

Owen Electric Cooperative, Inc.

**ADOPTION NOTICE**

The undersigned Owen Electric Cooperative, Inc.  
(Name of Utility) System  
510 South Main St.  
of Owenton, KY 40359 hereby adopts, ratifies, and makes its own, in  
every respect as if the same had been originally filed and posted by it, all tariffs and  
supplements containing rates, rules and regulations for furnishing electricity  
service at within certified territory  
(Nature of Service)

in the Commonwealth of Kentucky, filed with the Public Service Commission of Kentucky  
by Owen County Rural Electric Cooperative Corporation  
(Name of Predecessor)

510 South Main St.  
of Owenton, KY 40359, and in effect on the 24th day of August  
19<sup>89</sup>, the date on which the public service business of the said  
Owen County Rural Electric Cooperative Corporation  
(Name of Predecessor)

was taken over by it.

This notice is issued on the 15 day of July, 1997, in conformity  
with 807 KAR 5:011, Section 11, of the Regulations for the filing of Tariffs of Public Utilities  
with the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Owen Electric Cooperative, Inc.

By, *Frank L. Doreau*

AUG 15 1997

PURSUANT TO 807 KAR 5:011  
Authorized by P.S.C. Order No. \_\_\_\_\_  
SECTION 9(1)

BY: *Jordan C. Neel*  
FOR THE PUBLIC SERVICE COMMISSION

P.S.C. Ky. No. 6

Cancels P.S. C. Ky. No. 6

**OWEN ELECTRIC COOPERATIVE, INC.**

**OF**

**OWENTON, KENTUCKY**

**RATES**

**FOR FURNISHING ELECTRICITY**

**AT**

**OWEN, GRANT, PENDLETON, GALLATIN, SCOTT, BOONE,  
KENTON, CAMPBELL AND CARROLL COUNTIES IN KENTUCKY**

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**Filed with PUBLIC SERVICE COMMISSION OF  
KENTUCKY**

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Issued August 25, 1997

Effective September 1, 1997

Issued by: Owen Electric Cooperative *Steph...*

By: *Frank K. Penning*  
Title: President/CEO

SECRETARY OF THE COMMISSION  
SECTION 9 (1)  
PURSUANT TO 807 KAR 5.011.

SEP 01 1997

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

14th Revised SHEET NO. 1

CANCELING P.S.C. KY. NO. 6

13th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I - FARM AND HOME**

- A. Applicable - to entire territory served.
- B. Available - to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Effective	Customer Charge	All kWh
September 1, 2013	\$17.10 (I)	\$0.08756 (I)
March 1, 2015	\$20.00 (I)	\$0.08491 (I)

- E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 13, 2013  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

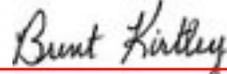
TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2012-00448 DATED August 30, 2013

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE  
**9/1/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

12th Revised SHEET NO. 2

CANCELING P.S.C. KY. NO. 6

11th Revised SHEET NO. 2

**Owen Electric Cooperative, Inc.**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING RATE\***

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.
- D. Rate

Effective	All kWh
September 1, 2013	\$0.05254 (R)
March 1, 2015	\$0.05095 (R)

Same as Schedule I - Farm & Home, less 40%

- E. Schedule of Hours  
This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

- F. Terms and Conditions  
The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

- G. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 13, 2013

Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 DATED August 30, 2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**9/1/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 3

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 3

CLASSIFICATION OF SERVICE

**SCHEDULE 1-D – FARM & HOME – INCLINING BLOCK**

A. Applicable – to the entire territory served.

B. Available – to all consumers eligible for Schedule 1–Farm and Home. One year minimum commitment required.

C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$15.78 per meter, per month
Energy Charge per kWh	
0-300 kWh	\$0.06795 (I)
301-500 kWh	\$0.09045 (I)
Over 500kWh	\$0.12045 (I)

E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 13, 2013  
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 1, 2013  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

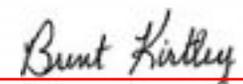
TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2012-00448 DATED August 30, 2013

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE  
**9/1/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2<sup>nd</sup> Revised SHEET NO. 4

CANCELLING P.S.C. KY. NO. 6

1<sup>st</sup> Revised SHEET NO. 4

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

This Agreement made and entered into between Owen Electric Cooperative, Inc., Inc. (hereinafter called "OEC")  
and

(hereinafter called Member, whether singular or plural)

WITNESSETH:

That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:

1. Installation of the special metering and wiring required for electric thermal storage units must comply with the specifications set forth by OEC before the special discounted electric rate can be granted. An inspection by a certified electrical inspector will be required for any wiring changes in order to certify conformance with applicable specifications and safety standards as outlined in the National Electric Code.
2. After installation of the unit(s), OEC guarantees a minimum of ten (10) hours off-peak storage availability per day for ten (10) years from the date of installation.
3. OEC further guarantees, subject to the approval of the Public Service Commission, that the rate for energy used by off-peak ETS unit(s) pursuant to Farm and Home Service tariff marketing rate, shall be discounted no less than forty percent below the per kWh rate for regular residential services, as appropriate, and as modified and approved from time to time by the Public Service Commission, for ten (10) years from date of installation.
4. Member agrees to participate in any electronic load control program initiated by OEC, and approved by the Public Service Commission, that insures a minimum of ten (10) hours per day charging time for ETS unit(s).

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
1st Revised SHEET No. 5  
CANCELING P.S.C. No. 6  
Original SHEET No. 5

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

Page 2

- 5. The rate discount offered herein may be transferred or assigned to another member of OEC who resides in, rents, leases or purchases a residence equipped with approved ETS unit(s), providing such member abides by the terms of this contract and accompanying tariff.
- 6. OEC retains the right to periodically inspect ETS unit(s) installations through its employees or representatives.
- 7. Discounted rates for ETS energy used are contingent upon modified wiring, equipment, and/or timing devices operating as specified by OEC employees or representatives. In the event such operation is circumvented by causes other than negligence by authorized installers, or defects in material and/or equipment, or other causes beyond the reasonable control of Member, penalty equal to the product of 1.4 multiplied by the regular residential rate shall apply to all ETS energy used.
- 8. OEC, its employees or representatives, shall not be held liable for any damages resulting from the use of ETS unit(s) and members shall indemnify, defend, and save OEC harmless therefrom.

This \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Owen Electric Cooperative, Inc.

By: \_\_\_\_\_  
Employee/Representative

SEP 01 1997

Member: \_\_\_\_\_  
Signature

PURSUANT TO 807 KAR 5011.  
SECTION 9(1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

Member # \_\_\_\_\_

Name: \_\_\_\_\_

Location # \_\_\_\_\_

Address: \_\_\_\_\_

Meter # \_\_\_\_\_

Telephone # \_\_\_\_\_

DATE OF ISSUE August 25, 1997

DATE EFFECTIVE September 1, 1997

ISSUED BY Mark A. Deming  
Name of Officer

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 96-543 Appendix A Dated August 20, 1997.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**Original** SHEET NO. 6A  
CANCELLING P.S.C. KY. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**Owen Electric Cooperative, Inc.**  
\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

PREPAY METERING PROGRAM

STANDARD RIDER

This Prepay Electric Service is a voluntary rider to Rate Schedule I- Farm and Home, Schedule I-A – Farm and Home –Off Peak Marketing Rate, and Schedule I-D – Farm and Home – Inclining Block.

AVAILABILITY OF SERVICE

All Rate Schedule I, I-A, and I-D (Residential) accounts, excluding accounts on levelized billing, automatic draft payment program, three phase accounts, net metered accounts, and accounts greater than 200 amp service, where it is technically feasible within the territory of the Cooperative.

TYPE OF SERVICE

Prepay Electric Service

RATES:

In addition to the Customer Charge and kWh charge for the applicable rate schedule, there will be a monthly program fee:

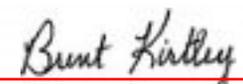
Monthly Program Fee: \$7.00

TERMS AND CONDITIONS

Prepay Electric Service is a voluntary program. Members who qualify for this program, as defined above in “AVAILABILITY OF SERVICE”, may choose to voluntarily enroll their electric account(s) in this program. All members who participate in the Prepay Electric Service are subject to the following:

1. An agreement for prepay electric service must be signed by the member (for joint memberships, only one member is required to sign the agreement) for each account enrolling in the Prepay Electric Service. The term of the agreement is for one year. After one year, the member may elect to opt out of the prepay program at any time, by notifying the Cooperative in writing. If discontinuing after one year, the member will have to meet the requirements of a non-prepay member for continued service.

