

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 5

3rd Revised SHEET NO. 1

CANCELLING P.S.C. NO. 5

2nd Revised SHEET NO. 1

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1	RATE PER UNIT
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AVAILABILITY:

Available to consumers of the Cooperative for residential, farm and public buildings, and small commercial less than 20 KW demand subject to the established Rules and Regulations of the Seller. Consumers having a peak demand exceeding 20 KW may at the discretion of Seller be placed on General Service Demand - Rate 2.

TYPE OF SERVICE:

Single-phase, 60 Hertz, at available secondary voltage.

MONTHLY RATE:

	Consumer Facility Charge		\$6.72	(Minimum)	
First	400 KWH per month	@	6.237¢	per KWH	(I)
Next	600 KWH per month	@	4.847¢	per KWH	(I)
Next	2,000 KWH per month	@	4.267¢	per KWH	(I)
All Over	3,000 KWH per month	@	4.947¢	per KWH	(I)

CHECKED
 Public Service Commission
 APR 6 1981
 by B. Beckman
 RATES AND TARIFFS

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981
 ISSUED BY Thomas Barber TITLE Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8003 dated February 26, 1981

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

E.R.C. NO. 5
2nd Revised SHEET NO. 1
CANCELLING E.R.C. NO. 5
1st Revised SHEET NO. 1

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1				RATE PER UNIT
<u>AVAILABILITY:</u>				
Available to consumers of the Cooperative for residential, farm and public buildings, and small commercial less than 20 KW demand subject to the established Rules and Regulations of the Seller. Consumers having a peak demand exceeding 20 KW may at the discretion of Seller be placed on General Service Demand - Rate 2.				
<u>TYPE OF SERVICE:</u>				
Single-phase, 60 Hertz, at available secondary voltage.				
<u>MONTHLY RATE:</u>				
	Consumer Facility Charge	\$6.72	(Minimum)	(I)
First	400 KWH per month	@ 5.439¢	per KWH	(I)
Next	600 KWH per month	@ 4.049¢	per KWH	(I)
Next	2,000 KWH per month	@ 3.469¢	per KWH	(I)
All Over	3,000 KWH per month	@ 4.149¢	per KWH	(I)

CHECKED
Energy Regulatory Commission
JUL 25 1980
by B. Richmond
RATES AND TARIFFS

cb-81

DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1, 1980
ISSUED BY Thomas Barber TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
Case No. 7707 dated July 1, 1980

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

by Rural Electric Cooperative Corporation

P.S.C. NO. 5

Shelbyville, Kentucky
Name of Issuing Corporation

3rd Revised SHEET NO. 2

CANCELLING P.S.C. NO. 5

2nd Revised SHEET NO. 2

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

MINIMUM CHARGES:

The minimum monthly charges under the above rate shall be \$6.72 or as may be specified in a minimum service contract.

TERMS OF PAYMENT:

The above rates are net and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CL-8
CHECKED
Public Service Commission
APR 6 1981
by S. Westmond
RATES AND TARIFFS

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981
ISSUED BY Thomas Barber TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8003 dated February 26, 1981.

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

MINIMUM CHARGES:

The minimum monthly charges under the above rate shall be \$6.72 or as may be specified in a minimum service contract.

(I)

TERMS OF PAYMENT:

The above rates are net and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR ~~2:055~~. 50:075

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

26-81

CHECKED
Energy Regulatory Commission
JUL 25 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1, 1980
ISSUED BY Thomas Barker TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
Case No. 7707 dated July 1, 1980

