of billing demand
Energy Charge - \$.03212 per kWh

(R)

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Neoghegan

Months

Hours Applicable for
Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

DATE OF ISSUE May 1, 1987

DATE EFFECTIVE May 1, 1987

ISSUED BY Thomas Barker Jr
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 9756 - Amended dated April 29, 1987 May 12-87.

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SHELBY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C2

RATE
PER UNIT

AVAILABILITY:

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE:

Consumer Charge - \$1,069.00
Demand Charge - \$5.39 per KW of billing demand
Energy Charge - \$.02712

(R)

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 607 KAR 5:011,
SECTION 9 (1)

BY: J. L. Hogan

DATE OF ISSUE May 1, 1987 DATE EFFECTIVE May 1, 1987

ISSUED BY Thomas Barker TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 9756 Amended dated April 28, 1987 5-12-87.

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SHELBY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C3

RATE
PER UNIT

AVAILABILITY:

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE:

- Consumer Charge - \$1,069.00
- Demand Charge - \$5.39 per KW of billing demand
- Energy Charge - \$.02612

(R)

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Bergeman

DATE OF ISSUE May 1, 1987

DATE EFFECTIVE May 1, 1987

ISSUED BY Thomas Barker TITLE President and General Manager
NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of KY. in
Case No. 9756 Amended dated April 28, 1987 5-12-87.

C-509

SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION

Shelbyville, Kentucky

DATE: February 25, 1988

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order to the Public Service Commission in Administrative Case Number 146, Dated February 2, 1973.

Average Cost differential of **UNDERGROUND PRIMARY** per foot** \$4.92

Average cost differential of **UNDERGROUND RESIDENTIAL SERVICE** per foot: \$3.27.

NOTE: (1) Above prices do not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.

(2) Underground service price applies to services with a maximum length of 150 feet. Longer service, if encountered, will be calculated on an individual basis.

JAN 1 1988

**Same as 1987 differential.

PURSUANT TO 307 KAR 5:011,
SECTION 9(1)

By: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

No underground primary extensions were encountered in 1987 that were representative for calculating an average differential.

C 3-89

SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION
Shelbyville, Kentucky

UNDERGROUND COST DIFFERENTIAL

Average Underground Service Extension Cost per Foot:	\$8.56
Average Overhead Service Extension Cost per Foot:	-5.29
	<hr/>
	\$3.27

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1989

PURSUANT TO 307 KAR 5:011,
SECTION 9(1)

BY: Gene Miller
PUBLIC SERVICE COMMISSION MANAGER

C 3-89