DATE OF ISSUE February 13, 2014  
Month / Date / Year  
DATE EFFECTIVE February 7, 2014  
Month / Date / Year  
ISSUED BY   
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2013-00403 DATED February 7, 2014

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>2/7/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**Original** SHEET NO. 6B  
CANCELLING P.S.C. KY. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**Owen Electric Cooperative, Inc.**  
\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

PREPAY METERING PROGRAM - CONTINUED

2. To participate in the voluntary prepay program, the member must confirm that they have internet access and/or they can receive automated communications from the Cooperative, either by cellular telephone (texting) or electronically (e-mail). It is the member's responsibility to manage their own communication devices and to notify the Cooperative immediately, in writing, of any changes.
3. Prepay accounts will not be subject to deposits, late fees, disconnect fees, and reconnect fees.
4. At the time an account becomes a prepay account, the minimum initial payment for electricity is \$100. Members may apply funds to their prepay account(s) as many times per month as they choose. Members may apply funds to their prepay account(s) by all methods of payment as post pay accounts (excluding automatic draft payments) and as listed on the Cooperative's website, [www.owenelectric.com](http://www.owenelectric.com).
5. If a member elects to enroll an account in prepay and has a deposit on the account, the deposit and accumulated interest will not be refunded, but converted into a credit on the account going forward. No crediting of the deposit to the prepay account shall occur if the deposit is needed to cover a pre-existing indebtedness by the member or the member has another account(s) which does not have a satisfactory credit history. In such instance, the remaining credit will be transferred as a deposit to the unsecured account(s).
6. Prepay accounts will be billed at least once a day to show the remaining funds on the account. If a meter reading is not available, the account will be estimated for that day. Charges such as program fee, customer charge, fuel adjustment, environmental surcharge, applicable taxes, franchise fees and outdoor lights will be prorated daily. A month end billing will be performed for any unbilled miscellaneous charges.
7. A monthly paper bill will not be mailed to members who elect to receive prepay service. However, they may request a copy of their transaction report or may view it online through the Cooperative's website, [www.owenelectric.com](http://www.owenelectric.com).
8. When the amount of funds remaining on a Prepay account reaches the established threshold of \$30, an automated message will be sent to the member. A traditional written notice will not be sent by U.S. Mail.
9. Due to the prepay status of an account, a delinquent notice will not be mailed on a prepay account as the account should never be in arrears.

DATE OF ISSUE February 13, 2014  
Month / Date / Year  
DATE EFFECTIVE February 7, 2014  
Month / Date / Year  
ISSUED BY   
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2013-00403 DATED February 7, 2014

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**  
TARIFF BRANCH  
  
EFFECTIVE  
**2/7/2014**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

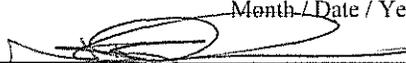
FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**Original** SHEET NO. 6C  
CANCELLING P.S.C. KY. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**Owen Electric Cooperative, Inc.**  
\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

PREPAY METERING PROGRAM – CONTINUED

10. If a member elects to enroll an account in prepay, the terms of any existing payment arrangements are no longer in effect. If an agency submits or has already submitted (but not yet paid) a voucher or other financial assistance to an account, the full amount of the assistance will be applied to the prepay account.
11. Prepay accounts shall not be eligible for payment arrangements with the Cooperative and energy assistance shall not be applied until received as payment on the member's prepay account.
12. All voluntary prepay accounts will not be eligible for Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as outlined in 807 KAR 5:006, Sections 14, 15 and 16. If a member on a prepay account presents a Certificate of Need, a Medical Certificate or qualifies for a Winter Hardship Reconnect, the member will be required to transfer to a post pay account.
13. If a member's post pay account has been disconnected for non-payment and the member chooses the prepay option for the account to be reconnected, the member will be subject to a prepayment plan whereby future payments will be split 70/30 until the unpaid debt is retired. Under this provision, the member will be applying 30% of any funds paid on the prepay account to the unpaid debt. The remaining 70% of the funds will be applied to daily usage on the account.
14. A new member, who previously received service from the Cooperative and discontinued service without paying his/her final bill, (i.e. an uncollectible account/bad debt) will be required to pay their past due amount prior to establishing prepay service.
15. If a payment on a prepay account is returned for any reason, the account is subject to the service charge listed in the Cooperative's Rules and Regulations. If there are not sufficient funds to cover the returned item and fee, the account will be disconnected immediately. In addition, if an outstanding balance is transferred from another account, the amount of the transfer will be debited to the prepay account. The member will have to apply funds to the account to cover the transfer to keep the account from disconnecting due to a negative balance.
16. If a prepay account is disconnected due to lack of funds or any other reason, the Cooperative shall be held harmless for any damages due to loss of energy services. Likewise, if the account is disconnected and the member applies funds to the prepay account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being reconnected.

DATE OF ISSUE February 13, 2014  
Month / Date / Year  
DATE EFFECTIVE February 7, 2014  
Month / Date / Year  
ISSUED BY   
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2013-00403 DATED February 7, 2014

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>2/7/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**Original** SHEET NO. 6D  
CANCELLING P.S.C. KY. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

PREPAY METERING PROGRAM - CONTINUED

- 17. A prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperature as the member is responsible for ensuring that the prepay account is adequately funded. If the member cannot ensure proper funding, the Cooperative recommends the member not utilize the prepay service.
- 18. A prepay account will be disconnected immediately in cases of theft, tampering, or hazardous code violation.
- 19. For a member who requests their account to be changed from prepay to post pay, a deposit may be required as listed in the Cooperative's Rules and Regulations. These rules and regulations can be found on the PSC's website, [www.psc.ky.gov](http://www.psc.ky.gov), under tariffs, Owen Electric.
- 20. Members who voluntarily choose the prepay service are subject to all rules and regulations outlined in the Cooperative's tariffs and bylaws unless specifically noted above.

DATE OF ISSUE February 13, 2014  
Month / Date / Year  
DATE EFFECTIVE February 7, 2014  
Month / Date / Year  
ISSUED BY   
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2013-00403 DATED February 7, 2014

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>2/7/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

## OWEN ELECTRIC COOPERATIVE, INC. AGREEMENT FOR PARTICIPATION IN PREPAY PROGRAM

Member Name:	Home Phone:
Account Number:	Cell Phone:
Service Address:	Cell Phone Carrier:
Email:	

The undersigned (hereinafter called the “Member”) hereby applies for participation in the voluntary Prepay Program offered to members of Owen Electric (hereinafter called the “Cooperative”), and agrees to the following terms and conditions:

1. An agreement for prepay electric service must be signed by the member (for joint memberships, only one member is required to sign the agreement) for each account enrolling in the Prepay Electric Service. The term of the agreement is for one year. After one year, the member may elect to opt out of the prepay program at any time, by notifying the Cooperative in writing. If discontinuing after one year, the member will have to meet the requirements of a non-prepay member for continued service.
2. To participate in the voluntary prepay program, the member must confirm that they have internet access and/or they can receive automated communications from the Cooperative, either by cellular telephone (texting) or electronically (e-mail). It is the member’s responsibility to manage their own communication devices and to notify the Cooperative immediately, in writing, of any changes.
3. Prepay accounts will not be subject to deposits, late fees, disconnect fees, and reconnect fees.
4. At the time an account becomes a prepay account, the minimum initial payment for electricity is \$100. Members may apply funds to their prepay account(s) as many times per month as they choose. Members may apply funds to their prepay account(s) by all methods of payment as post pay accounts (excluding automatic draft payments) and as listed on the Cooperative’s website, [www.owenelectric.com](http://www.owenelectric.com).
5. If a member elects to enroll an account in prepay and has a deposit on the account, the deposit and accumulated interest will not be refunded, but converted into a credit on the account going forward. No crediting of the deposit to the prepay account shall occur if the deposit is needed to cover a pre-existing indebtedness by the member or the member has another account(s) which does not have a satisfactory credit history. In such instance, the remaining credit will be transferred as a deposit to the unsecured account(s).
6. Prepay accounts will be billed at least once a day to show the remaining funds on the account. If a meter reading is not available, the account will be estimated for that day. Charges such as program fee, customer charge, fuel adjustment, environmental surcharge, applicable taxes, franchise fees and outdoor lighting are billed daily. A month end billing will be performed for any unbilled miscellaneous charges.
7. A monthly paper bill will not be mailed to members who elect to receive prepay service. They may request a copy of their transaction report or may view it online through the Cooperative’s website, [www.owenelectric.com](http://www.owenelectric.com).

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEBOEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

2/7/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

8. When the amount of funds remaining on a Prepay account reaches the established threshold of \$30, an automated message will be sent to the member. A traditional written notice will not be sent by U.S. Mail.
9. Due to the prepay status of an account, a delinquent notice will not be mailed on a prepay account as the account should never be in arrears.
10. If a member elects to enroll an account in prepay, the terms of any existing payment arrangements are no longer in effect. If an agency submits or has already submitted (but not yet paid) a voucher or other financial assistance to an account, the full amount of the assistance will be applied to the prepay account.
11. Prepay accounts shall not be eligible for payment arrangements with the Cooperative and energy assistance shall not be applied until received as payment on the member's prepay account.
12. All voluntary prepay accounts will not be eligible for Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as outlined in 807 KAR 5:006. If a member on a prepay account presents a Certificate of Need, a Medical Certificate or qualifies for a Winter Hardship Reconnect, the member will be required to transfer to a post pay account.
13. If a member's post pay account has been disconnected for non-payment and the member chooses the prepay option for the account to be reconnected, the member will be subject to a prepayment plan whereas future payments will be split 70/30 until the unpaid debt is retired. Under this provision, the member will be applying 30% of any funds paid on the prepay account to the unpaid debt. The remaining 70% of the funds will be applied to daily usage on the account.

The member authorizes the Cooperative to transfer the outstanding balance of \$\_\_\_\_\_ from the member's post pay account to the prepay account. The member also authorizes the kWh used since the last bill date until the meter is changed to prepay meter be calculated and transferred to the prepay account. The member further agrees that 30% of any payments made on this account in the future shall be applied to the balance until said balance is paid in full. Any fees/penalties (returned payment, meter tampering, etc.) shall be paid before any payments are applied to the member's prepay account.