Shelby Rural Electric Cooperative Corporation

E.R.C. NO. 5

Shelbyville, Kentucky
Name of Issuing Corporation

2nd Revised SHEET NO. 3

CANCELLING E.R.C. NO. 5

1st Revised SHEET NO. 3

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2	RATE PER UNIT
<p><u>AVAILABILITY:</u></p> <p>Available for commercial, small power, three-phase service, and residential and farm consumers who do not qualify under availability of service under Rate 1, for three-phase loads below 50 KW, subject to the established Rules and Regulations of the Seller.</p> <p><u>TYPE OF SERVICE:</u></p> <p>Single-phase and three-phase, 60 Hertz, at available secondary voltages.</p> <p><u>MONTHLY RATE:</u></p> <p><u>Demand Charge:</u></p> <p>First 20 KW of billing demand per month, no demand charge. Excess above 20 KW of billing demand per month @ \$3.14 per KW.</p>	<p>(I)</p>

26-91

CHECKED
 Energy Regulatory Commission
 JUL 25 1980
 by B. Ledmond
 RATES AND TARIFFS

DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1, 1980
 ISSUED BY Thomas Barker TITLE Manager
 Name of Officer

P.S.C. NO. 5

3rd Revised SHEET NO. 4

CANCELLING P.S.C. NO. 5

2nd Revised SHEET NO. 4

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE
PER UNIT

RATE (continued)

Energy Charge:

	Consumer Facility Charge	\$6.72	(Minimum)	
Next	400 KWH per month	@ 6.237¢	per KWH	(I)
Next	600 KWH per month	@ 4.847¢	per KWH	(I)
Next	2,000 KWH per month	@ 4.267¢	per KWH	(I)
All Over	3,000 KWH per month	@ 4.947¢	per KWH	(I)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

APPROVED
Public Service Commission
APR 6 1981
by B. Richmond
RATES AND TARIFFS

C6-81

1989

ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981
SIGNED BY Thomas Bachus TITLE Manager
Name of Officer

E.R.C. NO. 5

2nd Revised SHEET NO. 4

CANCELLING E.R.C. NO. 5

1st Revised SHEET NO. 4

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE
PER UNIT

RATE (continued)

Energy Charge:

	Consumer Facility Charge							
		\$6.72	(Minimum)					(I)
Next	400 KWH per month	@	5.439¢	per KWH				(I)
Next	600 KWH per month	@	4.049¢	per KWH				(I)
Next	2,000 KWH per month	@	3.469¢	per KWH				(I)
All Over	3,000 KWH per month	@	4.149¢	per KWH				(I)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

CHECKED
 Energy Regulatory Commission
 JUL 25 1980
 by Blackmond
 RATES AND TARIFFS

C-9

DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1, 1980
 ISSUED BY Thomas Barkley TITLE Manager
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
 Case No. 7707 dated July 1, 1980

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

Shelbyville, Kentucky
Name of Issuing Corporation

3rd Revised SHEET NO. 5

CANCELLING P.S.C. NO. 5

2nd Revised SHEET NO. 5

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$6.72. Where it is necessary to extend or reenforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

The minimum monthly charge for three-phase service shall be \$1.00 per KVA of installed transformer capacity or the minimum monthly charge stated in the contract for service.

SPECIAL PROVISIONS:

Contract:

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule if the service is to be three-phase.

TERMS OF PAYMENT:

The above rates are net and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

C6-81

CHECKED
Public Service Commission
APR 6 1981
by B. Beckmond
RATES AND TARIFFS

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981
ISSUED BY Thomas Bashard TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8003 dated February 26, 1981.

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

E.R.C. NO. 5

2nd Revised SHEET NO. 5

CANCELLING E.R.C. NO. 5

1st Revised SHEET NO. 5

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2	RATE PER UNIT
<p><u>MINIMUM MONTHLY CHARGE:</u></p> <p>The minimum monthly charge under the above rate shall be \$6.72. Where it is necessary to extend or reenforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.</p> <p>The minimum monthly charge for three-phase service shall be \$1.00 per KVA of installed transformer capacity or the minimum monthly charge stated in the contract for service.</p> <p><u>SPECIAL PROVISIONS:</u></p> <p><u>Contract:</u></p> <p>An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule if the service is to be three-phase.</p> <p><u>TERMS OF PAYMENT:</u></p> <p>The above rates are net and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.</p>	<p>(I)</p> <p><i>CB JH</i></p> <div data-bbox="948 1602 1317 1829" style="border: 1px solid red; padding: 5px; text-align: center;"> <p>CHECKED Energy Regulatory Commission</p> <p>JUL 25 1980</p> <p>by <u>B. Redmond</u> RATES AND TARIFFS</p> </div>

DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY Thomas Barkin TITLE Manager
Name of Officer

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 5

3rd Revised SHEET NO. 6

CANCELLING P.S.C. NO. 5

2nd Revised SHEET NO. 6

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE
PER UNIT

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.



06-81

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981
ISSUED BY Thomas Burch TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8003 dated February 26, 1981

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

Shelby Rural Electric Cooperative Corporation

E.R.C. NO. 5

2nd Revised SHEET NO. 6

Shelbyville, Kentucky

CANCELLING E.R.C. NO. 5

Name of Issuing Corporation

1st Revised SHEET NO. 6

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE
PER UNIT

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR ~~2:055~~. *50:075*

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

06-81

CHECKED
Energy Regulatory Commission
JUL 25 1980
by *B Redmond*
RATES AND TARIFFS

DATE OF ISSUE July 1, 1980

DATE EFFECTIVE July 1, 1980

ISSUED BY Thomas Barker
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 7707 dated July 1, 1980

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

3rd Revised SHEET NO. 7

Shelbyville, Kentucky

CANCELLING P.S.C. NO. 5

Name of Issuing Corporation

2nd Revised SHEET NO. 7

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE
PER UNIT

AVAILABILITY:

Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1 or Rate 2, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPE OF SERVICE:

Three-phase, 60 Hertz, available at Seller's standard voltage.

RATE:

Demand Charge;

\$3.14 per month per KW of billing demand

Energy Charge:

First	100 KWH per KW demand	@	4.278¢ per KWH	(I)
Next	100 KWH per KW demand	@	3.758¢ per KWH	(I)
All Over	200 KWH per KW demand	@	3.238¢ per KWH	(I)

C6-8

CHECKED
Public Service Commission
APR 6 1981
by Shedmond
RATES AND TARIFFS

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981
ISSUED BY Thomas Barber TITLE Manager
Name of Officer

For All Territory Served
Community, Town or City

E.R.C. NO. 5

2nd Revised SHEET NO. 7

CANCELLING E.R.C. NO. 5

1st Revised SHEET NO. 7

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3	RATE PER UNIT
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AVAILABILITY:

Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1 or Rate 2, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPE OF SERVICE:

Three-phase, 60 Hertz, available at Seller's standard voltage.

RATE:

Demand Charge:

\$3.14 per month per KW of billing demand

(I)

Energy Charge:

First 100 KWH per KW demand @ 3.48¢ per KWH

(I)

Next 100 KWH per KW demand @ 2.96¢ per KWH

(I)

All Over 200 KWH per KW demand @ 2.44¢ per KWH

(I)

CHECKED
 Energy Regulatory Commission
 JUL 25 1980
 by *S. Richmond*
 RATES AND TARIFFS

DATE OF ISSUE July 1, 1980
ISSUED BY *Thomas Barker*
Name of Officer

DATE EFFECTIVE July 1, 1980
TITLE Manager

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

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CHECKED
Public Service Commission
APR 6 1981
by *S. Richmond*
RATES AND TARIFFS