14. A new member, who previously received service from the Cooperative and discontinued service without paying his/her final bill, (i.e. an uncollectible account/bad debt) will be required to pay their past due amount prior to establishing prepay service.
15. If a payment on a prepay account is returned for any reason, the account is subject to the service charge listed in the Cooperative's Rules and Regulations. If there are not sufficient funds to cover the returned item and fee, the account will be disconnected immediately. In addition, if an outstanding balance is transferred from another account, the amount of the transfer will be debited to the prepay account. The member will have to apply funds to the account to cover the transfer to keep the account from disconnecting due to a negative balance.
16. If a prepay account is disconnected due to lack of funds or any other reason, the Cooperative shall be held harmless for any damages due to loss of energy services. Likewise, if the account is disconnected, the member applies funds to the prepay account thus causing the account to be reconnected, the member shall be held full responsibility for any damages to the location caused by the account being reconnected.
17. A prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperature as the member is responsible for ensuring that the prepay account

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH  
*Brent Kirtley*  
 EFFECTIVE  
**2/7/2014**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

is adequately funded. If the member cannot ensure proper funding, the Cooperative recommends the member not utilize the prepay service.

18. A prepay account will be disconnected immediately in cases of theft, tampering, or hazardous code violation.
19. For a member who requests their account to be changed from prepay to post pay, a deposit may be required as listed in the Cooperative's Rules and Regulations. These rules and regulations can be found on the PSC's website, [www.psc.ky.gov](http://www.psc.ky.gov), under tariffs, Owen Electric.
20. Members who voluntarily choose the prepay service are subject to all rules and regulations outlined in the Cooperative's tariffs and bylaws unless specifically noted above.
21. The member understands that the terms and conditions set forth in the member's Application for Membership and Electric Service continue to apply in addition to the terms and conditions for this Agreement For Participation In Prepay Program, subject, however, to any changes set forth in the Agreement.
22. The member shall pay any membership and fees, as applicable by the Cooperative Bylaws and the Cooperative Rules and Regulations as approved by the Kentucky Public Service Commission, as may be required for the member to participate in the Prepay Electric Service Program.
23. The member shall be responsible for regularly monitoring the balance on the Prepay account and understands that electric service will be subject to disconnection without any written notification from the Cooperative to the member once the balance of the account reaches a negative amount.
24. Levelized budget billing, automatic payment draft, net metering, three-phase and accounts with services greater than 200 amps are not eligible for Prepay.
25. By signing this agreement, the member affirms there are no residents in the home currently that have medical conditions that will be impacted by loss of service. Should this status change, the member shall contact the Cooperative in writing, upon which the account will be removed from the prepay program. It is the responsibility of the member to confirm the Cooperative is in receipt of the written request for removal from the program.
26. Any time during interruptions, outages, and/or disconnection, the customer charge, prepay fee and security light charges will continue to accrue.
27. If a landlord agreement exists, the landlord must agree to the Prepay program in writing.

Member Signature: \_\_\_\_\_ SSN: \_\_\_\_\_

Member Signature: \_\_\_\_\_ SSN: \_\_\_\_\_

CSR Signature: \_\_\_\_\_

Preferred method of notification is (please circle one): Email / Text

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 2/7/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

14th Revised SHEET NO. 8

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CANCELING P.S.C. KY. NO. 6

13th Revised SHEET NO. 8

CLASSIFICATION OF SERVICE

**SCHEDULE I - SMALL COMMERCIAL\***

- A. Applicable - to entire territory served.
- B. Available - for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)

Effective	Customer Charge	All kWh
September 1, 2013	\$21.12 (I)	\$0.08846 (I)
March 1, 2015	\$25.00 (I)	\$0.08634 (I)

- E. Minimum Charge - under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 13, 2013

Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 DATED August 30, 2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**9/1/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 9

Owen Electric Cooperative, Inc.  
(Name of Utility)

CANCELING P.S.C. KY. NO. 6

10th Revised SHEET NO. 9

CLASSIFICATION OF SERVICE

**SCHEDULE II – LARGE POWER\***

Page One of Two

- A. Applicable - to entire territory served.
- B. Available - to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates

All KW Demand	\$ 6.13	Per KW of Billing Demand	
Customer Charge	\$ 21.31	Per Month	
All KWH	\$ 0.06498	Per KWH	<b>(R)</b>
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

DATE OF ISSUE June 8, 2011  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00507 DATED May 31, 2011

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

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TARIFF BRANCH

*Brent Kirtley*

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EFFECTIVE  
**6/1/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 10

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 10

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE II - LARGE POWER\*** (continued)

Page Two of Two (T)

H. Minimum Charge - shall be the highest one of the following charges:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.75 per KVA per month of contract capacity.

I. Special Provisions

**Delivery Point** - if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Primary Service** - if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED March 31, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

Owen Electric Cooperative, Inc.  
(Name of Utility)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 10A  
CANCELLING P.S.C. KY NO. 6  
**Original** SHEET NO. 10A

CLASSIFICATION OF SERVICE

**Schedule 5**  
**Renewable Energy Program**

(T)

**STANDARD RIDER**

This "Renewable Energy Program" is a rider to all current rate schedules. The purpose of this program is to provide retail customers with a source of renewable energy or renewable energy attributes called Renewable Energy Certificates, whereby Owen Electric Cooperative, Inc ("Owen Electric"), via its participation in East Kentucky Power Cooperative's (EKPC) Renewable Energy Program (Envirowatts), will aggregate the contributions provided by the retail customers to develop renewable energy, purchase renewable energy, or purchase Renewable Energy Certificates.

**APPLICABLE**

In all territory served.

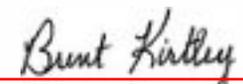
**DEFINITIONS**

- a) Renewable energy is that electricity which is generated from renewable sources including; solar, wind, hydroelectric, landfill gas, and other renewable resources deemed to be Green-E certified.
- b) A Renewable Energy Certificate ("REC") is the tradable renewable energy attribute which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of renewable energy from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of renewable energy.

**AVAILABILITY OF SERVICE**

This rider is available to any customer on any rate schedule. Customers may participate in the program by contributing monthly as much as they like in \$2.75 increments (e.g., \$2.75, \$5.50, \$8.25, or more per month). The Customer may allocate their "Renewable Energy Program" contribution to a type or types of renewable energy offered by the Envirowatts program (solar, wind, hydroelectric, or landfill gas). Funds provided by the customer are not refundable.

DATE OF ISSUE November 7, 2014  
Month / Date / Year  
DATE EFFECTIVE January 1, 2015  
Month / Date / Year  
ISSUED BY   
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

<b>KENTUCKY</b> <b>PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE <b>1/1/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.  
\_\_\_\_\_  
(Name of Utility)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1<sup>st</sup> Revised** SHEET NO. **10B**  
CANCELLING P.S.C. KY NO. 6  
**Original** SHEET NO. **10B**

CLASSIFICATION OF SERVICE

**Schedule 5**  
**Renewable Energy Program**  
(Page Two)

(T)

**ELIGIBILITY**

A "Pledge to Purchase Renewable Energy" must be signed by the customer prior to service under this rider. Customers may not owe any arrearage prior to participating in the Renewable Energy Program.

**RATE**

Voluntary monthly contributions of any amount in \$2.75 increments.

**BILLING AND MINIMUM CHARGE**

The customer will be billed monthly for the amount the customer pledged to contribute in their "Pledge to Purchase Renewable Energy". Existing Envirowatts retail participants will be billed at their existing rate of \$2.75 per their existing agreement or pledge.

**TERMS OF SERVICE AND PAYMENT**

This schedule shall be subject to all other terms of service and payment of the applicable tariffs and adjustment clauses to which it is applied to each customer. The fuel adjustment clause and the environmental surcharge are not applicable to the Renewable Energy Program contributions.

DATE OF ISSUE	<u>November 7, 2014</u> Month / Date / Year	<b>KENTUCKY</b> <b>PUBLIC SERVICE COMMISSION</b> <b>JEFF R. DEROUEN</b> <b>EXECUTIVE DIRECTOR</b> TARIFF BRANCH <i>Brent Kirtley</i> EFFECTIVE <b>1/1/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
DATE EFFECTIVE	<u>January 1, 2015</u> Month / Date / Year	
ISSUED BY	 (Signature of Officer)	
TITLE	<u>President/CEO</u>	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		
IN CASE NO. _____	DATED _____	

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

15th Revised SHEET NO. 11

CANCELING P.S.C. KY. NO. 6

14th Revised SHEET NO. 11

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

SHEET NO 11 RESERVED FOR FUTURE USE  
(Cancels Schedule III – Outdoor Lights in its entirety per Sheet 11)

(D)

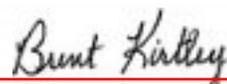
DATE OF ISSUE September 13, 2013  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2012-00448 DATED August 30, 2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>9/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR \_\_\_\_\_ Entire Territory Served \_\_\_\_\_

PSC KY NO. \_\_\_\_\_ 6 \_\_\_\_\_

Original \_\_\_\_\_ SHEET NO. \_\_\_\_\_ 11A \_\_\_\_\_

CANCELLING PSC KY NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

**Owen Electric Cooperative, Inc.**  
(NAME OF UTILITY)

**Section EDR**

**Economic Development Rider**

**Applicability**

The EDR is available in all the service territory served by Owen Electric Cooperative.

**Availability**

Available as a rider to qualifying Owen Electric Cooperative non-residential customers to be served or being served under East Kentucky Power Cooperative, Inc.'s ("EKPC") Sections B, C, E, and G to encourage Economic Development as defined herein. Service under the EDR is conditional on approval of a special contract between EKPC, Owen Electric Cooperative, and the qualifying non-residential customer for such economic development rate service filed with and approved by the Kentucky Public Service Commission ("Commission").