DATE OF ISSUE March 1, 1981

DATE EFFECTIVE March 1, 1981

ISSUED BY *Thomas Barkus*
Name of Officer

TITLE Manager

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

3rd Revised SHEET NO. 9

Shelbyville, Kentucky
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

2nd Revised SHEET NO. 9

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3	RATE PER UNIT
<p><u>MINIMUM MONTHLY CHARGE:</u></p> <p>The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> (1) The minimum monthly charge specified in the contract for services. (2) A charge of \$1.00 per KVA of installed transformer capacity. <p><u>SERVICE PROVISIONS:</u></p> <ol style="list-style-type: none"> 1. <u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. 	<p style="text-align: right; color: red; font-size: 2em; font-weight: bold;">C6-91</p> <div style="border: 2px solid red; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center; color: red; font-weight: bold; margin: 0;">CHECKED</p> <p style="text-align: center; color: red; margin: 0;">Public Service Commission</p> <p style="text-align: center; color: red; margin: 0;">APR 6 1981</p> <p style="text-align: center; color: red; margin: 0;">by <u>B. Richmond</u></p> <p style="text-align: center; color: red; margin: 0;">RATES AND TARIFFS</p> </div>

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981

ISSUED BY Thomas Baskin TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8003 dated February 26, 1981.

Shelby Rural Electric Cooperative Corporation

E.R.C. NO. 5

Shelbyville, Kentucky

2nd Revised SHEET NO. 9

Name of Issuing Corporation

CANCELLING E.R.C. NO. 5

1st Revised SHEET NO. 9

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3	RATE PER UNIT
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MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

- (1) The minimum monthly charge specified in the contract for services.
- (2) A charge of \$1.00 per KVA of installed transformer capacity.

SERVICE PROVISIONS:

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

CHECKED
 Energy Regulatory Commission
 JUL 25 1980
 by S. Richmond
 RATES AND TARIFFS

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DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1, 1980
 ISSUED BY Thomas Basher TITLE Manager
 Name of Officer

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 5

3rd Revised SHEET NO. 10

CANCELLING P.S.C. NO. 5

2nd Revised SHEET NO. 10

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE
PER UNIT

SERVICE PROVISIONS: (continued)

- 3. Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.
- 4. Contract - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule.

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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CHECKED
Public Service Commission
APR 6 1981
by *S. Richmond*
RATES AND TARIFFS

ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981

SUED BY *Thomas Barber* TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8003 dated February 26, 1981.

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 5

2nd Revised SHEET NO. 10

CANCELLING E.R.C. NO. 5

1st Revised SHEET NO. 10

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE
PER UNIT

SERVICE PROVISIONS: (continued)

- 3. Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.
- 4. Contract - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule.

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Energy Regulatory Commission
JUL 25 1980
by B. Richmond
RATES AND TARIFFS

66-81

DATE OF ISSUE July 1, 1980
ISSUED BY Thomas Barber
Name of Officer

DATE EFFECTIVE July 1, 1980
TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
Case No. 7707 dated July 1, 1980

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

3rd Revised SHEET NO. 11

Shelbyville, Kentucky

CANCELLING P.S.C. NO. 5

Name of Issuing Corporation

2nd Revised SHEET NO. 11

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 4

RATE
PER UNIT

AVAILABILITY:

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE:

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule below on existing Cooperative-owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole, conductor, and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative. Lights not placed on existing poles shall not be more than 125 feet from an existing 120 volt Cooperative-owned secondary line. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

RATE:

<u>Type of Fixture</u>	<u>Lamp Size</u>	<u>Monthly Charge</u>
Mercury Vapor	Up to 200 Watts	\$5.65
Mercury Vapor	200 to 400 Watts	\$7.90

Service for the above unit shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule.

CHECKED

Public Service Commission

APR 6 1981

by S. Herndon
RATES AND TARIFFS

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981
ISSUED BY Thomas Bachner TITLE Manager
Name of Officer

E.R.C. NO. 5

2nd Revised SHEET NO. 11

CANCELLING E.R.C. NO. 5

1st Revised SHEET NO. 11

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 4

RATE
PER UNIT

AVAILABILITY:

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE:

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule below on existing Cooperative-owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole, conductor, and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative. Lights not placed on existing poles shall not be more than 125 feet from an existing 120 volt Cooperative-owned secondary line. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

RATE:

<u>Type of Fixture</u>	<u>Lamp Size</u>	<u>Monthly Charge</u>	
Mercury Vapor	Up to 200 Watts	\$5.65	(I)
Mercury Vapor	200 to 400 Watts	\$7.90	(I)

Service for the above unit shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule.