**Economic Development**

Service under EDR is available to:

- 1) New customers contracting for a minimum average monthly billing load of 500 kW over a 12 month period. If the new customer is locating in a Kentucky county that is identified by the Commonwealth of Kentucky as an "Enhanced Incentive County", then the minimum average monthly billing load will be 250 kW over a 12 month period.
- 2) Existing customers contracting for a minimum average monthly billing load increase of 500 kW over a 12 month period above their Economic Development Base Load ("ED Base Load"). If the existing customer is located in a Kentucky county that is identified by the Commonwealth of Kentucky as an "Enhanced Incentive County", then the minimum average monthly billing load increase will be 250 kW over a 12 month period. The ED Base load will be determined as follows:
  - a. The existing customer's ED Base Load will be determined by averaging the customer's previous three years' monthly billing loads. EKPC, Owen Electric Cooperative, and the existing customer must agree upon the ED Base Load, and any adjustments to the ED Base Load must be mutually agreed to by the parties.
  - b. The ED Base Load shall be an explicit term of the special contract submitted to the Commission for approval before the customer can take service under the EDR. Once the ED Base Load's value is established, it will not be subject to variation or eligible for service under the EDR.

DATE OF ISSUE \_\_\_\_\_ October 1, 2014 \_\_\_\_\_  
MONTH / DATE / YEAR

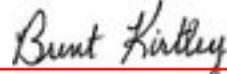
DATE EFFECTIVE \_\_\_\_\_ November 1, 2014 \_\_\_\_\_  
MONTH / DATE / YEAR

ISSUED BY \_\_\_\_\_  \_\_\_\_\_  
SIGNATURE OF OFFICER

TITLE \_\_\_\_\_ President/CEO \_\_\_\_\_

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH

<b>EFFECTIVE 10/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR \_\_\_\_\_ Entire Territory Served \_\_\_\_\_

PSC KY NO. \_\_\_\_\_ 6 \_\_\_\_\_

Original \_\_\_\_\_ SHEET NO. \_\_\_\_\_ 11B \_\_\_\_\_

CANCELLING PSC KY NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

Owen Electric Cooperative, Inc.  
(NAME OF UTILITY)

**Section EDR (con't.)**

- c. These provisions are not intended to reduce or diminish in any way EDR service already being provided to all or a portion of a customer's ED Base Load. Such EDR service would continue under the terms of the applicable special contract already existing between EKPC, Owen Electric Cooperative, and the customer concerning the affected portion of the customer's ED Base Load.
- 3) A new or existing customer eligible for a minimum average monthly billing load between 250 kW and 500 kW may require a customer-specific meter installation. The cost of the customer-specific meter installation shall be recovered from the customer.
- 4) The new customer or existing customer must agree to maintain a minimum load factor of 60 percent during the majority of the months in the discount period, subject to the following parameters:
  - a. During the first 12 months of the discount period the 60 percent minimum load factor requirement will be waived.
  - b. During the remaining months of the discount period, the load factor will be determined each month. The new or existing customer may fail to achieve the 60 percent minimum load factor for no more than 1/6<sup>th</sup> of the remaining months of the discount period.
  - c. Failure to maintain the 60 percent minimum load factor in any month beyond the period described in part 4(b) above will result in the suspension of the discount to the Total Demand Charge for that month. The discount to the Total Demand Charge will resume in the month the 60 percent minimum load factor is achieved; however the discount will resume at the discount rate applicable to the month of the discount period.
- 5) A customer desiring service under the EDR must submit an application for service that includes:
  - a. A description of the new load to be served;
  - b. The number of new employees, if any, the customer anticipates employing associated with the new load; and
  - c. The capital investment the customer anticipates making associated with the EDR load.
- 6) Any EDR customer-specific fixed costs shall be recovered over the life of the special contract.
- 7) For purposes of this tariff, a new customer is defined as one who becomes a customer of Owen Electric Cooperative on or after November 1, 2014.

DATE OF ISSUE \_\_\_\_\_ October 1, 2014 \_\_\_\_\_  
MONTH / DATE / YEAR

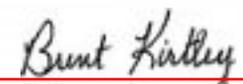
DATE EFFECTIVE \_\_\_\_\_ November 1, 2014 \_\_\_\_\_  
MONTH / DATE / YEAR

ISSUED BY \_\_\_\_\_  \_\_\_\_\_  
SIGNATURE OF OFFICER

TITLE \_\_\_\_\_ President/CEO \_\_\_\_\_

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>10/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR \_\_\_\_\_ Entire Territory Served \_\_\_\_\_

PSC KY NO. \_\_\_\_\_ 6 \_\_\_\_\_

Original \_\_\_\_\_ SHEET NO. \_\_\_\_\_ 11C \_\_\_\_\_

Owen Electric Cooperative, Inc.  
(NAME OF UTILITY)

CANCELLING PSC KY NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

**Section EDR (con't.)**

**Rate**

The rate available under the EDR shall be in the form of a discount to the Total Demand Charge on the EKPC rate section applicable to the customer. The Total Demand Charge is the sum of all demand charges, including any credits provided under any other demand-related rider, before the EDR discounts as described below are applied. A customer taking service under the EDR shall be served according to all of the rates, terms, and conditions of the normally applicable rate schedule subject to the following discount options:

Discount Period	3 years	4 years	5 years
Required Minimum Contract Term	6 years	8 years	10 years
Discount to Total Demand Charge:			
First 12 consecutive monthly billings	30%	40%	50%
Next 12 consecutive monthly billings	20%	30%	40%
Next 12 consecutive monthly billings	10%	20%	30%
Next 12 consecutive monthly billings	0%	10%	20%
Next 12 consecutive monthly billings	0%	0%	10%

The discount will not be smaller than the amount calculated from the EKPC rate sections.

**Terms and Conditions**

- 1) EKPC and Owen Electric Cooperative will only offer an EDR during either periods of excess capacity or the additional capacity needs have been secured, or are capable of being economically secured, through a market purchase agreement. If additional capacity has been secured through a market purchase, the customer will be responsible for the costs of the market purchase agreement. Upon submission of each EDR special contract, EKPC will demonstrate that the load expected to be served during each year of the contract period will not cause them to fall below a reserve margin that is considered essential for system reliability.
- 2) Service shall be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Commission, for a fixed term of at least two times the discount period and for such time thereafter under the terms stated in the applicable standard rate schedule. The discount period shall not be less than 3 years and not exceed 5 years. A greater term of contract or termination notice may be required because of conditions associated with a customer's requirements for service. Service shall be continued under the conditions provided for under the applicable standard rate schedule to which this rider is attached after the original term of the contract.

DATE OF ISSUE \_\_\_\_\_ October 1, 2014 \_\_\_\_\_  
MONTH / DATE / YEAR

DATE EFFECTIVE \_\_\_\_\_ November 1, 2014 \_\_\_\_\_  
MONTH / DATE / YEAR

ISSUED BY \_\_\_\_\_  \_\_\_\_\_  
SIGNATURE OF OFFICER

TITLE \_\_\_\_\_ President/CEO \_\_\_\_\_

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

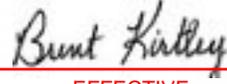
**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

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TARIFF BRANCH



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EFFECTIVE  
**10/1/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR \_\_\_\_\_ Entire Territory Served \_\_\_\_\_

PSC KY NO. \_\_\_\_\_ 6 \_\_\_\_\_

Original \_\_\_\_\_ SHEET NO. \_\_\_\_\_ 11D \_\_\_\_\_

Owen Electric Cooperative, Inc.  
(NAME OF UTILITY)

CANCELLING PSC KY NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

**Section EDR (con't.)**

- 3) The customer may request an EDR effective initial billing date that is no later than 12 months after the date on which EKPC and Owen Electric Cooperative initiates' service to the customer.
- 4) The EDR is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into an EDR special contract; the successor customer may be allowed to fulfill the balance of the EDR special contract.
- 5) EKPC and Owen Electric Cooperative may offer differing terms, as appropriate, under the special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer subject to approval by the Commission.

DATE OF ISSUE \_\_\_\_\_ October 1, 2014 \_\_\_\_\_  
MONTH / DATE / YEAR

DATE EFFECTIVE \_\_\_\_\_ November 1, 2014 \_\_\_\_\_  
MONTH / DATE / YEAR

ISSUED BY \_\_\_\_\_  \_\_\_\_\_  
SIGNATURE OF OFFICER

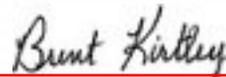
TITLE \_\_\_\_\_ President/CEO \_\_\_\_\_

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

**10/1/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

13th Revised SHEET NO. 12

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CANCELING P.S.C. KY. NO. 6

12th Revised SHEET NO. 12

CLASSIFICATION OF SERVICE

**SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge	\$ 1,521.83	Per Month	
Demand Charge	\$ 7.25	Per KW of Billing Demand	(I)
Energy Charge	\$ 0.04950	Per KWH for all KWH equal to 425 per KW of Billing Demand	(R)
Energy Charge	\$ 0.04585	Per KWH for all KWH in excess of 425 per KW of Billing Demand	(I)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE September 13, 2013  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

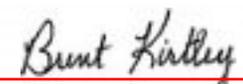
TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2012-00448 DATED August 30, 2013

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE  
**9/1/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 13

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 13

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1** (continued) (Page Two of Two) (T)

F. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

H. Special Provisions:

1. Delivery Point - if service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

(T) ↓

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED March 31, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**4th Revised** SHEET NO. 14

CANCELLING P.S.C. KY. NO. 6

**3rd Revised** SHEET NO. 14

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SHEET NO. 14 – RESERVED FOR FUTURE USE**  
(A third page is no longer needed for Schedule VIII)

(C)

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By   
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

13th Revised SHEET NO. 15

Owen Electric Cooperative, Inc.  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

12th Revised SHEET NO. 15

CLASSIFICATION OF SERVICE

**SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2**

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$3,042.58	Per Month	
Demand Charge	\$7.25	Per KW of Billing Demand	(I)
Energy Charge	\$0.04450	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	\$0.04363	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7 AM - 12 Noon; 5PM - 10PM
May thru September	10 AM - 10PM

- E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE September 13, 2013  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2012-00448 DATED August 30, 2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>9/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 16

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 16

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2** (continued) (Page Two of Two) (T)

F. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

H. Special Provisions

1. **Delivery Point**- If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED March 31, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 17

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 17

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SHEET NO. 17 – RESERVED FOR FUTURE USE**  
(A third page is no longer needed for Schedule IX)

**(C)**

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By   
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

13th Revised SHEET NO. 18

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELING P.S.C. KY. NO. 6

12th Revised SHEET NO. 18

CLASSIFICATION OF SERVICE

**SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A**

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 – 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$ 1,521.83	Per Month	
Demand Charge	\$ 7.25	Per KW of Billing Demand	(I)
Energy Charge	\$ 0.04500	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	\$ 0.04370	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(R)

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7:00 AM - 12 Noon; 5:00 PM – 10:00 PM
May thru September	10:00 AM – 10:00 PM

- E. Minimum Monthly Charge -the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE September 13, 2013  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

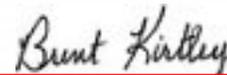
TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2012-00448 DATED August 30, 2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

**9/1/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 19

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 19

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A** (continued) (Page Two of Two) (T)

F. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

H. Special Provisions

1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

(T) ↓

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0421 DATED March 31, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**  
By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 20

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 20

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SHEET NO. 20 – RESERVED FOR FUTURE USE**  
(A third page is no longer needed for Schedule X)

(C)

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 20A

CANCELING P.S.C. KY. NO. 6

10th Revised SHEET NO. 20A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

Customer Charge	\$1,521.83	Per Month	
Demand Charge	\$ 7.25	Per KW of Demand of Contract Demand	(I)
	\$ 9.98	Per KW of Demand in Excess of Contract Demand	(I)
Energy Charge	\$0.04950	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	\$0.04585	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable for Demand Billing EST
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE September 13, 2013  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2012-00448 DATED August 30, 2013

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**9/1/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 20B

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 20B

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1** (continued) (Page Two of Two) (T)

G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

I. Special Provisions

1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

(T) ↓

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0421 DATED March 31, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 20C

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 20C

**Owen Electric Cooperative, Inc.**  
\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SHEET NO. 20C – RESERVED FOR FUTURE USE**  
(A third page is no longer needed for Schedule XI)

(C)

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By   
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 21A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CANCELING P.S.C. KY. NO. 6

10th Revised SHEET NO. 21A

CLASSIFICATION OF SERVICE

**SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,521.83	Per Month	
Demand Charge	\$ 7.25	Per KW of Demand of Contract Demand	(I)
	\$ 9.98	Per KW of Demand in Excess of Contract Demand	(I)
Energy Charge	\$0.04500	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	\$ 0.04370	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(R)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE September 13, 2013  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

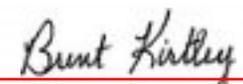
TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2012-00448 DATED August 30, 2013

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE  
**9/1/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 21B

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 21B

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A** (continued)

(Page Two of Two)

( T )

G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

I. Special Provisions

( T )

1. Delivery Point- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0421 DATED March 31, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 21C

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 21C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SHEET NO. 21C - RESERVED FOR FUTURE USE**

(A third page is no longer needed for Schedule XII)

(C)

DATE OF ISSUE April 8, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 22A

**Owen Electric Cooperative, Inc.**  
\_\_\_\_\_  
(Name of Utility)

CANCELING P.S.C. KY. NO. 6

10th Revised SHEET NO. 22A

CLASSIFICATION OF SERVICE

**SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	\$3,042.58	Per Month	
Demand Charge	\$ 7.25	Per KW of Demand of Contract Demand	(I)
	\$ 9.98	Per KW of Demand in excess of Contract Demand	(I)
Energy Charge	\$0.04450	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	\$0.04363	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE September 13, 2013  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2012-00448 DATED August 30, 2013

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**9/1/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 22B

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 22B

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2** (continued)

(Page Two of Two)

( T )

G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

I. Special Provisions

1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

( T )

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0421 DATED March 31, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 22C

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 22C

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SHEET NO. 22C - RESERVED FOR FUTURE USE**  
(A third page is no longer needed for Schedule XII)

(C)

DATE OF ISSUE April 8, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

ISSUED BY 

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By   
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 22D

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CANCELING P.S.C. KY. NO. 6

8th Revised SHEET NO. 22D

CLASSIFICATION OF SERVICE

**SCHEDULE XIV- LARGE INDUSTRIAL RATE LPB**

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,521.83	Per Month	
Demand Charge	\$ 7.25	Per KW of Demand of Contract Demand	(I)
	\$ 9.98	Per KW of Demand in excess of Contract Demand	(I)
Energy Charge	\$0.05106	Per KWH	(R)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE September 13, 2013  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2012-00448 DATED August 30, 2013

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**9/1/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 22E

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 22E

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB** (continued)

(Page Two of Two)

( T )

G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

I. Special Provisions

1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

( T )

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0421 DATED March 31, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 22F

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 22F

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SHEET NO. 22F - RESERVED FOR FUTURE USE**  
(A third page is no longer needed for Schedule XIV)

(C)

DATE OF ISSUE April 8, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

ISSUED BY 

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By   
Executive Director

FOR Entire Territory Served

Community, Town or City

P.S.C. KY. NO. 6

**10th Revised** SHEET NO. 23

CANCELING P.S.C. KY. NO. 6

**9th Revised** SHEET NO. 23

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SHEET NO. 23 – RESERVED FOR FUTURE USE**

(D)

(Cancels Schedule 1-B FARM & HOME – TIME OF DAY in its entirety per Sheet 23.)

DATE OF ISSUE March 15, 2012  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after March 1, 2012  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2011-00037 DATED February 29, 2012

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>3/1/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 23A  
 CANCELING P.S.C. KY. NO. 6  
**Original** SHEET NO. 23A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 1-B1 – FARM & HOME - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$20.00 per meter, per month	
Energy Charge per kWh		
On-Peak Energy	\$0.12345	(I)
Off-Peak Energy	\$0.06275	(I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

Months	Days (5 days a week)	On-Peak Hours	Off-Peak Hours
May thru September	Monday thru Friday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	Monday thru Friday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
	Monday thru Friday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

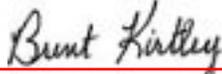
The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 13, 2013  
 Month / Date / Year  
 DATE EFFECTIVE Service rendered on and after September 1, 2013  
 Month / Date / Year  
 ISSUED BY   
 (Signature of Officer)  
 TITLE President /CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2012-00448 DATED August 30, 2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE  
**9/1/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 23B  
 CANCELING P.S.C. KY. NO. 6  
**Original** SHEET NO. 23B

**Owen Electric Cooperative, Inc.**  
 \_\_\_\_\_  
 (Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 1-B2 – FARM & HOME - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$20.00 per meter, per month	
Energy Charge per kWh		
On-Peak Energy	\$0.10587	(I)
Off-Peak Energy	\$0.06275	(I)

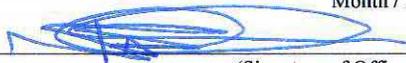
E. Schedule of Hours

Months	Days (7 days a week)	On-Peak Hours	Off-Peak Hours
May thru September	Monday thru Sunday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	Monday thru Sunday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
	Monday thru Sunday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

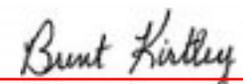
The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 13, 2013  
 Month / Date / Year  
 DATE EFFECTIVE Service rendered on and after September 1, 2013  
 Month / Date / Year  
 ISSUED BY   
 (Signature of Officer)  
 TITLE President /CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2012-00448 DATED August 30, 2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE  
**9/1/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 23C  
 CANCELING P.S.C. KY. NO. 6  
**Original** SHEET NO. 23C

**Owen Electric Cooperative, Inc.**  
 \_\_\_\_\_  
 (Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 1-B3 – FARM & HOME - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.
- D. Rate

Customer Charge (no usage)	\$20.00 per meter, per month	
Energy Charge per kWh		
On-Peak Energy	\$0.10488	(I)
Off-Peak Energy	\$0.06275	(I)
Shoulder	\$0.08025	(I)

- E. Schedule of Hours

On-Peak and Off-Peak Hours

Months	Days (7 days a week)	On-Peak Hours	Off-Peak Hours	Shoulder Hours
May thru September	Monday thru Sunday	2:00 p.m. to 10:00 p.m.	10:00 p.m. to 6:00 a.m.	6:00 a.m. to 2:00 p.m.
October thru April	Monday thru Sunday	6:00 a.m. to 10:00 a.m. 6:00 p.m. to 10:00 p.m.	10:00 p.m. to 6:00 a.m.	10:00 a.m. to 6:00 p.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

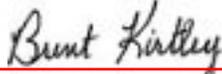
The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 13, 2013  
 Month / Date / Year  
 DATE EFFECTIVE Service rendered on and after September 1, 2013  
 Month / Date / Year  
 ISSUED BY   
 (Signature of Officer)  
 TITLE President /CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2012-00448 DATED August 30, 2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE  
**9/1/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6