CHECKED
 Energy Regulatory Commission
 JUL 25 1980
 by B. Redmond

cb-81

DATE OF ISSUE July 1, 1980

DATE EFFECTIVE July 1, 1980

ISSUED BY Thomas Barker Jr.
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7707 dated July 1, 1980

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

Shelbyville, Kentucky

3rd Revised SHEET NO. 12

Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

2nd Revised SHEET NO. 12

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 4

RATE
PER UNIT

CONDITIONS OF SERVICE:

1. The consumer shall furnish the location for the lighting unit not installed on existing poles, and shall permit any tree(s) trimming required for the conductors or unit installation.
2. The unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the consumer to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.
3. The minimum period for service under this rate schedule shall be one (1) year, for which the consumer agrees to pay as set forth herein.
4. The unit installed remains the property of the Cooperative and will be removed at the request of the consumer, after being installed for one (1) year.
5. Service interruptions to lighting unit shall be reported by the consumer to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during regular working hours of the Cooperative's service personnel, as soon as possible after notice of such interruption of service is received. No reduction will be made to the consumer's monthly charge under this schedule for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.

OK-8

CHECKED
 Public Service Commission
 APR 6 1981
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981
 ISSUED BY Thomas Barkus TITLE Manager
 Name of Officer

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 5

3rd Revised SHEET NO. 13

CANCELLING P.S.C. NO. 5

2nd Revised SHEET NO. 13

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 4

RATE
PER UNIT

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

66-81

CHECKED
Public Service Commission
APR 6 1981
by B. Beckwood
RATES AND TARIFFS

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981

ISSUED BY *Shane Barkley* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8003 dated February 26, 1981

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

E.R.C. NO. 5
2nd Revised SHEET NO. 13
CANCELLING E.R.C. NO. 5
1st Revised SHEET NO. 13

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 4

RATE
PER UNIT

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR ~~2:055~~. 50:075

CHECKED
Energy Regulatory Commission
JUL 25 1980
by S. Redmond
RATES AND TARIFFS

26-81

DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1, 1980
ISSUED BY Thomas Barker TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
Case No. 7707 dated July 1, 1980

P.S.C. NO. 5

2nd Revised SHEET NO. 14

CANCELLING P.S.C. NO. _____

1st Revised SHEET NO. 14

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

AVAILABILITY:

This rate is explicitly to provide standby electrical service to the Louisville Gas & Electric power station site at Wisers Landing in Trimble County, Kentucky.

TYPE OF SERVICE:

Three-phase, 60 Hertz, 7.2/12.47 KV GRDY

RATE:

Demand Charge:

The identical demand rate billed by East Kentucky Power Corporation from the wholesale power invoice for that particular month.

Energy Charge:

First	100 KWH per KW demand	@	4.278¢	per KWH	(I)
Next	100 KWH per KW demand	@	3.758¢	per KWH	(I)
All Over	200 KWH per KW demand	@	3.238¢	per KWH	(I)

26.81

CHECKED
 Public Service Commission
 APR 6 1981
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981
 ISSUED BY Thomas Barkley TITLE Manager
 Name of Officer

Shelby Rural Electric Cooperative Corporation

E.R.C. NO. 5

1st Revised SHEET NO. 14

Shelbyville, Kentucky

CANCELLING E.R.C. NO. _____

Name of Issuing Corporation

Original SHEET NO. 14

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

AVAILABILITY:

This rate is explicitly to provide standby electrical service to the Louisville Gas & Electric power station site at Wises Landing in Trimble County, Kentucky.