1st Revised SHEET NO. 23D

CANCELING P.S.C. KY. NO. \_\_\_\_\_

Original SHEET NO. 23D

**Owen Electric Cooperative, Inc.**  
\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

[SHEET CANCELLED]

[RESERVED FOR FUTURE USE]

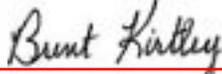
DATE OF ISSUE March 31, 2015  
Month / Date / Year

DATE EFFECTIVE April 30, 2015  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  
EFFECTIVE <b>4/30/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
10th Revised SHEET NO. 24  
 CANCELLING P.S.C. KY. NO. 6  
9th Revised SHEET NO. 24

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 1-C – SMALL COMMERCIAL - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.
- D. Rate

Customer Charge (no usage)	\$24.51 per meter, per month	
Energy Charge per kWh		
On-Peak Energy	\$0.10413	(I)
Off-Peak Energy	\$0.06026	(I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 13, 2013  
 Month / Date / Year  
 DATE EFFECTIVE Service rendered on and after September 1, 2013  
 Month / Date / Year  
 ISSUED BY [Signature]  
 (Signature of Officer)  
 TITLE President/CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2012-00448 DATED August 30, 2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**9/1/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 25

CANCELLING P.S.C. KY. NO. 6

8th Revised SHEET NO. 25

**Owen Electric Cooperative, Inc.**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE 2-A – LARGE POWER - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. Type of Service – Three phase, 60 cycle, at available nominal voltage.
- D. Rate

Customer Charge (no usage)	\$ 61.33 per meter, per month	
Energy Charge per kWh		
On-Peak Energy	\$ 0.10345	(R)
Off-Peak Energy	\$ 0.06002	(R)

E. Schedule of Hours

**On-Peak and Off-Peak Hours**

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Special Provisions – Delivery Point – if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller’s primary line voltage, the delivery point shall be the point of attachment of sellers’ primary line to consumer’s transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service – if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.

- G. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 8, 2011  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00507 DATED May 31, 2011

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE  
**6/1/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 26

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 26

**Owen Electric Cooperative, Inc.**  
\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SHEET NO. 26 - RESERVED FOR FUTURE USE**  
(A second page is no longer needed for Schedule 2-A)

(C)

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**  
  
[Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
1st Revised SHEET NO. 27  
CANCELLING P.S.C. KY. NO. 6  
Original SHEET NO. 27

Owen Electric Cooperative, Inc.  
\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

(Page One of Three)

**SCHEDULE 14 - VOLUNTARY INTERRUPTIBLE SERVICE**

(T)

- A. Standard Rider – this Voluntary Interruptible Service is a rider to Rate Schedules 2, 2A, 8, 9, 10, 11, 12, and 13.
- B. Applicable – to the entire territory served. No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.
- C. Available – this schedule shall be made available to any load center, to any cooperative member where an ultimate “Customer” is capable of interrupting at least 1,000 kW upon request and has contracted with the Cooperative to do so under a retail contract rider.
- D. Conditions of Service
  - 1. Any request for interruption under this Rider shall be made by the Cooperative.
  - 2. Each interruption will be strictly voluntary.
  - 3. No responsibility of any kind shall attach to the Cooperative for, or on the account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
  - 4. The Customer shall agree by contract to own , operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer’s premises, required for interruptible service.
  - 5. It is the Cooperative’s responsibility to notify the Customer and execute an interruption request. Therefore, the Cooperative and the Customer shall mutually agree upon the manner by which the Cooperative shall notify the Customer of a request for interruption. Such an agreement shall include the means by which the Cooperative shall communicate the interruption request (e.g. email, phone, pager, etc.) and the Customer’s point of contact to receive such a request.
  - 6. The Cooperative will attempt to provide as much advance notice as possible for requests for interruption. However, upon the Customer’s acceptance of the Terms of Interruption, the Customer’s load shall be interrupted with as little as one (1) hour of advance notification.
  - 7. The Cooperative reserves the right to require verification of a Customer’s ability to interrupt its load.
  - 8. The Customer is not eligible for the Interruption Credits for any interruption when the Customer’s interruptible load is down for other reasons during the period of the requested interruption. Such down time would include any event outside of the Customer’s normal operating circumstances such as planned or unplanned outages due to renovation, repair, vacation, refurbishment, renovation, strike, or force majeure.

DATE OF ISSUE April 8, 2009  
Month / Date / Year  
DATE EFFECTIVE April 1, 2009  
Month / Date / Year  
ISSUED BY [Signature]  
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED March 31, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 28  
CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 28

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

(Page Two of Three)

**SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE** (continued)

**E. Interruptible Customer Data Report**

The Customer shall furnish to the Cooperative an Interruptible Customer Data Report. Such a report shall include information such as:

1. The maximum number of hours per day and the time of day that the Customer has the ability to interrupt.
2. The maximum number of days and the maximum number of consecutive days that the Customer has the ability to interrupt.
3. The maximum interruptible demand and the minimum interruptible demand by the Customer upon request.
4. The minimum price at which each Customer is willing to interrupt.

**F. Demand and Energy Interruption**

The Customer will agree by contract, within an agreed time after receiving notice, to comply to the extent possible with the Cooperative's request to interrupt load.

The Cooperative is the sole judge of the need for interruption of load. The Cooperative is the sole judge of the amount of interruptible demand provided by the Customer, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These type of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

DATE OF ISSUE April 8, 2009  
Month / Date / Year  
DATE EFFECTIVE April 1, 2009  
Month / Date / Year  
ISSUED BY [Signature]  
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED March 31, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**  
By [Signature]  
Executive Director

(T)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 29  
CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 29

Owen Electric Cooperative, Inc.  
\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

(Page Three of Three)

**SCHEDULE 14 - VOLUNTARY INTERRUPTIBLE SERVICE** (continued)

(T)

G. Terms of Interruption

For each interruption request, the Cooperative shall identify the Customer to be interrupted. The Cooperative shall inform the Customer of an interruption request in accordance with the agreed upon method of notification. The Terms of Interruption shall include the following:

1. The time at which each interruption shall begin is to be established by the Cooperative. At least one (1) hour of advance notice of each request for interruption shall be provided by the Cooperative.
2. The duration in clock hours of the interruption request is to be established by the Cooperative.
3. The price and the potential savings – this savings will be determined by the Cooperative on a case-by-case basis and will be based on a percentage of the market price of power at the time of the interruption.
4. The Customer shall specify:
  - a. The maximum demand in kW that will be interrupted.
  - b. The maximum firm demand that the Customer will purchase through the Cooperative during the interruption.

H. Interruption Credits

The interruption credit for each interruption period shall be equal to the interrupted energy kWh times the amount by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

I. Failure to Interrupt

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible load minus the interrupted load. Excess energy shall be charged to the Customer at a price equal to 125% of the interruption price plus the standard rate applicable to this load.

J. Term

The minimum original contract period shall be one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

DATE OF ISSUE April 8, 2009  
Month / Date / Year  
DATE EFFECTIVE April 1, 2009  
Month / Date / Year  
ISSUED BY [Signature]  
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED March 31, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
1st Revised SHEET NO. 30  
 CANCELLING P.S.C. KY. NO. 6  
Original SHEET NO. 30

CLASSIFICATION OF SERVICE

**SHEET NO. 30 – RESERVED FOR FUTURE USE**  
 (A fourth page is no longer needed for Schedule 14)

(C)

DATE OF ISSUE April 8, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

ISSUED BY 

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 4/1/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)**

By   
 Executive Director

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
2nd Revised SHEET NO. 31  
 CANCELLING P.S.C. KY. NO. 6  
1st Revised SHEET NO. 31

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

(Page One of Three)

**SCHEDULE XV - COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE**

- A. Standard Rider – this Interruptible Service Rate is a rider to Rate Schedules 2, 2A, 8, 9, 10, 11, 12, and 13.
- B. Applicable – to the entire territory served.
- C. Available – this schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below. Note that hours of interruption per year or annual hours of interruption refer to the 12-month period ended May 31.
- D. Monthly Rate – A monthly demand credit per kW is to be based on the following matrix:

Annual Hours of Interruption

Notice Minutes	200	300	400
30	\$4.20	\$4.90	\$5.60

- E. Determination of Measured Load – Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

Months	Hours Applicable for Demand Billing - E.P.T.
November through April	6:00 a.m. to 9:00 p.m.
May Through October	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

DATE OF ISSUE October 5, 2015  
 Month / Date / Year  
 DATE EFFECTIVE November 5, 2015  
 Month / Date / Year  
 ISSUED BY [Signature]  
 (Signature of Officer)  
 TITLE President/CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2008-00421 DATED March 31, 2009

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**11/5/2015**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(T) ↓

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**2nd Revised** SHEET NO. 32  
 CANCELLING P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 32

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
 (Name of Utility)

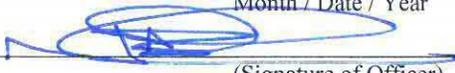
CLASSIFICATION OF SERVICE

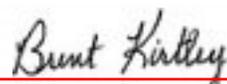
(Page Two of Three)

**SCHEDULE XV - COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE** (continued)

F. Conditions of Service for Member Contract

1. The member will upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Member's premises, required for interruptible service.
7. A Member's plant is considered as one or more buildings which are served by a single electrical distribution system, provided and operated by the Member. When the size of the Member's load necessitates the delivery of energy to the Member's plant over more than one circuit, the Cooperative may elect to connect its circuits to different points on the Member's system.
8. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months advance written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.
9. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Member.
10. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.

DATE OF ISSUE October 5, 2015  
 Month / Date / Year  
 DATE EFFECTIVE November 5, 2015  
 Month / Date / Year  
 ISSUED BY   
 (Signature of Officer)  
 TITLE President/CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2008-00421 DATED March 31, 2009

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH

EFFECTIVE <b>11/5/2015</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**2nd Revised** SHEET NO. 33  
 CANCELLING P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 33

**Owen Electric Cooperative, Inc.**  
 \_\_\_\_\_  
 (Name of Utility)

CLASSIFICATION OF SERVICE

(Page Three of Three)

**SCHEDULE XV - COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE** (continued)

G. Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

1. Sum of the customer charge, plus
2. Minimum billing demand in kW multiplied by the firm capacity rate, plus
3. Interruptible billing demand in kW multiplied by interruptible rate, plus
4. Energy usage in kWh multiplied by the energy rate.

H. Number and Duration of Interruptions

1. There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than twelve hours.
2. Interruptions may occur between 6:00 a.m. and 9:00 p.m. EPT during the months of November through April and between 10:00 a.m. and 10:00 p.m. EPT during the months of May through October.
3. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

I. Charge for Failure to Interrupt

If the member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

(T)



DATE OF ISSUE October 5, 2015  
 Month / Date / Year  
 DATE EFFECTIVE November 5, 2015  
 Month / Date / Year  
 ISSUED BY [Signature]  
 (Signature of Officer)  
 TITLE President/CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2008-00421 DATED March 31, 2009

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>11/5/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 34  
CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 34

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SHEET NO. 34 – RESERVED FOR FUTURE USE**  
(A fourth page is no longer needed for Schedule XV)

(C)

DATE OF ISSUE April 8, 2009  
Month / Date / Year  
DATE EFFECTIVE April 1, 2009  
Month / Date / Year  
ISSUED BY   
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By   
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

10th Revised SHEET NO. 35A

CANCELLING P.S.C. KY. NO. 6

9th Revised SHEET NO. 35A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 1 OLS – OUTDOOR LIGHTING SERVICE**

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:

Rate 2

LED Outdoor Light on existing pole (48 Watt or equivalent with equal or greater lumens)	\$11.01 per light	(N)
LED Outdoor Light one pole added (48 Watt or equivalent with equal or greater lumens)	\$16.01 per light*	(N)
100 Watt S/L on existing pole	\$11.09 per light	
100 Watt S/L – one pole added	\$16.09 per light*	

Rate 3

Cobrahead 100 W on existing pole	\$16.46 per light
Cobrahead 100 W one pole added	\$22.50 per light*
Cobrahead 250 W on existing pole	\$22.35 per light
Cobrahead 250 W one pole added	\$28.39 per light*
Cobrahead 400 W on existing pole	\$27.83 per light
Cobrahead 400 W one pole added	\$33.87 per light*

Rate 4

Directional 100 W on existing pole	\$15.41 per light
Directional 100 W one pole added	\$21.45 per light*
Directional 250 W on existing pole	\$18.93 per light
Directional 250 W one pole added	\$24.97 per light*
Directional 400 W on existing pole	\$24.11 per light
Directional 400 W one pole added	\$30.15 per light*

\* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

DATE OF ISSUE December 30, 2015  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after February 1, 2016  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 DATED August 30, 2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

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TARIFF BRANCH

*Brent Kirtley*

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EFFECTIVE  
**2/1/2016**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 35B

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 35B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE** (continued)

Page Two of Two

E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply. (T)

F. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer’s premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer’s expense and paid prior to construction.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the “Fuel Adjustment Clause.”

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE December 30, 2015  
Month / Date / Year

DATE EFFECTIVE Service rendered on or after February 1, 2016  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED March 31, 2009

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 36A

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

8th Revised SHEET NO. 36A

CLASSIFICATION OF SERVICE

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.
- |  |                                 |         |     |
|--|---------------------------------|---------|-----|
| Traditional Light with Fiberglass Pole | (Monthly energy usage – 40 kWh) | \$16.26 | (I) |
| Holophane Light with Fiberglass Pole   | (Monthly energy usage – 40 kWh) | \$19.31 | (I) |
- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE September 13, 2013  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 DATED August 30, 2013

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**9/1/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**1st Revised** SHEET NO. 36B

CANCELLING P.S.C. KY. NO. 6

**Original** SHEET NO. 36B

**Owen Electric Cooperative, Inc.**  
\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

Page Two of Two

**SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE** (continued)

(T)

G. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer’s premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer’s expense and paid prior to construction.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the “Fuel Adjustment Clause.”

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED March 31, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 37A

Owen Electric Cooperative, Inc.  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. 37A

CLASSIFICATION OF SERVICE

Page One of Two

**SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE**

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
1. The energy rate for each type of lamp shall be \$0.05974 per rate kWh per month as (R)  
determined by the following formula:  
$$\text{Monthly Rated kWh} = (4100 \text{ hours per year} \times \text{Manufacturer's suggested watts}/1000)/12$$
  2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE June 8, 2011  
Month / Date / Year

DATE EFFECTIVE Service rendered on or after June 1, 2011  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00507 DATED May 31, 2011

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 37B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 37B

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

Page Two of Two

(T)

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE (continued)

F. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer’s premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer’s expense and paid prior to construction.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the “Fuel Adjustment Clause.”

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED March 31, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
3rd Revised SHEET NO. 38  
 CANCELLING P.S.C. KY. NO. 6  
2nd Revised SHEET NO. 38

**Owen Electric Cooperative, Inc.**  
 \_\_\_\_\_  
 (Name of Utility)

CLASSIFICATION OF SERVICE

**RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE**

**AVAILABILITY**

In all of the Company's service territory.

**APPLICABILITY**

This rate schedule shall apply to all electric rate schedules and special contracts.

**RATE**

$CES(m) = ES(m)$

where CES(m) = Current Month Environmental Surcharge Factor  
 ES(m) = Current Month Environmental Surcharge Calculation

For all rate schedules excluding those whose retail rates are based upon EKPC's B or C rates, or special contracts:  
 $ES(m) = [((WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge})) + (\text{Over/Under Recovery})] \text{ divided by } [\text{Average of 12-months ending Retail Revenue from all rate schedules excluding those whose retail rates are based upon EKPC's B or C rates, or special contracts (excluding environmental surcharge)}] = \text{_____}\%$

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

For all rate schedules whose retail rates are based upon EKPC's B or C rates, or special contracts:  
 ES (m) = Direct pass-through of the wholesale environmental surcharge amount as billed by EKPC.

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

**BILLING**

The current expense month (m) shall be the second month proceeding the month in which the Environmental Surcharge is billed.

(T)

DATE OF ISSUE November 22, 2010  
 Month / Date / Year

DATE EFFECTIVE November 5, 2010  
 Month / Date / Year

ISSUED BY [Signature]  
 (Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00021 DATED November 5, 2010

**KENTUCKY  
 PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**11/5/2010**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 39  
CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 39

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SHEET NO. 39 – RESERVED FOR FUTURE USE**

(A second page is no longer needed for Schedule ES - Environmental Surcharge)

C

DATE OF ISSUE November 20, 2009  
Month / Date / Year

DATE EFFECTIVE December 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
12/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director

OWEN ELECTRIC COOPERATIVE, INC.

OF

OWENTON, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS

WITHIN ITS SERVICE AREA

FROM

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OF 100 KW OR LESS

Filed with PUBLIC SERVICE COMMISSION OF  
KENTUCKY

Issued July 15, 1997

Effective August 15, 1997

Issued By: Owen Electric Cooperative, Inc.  
Name of Utility

By: Frank M. Dowdy  
Title: President/CEO

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**9th Revised** SHEET NO. 40A

CANCELLING P.S.C. KY. NO. 6

**8th Revised** SHEET NO. 40A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW (Page 1 of 3)**

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

**RATES**

1. Capacity
  - a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
  - b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050

(R)\* (I)  
(R)\* (I)  
(R)\* (I)  
(I) (R)\*  
(N)

DATE OF ISSUE March 31, 2016  
Month / Date / Year

DATE EFFECTIVE June 1, 2016  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00128 DATED August 20, 2008

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Aaron D. Greenwell  
ACTING EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**6/1/2016**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 40B

CANCELLING P.S.C. KY. NO. 6

8th Revised SHEET NO. 40B

Owen Electric Cooperative, Inc.