TYPE OF SERVICE:

Three-phase, 60 Hertz, 7.2/12.47 KV GRDY

RATE:

Demand Charge:

The identical demand rate billed by East Kentucky Power Corporation from the wholesale power invoice for that particular month.

Energy Charge:

First	100 KWH per KW demand	@	3.48¢	per KWH	(I)
Next	100 KWH per KW demand	@	2.96¢	per KWH	(I)
All Over	200 KWH per KW demand	@	2.44¢	per KWH	(I)

CHECKED
 Energy Regulatory Commission
 JUL 25 1980
 by B. Redmond
 RATES AND TARIFFS

CE-81

DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY Thomas Baskin Jr. TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. _____ dated _____.

P.S.C. NO. 5

2nd Revised SHEET NO. 15

CANCELLING P.S.C. NO. _____

1st Revised SHEET NO. 15

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

26-81

CHECKED
Public Service Commission
APR 6 1981
by B. Redmond
RATES AND TARIFFS

ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981

SUED BY Thomas Barber TITLE Manager
Name of Officer

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

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FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR ~~2:055~~. 50:075

CHECKED
Energy Regulatory Commission
JUL 25 1980
by B. Redmond
RATES AND TARIFFS

26-8

DATE OF ISSUE July 1, 1980

DATE EFFECTIVE July 1, 1980

SUED BY Thomas Barkus
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
Case No. _____ dated _____

For All Territory Served
Community, Town or City

P.S.C. NO. 5

2nd Revised SHEET NO. 16

CANCELLING P.S.C. NO. _____

1st Revised SHEET NO. 16

Submitted by Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

As specified in an "Agreement" for electric service dated October 4, and October 25, 1979.

SPECIAL PROVISIONS:

Motor loads will be added in increments that will minimize transient voltage changes for other consumers on this circuit.

TERMS OF PAYMENT:

As specified in an "Agreement" for electric service dated October 4 and October 25, 1979.

THIS RATE IS SUBJECT TO ADJUSTMENT AT ANY TIME SHELBY RECC ADJUSTS ITS OTHER RATE SCHEDULES.



DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981
SUBMITTED BY Sharon Barber TITLE Manager
Name of Officer

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 5

1st Revised SHEET NO. 16

CANCELLING E.R.C. NO. _____

Original SHEET NO. 16

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

As specified in an "Agreement" for Electric Service dated October 4 and October 25, 1979.

SPECIAL PROVISIONS:

Motor loads will be added in increments that will minimize transient voltage changes for other consumers on this circuit.

TERMS OF PAYMENT:

As specified in an "Agreement" for Electric Service dated October 4 and October 25, 1979.

THIS RATE IS SUBJECT TO ADJUSTMENT AT ANY TIME SHELBY RECC ADJUSTS ITS OTHER RATE SCHEDULES.

CHECKED
Energy Regulatory Commission
JUL 25 1980
by B. Beckman
RATES AND TARIFFS

06-81

DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1, 1980
ISSUED BY Thomas Baskin TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
Case No. _____ dated _____

SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION
Shelbyville, Kentucky

FILED

JAN 31 1980

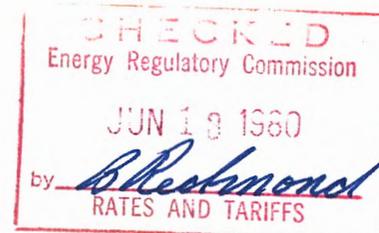
Date: February 2, 1973
ENERGY REGULATORY
COMMISSION

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission
in Administrative Cast No. 146, dated February 2, 1973.)

Average cost differential of Underground Primary per foot	\$4.66
Average cost differential of Underground Residential Service per foot	\$2.08

* Above does not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.



SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION
Shelbyville, Kentucky

Date: February 1, 1979

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1973).

Average cost differential of Underground Primary per foot	\$2.49
Average cost differential of Underground Residential Service per foot	\$1.43

- * Above does not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.