(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW (continued - Page 2 of 3)

b. Non-Time Differentiated Rates:

Year	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020^</u>	(N)^
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^	

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May – September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE March 31, 2016

Month / Date / Year

DATE EFFECTIVE June 1, 2016

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00128 DATED August 20, 2008

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**Aaron D. Greenwell**  
**ACTING EXECUTIVE DIRECTOR**

TARIFF BRANCH

[Signature]

EFFECTIVE

**6/1/2016**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**6th Revised** SHEET NO. **40C**

CANCELLING P.S.C. KY. NO. 6

**5th Revised** SHEET NO. **40C**

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW (continued - Page 3 of 3)

3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Owen Electric Cooperative Inc.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2016  
Month / Date / Year

DATE EFFECTIVE June 1, 2016  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00128 DATED August 20, 2008

<b>KENTUCKY</b> <b>PUBLIC SERVICE COMMISSION</b>
<b>Aaron D. Greenwell</b> ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revision SHEET NO. 40D

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 40D

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SHEET NO. 40D RESERVED FOR FUTURE USE**

(Fourth page no longer needed)

C

DATE OF ISSUE May 8, 2008  
Month / Date / Year

DATE EFFECTIVE June 1, 2008  
Month / Date / Year

ISSUED BY *Robert [Signature]*  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00128 DATED April 28, 2008

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2008  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By *Stephanie [Signature]*  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**8th Revised** SHEET NO. **41A**

CANCELLING P.S.C. KY. NO. 6

**7th Revised** SHEET NO. **41A**

**Owen Electric Cooperative, Inc.**

(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
OVER 100 kW (Page 1 of 3)**

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*	(R)* (I)
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*	(R)* (I)
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951	(R)* (I)
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006	(I) (R)*
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050	(N)

DATE OF ISSUE March 31, 2016

Month / Date / Year

DATE EFFECTIVE June 1, 2016

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00128 DATED August 20, 2008

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Aaron D. Greenwell  
ACTING EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**6/1/2016**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**8th Revised** SHEET NO. **41B**

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

**7th Revised** SHEET NO. **41B**

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
OVER 100 kW (continued - Page 2 of 3)

b. Non-Time Differentiated Rates:

Year	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020<sup>^</sup></u>	(N) <sup>^</sup>
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732 <sup>^</sup>	

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May – September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE March 31, 2016  
Month / Date / Year

DATE EFFECTIVE June 1, 2016  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

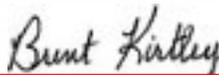
TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00128 DATED August 20, 2008

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**Aaron D. Greenwell**  
**ACTING EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

**6/1/2016**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**5th Revised** SHEET NO. **41C**

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

**4th Revised** SHEET NO. **41C**

CLASSICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
OVER 100 kW (continued – Page 3 of 3)

3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2016  
Month / Date / Year

DATE EFFECTIVE June 1, 2016  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00128 DATED August 20, 2008

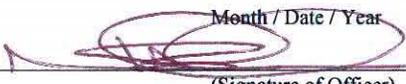
<b>KENTUCKY</b> <b>PUBLIC SERVICE COMMISSION</b>
<b>Aaron D. Greenwell</b> ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 42A  
CANCELLING P.S.C. KY NO. 6  
**Original** SHEET NO. 42A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

(D)

DATE OF ISSUE October 4, 2013  
Month / Date / Year  
DATE EFFECTIVE September 26, 2013  
Month / Date / Year  
ISSUED BY   
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2013-00130 DATED September 26, 2013

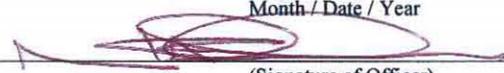
<b>KENTUCKY</b> <b>PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>9/26/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

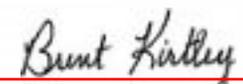
Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. **42B**  
 CANCELLING P.S.C. KY NO. 6  
**Original** SHEET NO. **42B**

(D)

DATE OF ISSUE October 4, 2013  
 Month / Date / Year  
 DATE EFFECTIVE September 26, 2013  
 Month / Date / Year  
 ISSUED BY   
 (Signature of Officer)  
 TITLE President/CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2013-00130 DATED September 26, 2013

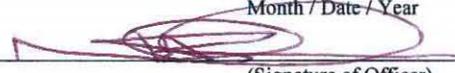
**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**  
 TARIFF BRANCH  
  
 EFFECTIVE  
**9/26/2013**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 42C  
CANCELLING P.S.C. KY NO. 6  
**Original** SHEET NO. 42C

**Owen Electric Cooperative, Inc.**

(Name of Utility)

(D)

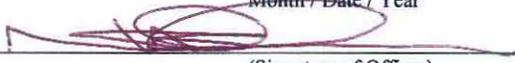
DATE OF ISSUE October 4, 2013  
Month / Date / Year  
DATE EFFECTIVE September 26, 2013  
Month / Date / Year  
ISSUED BY   
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2013-00130 DATED September 26, 2013

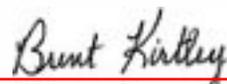
**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**  
TARIFF BRANCH  
*Brent Kirtley*  
EFFECTIVE  
**9/26/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.  
\_\_\_\_\_  
(Name of Utility)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. **42D**  
CANCELLING P.S.C. KY NO. 6  
**Original** SHEET NO. **42D**

(D)

DATE OF ISSUE October 4, 2013  
Month / Date / Year  
DATE EFFECTIVE September 26, 2013  
Month / Date / Year  
ISSUED BY   
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2013-00130 DATED September 26, 2013

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**  
TARIFF BRANCH  
  
EFFECTIVE  
**9/26/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. No. 6

Cancels E.R.C. Ky. No. 5

Owen Electric Cooperative, Inc.

OF

OWENTON, KENTUCKY

RULES AND REGULATIONS FOR FURNISHING

ELECTRICITY

AT

OWEN, GRANT, PENDLETON, GALLATIN, SCOTT, BOONE  
KENTON, CAMPBELL AND CARROLL COUNTIES IN KENTUCKY

---

Filed with PUBLIC SERVICE COMMISSION OF  
KENTUCKY

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

---

Issued July 15, 1997

Effective August 15, 1997

---

Issued By: Owen Electric Cooperative, Inc.

By: Frank H. Ramsey  
Title: President/CEO

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 24  
CANCELING P.S.C. No. 5  
2nd Revised SHEET No. 5

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

---

RULES AND REGULATIONS

---

1. SCOPE

This schedule of rules and regulations is hereby made a part of all contracts for electric service received from Owen Electric Cooperative, Inc., hereinafter referred to as the Cooperative, and applies to all service received, whether such service is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates and rules. Regulations are on file in the Cooperative's office and can be obtained there or from Cooperative personnel. All rules and regulations shall be in effect so long as they do not conflict with Public Service Commission Rules and Regulations.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)  
BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

---

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997  
ISSUED BY Frank K. Downing TITLE President/CEO  
Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 25  
CANCELING P.S.C. No. 5  
Original SHEET No. 5A

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

---

RULES AND REGULATIONS

---

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval by Owen Electric Cooperative, Inc.'s Board of Directors and the Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations. The Member shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter or direct mailing.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

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DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997  
ISSUED BY Frank K. Downing TITLE President/CEO  
Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 26  
CANCELING P.S.C. No. 5  
Original SHEET No. 5B

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

---

RULES AND REGULATIONS

---

3. SERVICE AREA

The Cooperative furnishes power supplied in portions of Owen, Grant, Pendleton, Gallatin, Scott, Boone, Kenton, Campbell and Carroll Counties.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

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DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997  
ISSUED BY Frank K. Downing TITLE President/CEO  
Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 27  
CANCELING P.S.C. No. 5  
Original SHEET No. 5C

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

---

RULES AND REGULATIONS

---

4. AVAILABILITY

Available to all Members of the Cooperative for all farm and home, commercial and industrial uses, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to installation of any motor having a rated capacity of five (5) horsepower or more.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997  
ISSUED BY Frank K. Downing  
Frank K. Downing

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 28  
CANCELING P.S.C. No. 5  
1st Revised SHEET No. 6

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

---

RULES AND REGULATIONS

---

5. AVAILABILITY OF SERVICE TO DELINQUENT MEMBERS

If an application is received from a person residing with a delinquent member at the premises where power was supplied to the delinquent member, the application will be denied on the grounds that the applicant is applying as the agent of the delinquent member.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

---

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997  
ISSUED BY *[Signature]* TITLE President/CEO  
Name of Officer  
Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 29  
CANCELING P.S.C. No. 5  
Original SHEET No. 6A

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

---

RULES AND REGULATIONS

---

6. RIGHT OF ACCESS

Each member shall, at the time of application, provide the Cooperative with permits or shall sign right-of-way easements furnished by said Cooperative. The Cooperative shall have access to meters, service connections, and other property owned by it and located on the Member's premises for purposes of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending, clearing right of way, and maintaining on, over, or under such lands and premises, or removing therefrom its electrical distribution system, new or existing lines, wires, poles, anchors and other necessary or appurtenant parts.

Any employee of the Cooperative whose duties require him to enter the customer's premises shall wear a distinguishing uniform or insignia, identifying him as an employee of the Cooperative, or carry on his/her person a badge or other identification which will identify him as an employee of the Cooperative, the same to be shown upon request.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997  
ISSUED BY Frank K. Downing  
Frank K. Downing

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 30  
CANCELING P.S.C. No. 5  
Original SHEET No. 6B

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

---

RULES AND REGULATIONS

---

7. NO PREJUDICE OF RIGHTS

Failure by the Cooperative to enforce any of the terms of this tariff shall not be deemed as a waiver of the right to do so.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

---

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997  
ISSUED BY Frank K. Downing TITLE President/CEO  
Frank K. Downing  
Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 31  
CANCELING P.S.C. No. 5  
Original SHEET No. 7

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

8. APPLICATION FOR ELECTRIC SERVICE

Each prospective member and/or spouse desiring electric service will be required to sign the Cooperative's form of "Application for Membership and Electric Service". Also, where applicable, the prospective member must sign a contract pertaining to their particular service. The prospective member must provide the Cooperative with all necessary permits and right-of-way easements. At the time of application for service, the member must also furnish his/her social security number, phone number, permanent address, place of employment and name of spouse.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: Jordan C. Noel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997  
ISSUED BY Frank K. Downing TITLE President/CEO  
Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 32  
CANCELING P.S.C. No. 5  
Original SHEET No. 7A

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

---

RULES AND REGULATIONS

---

9. MEMBERSHIP FEE

Each prospective member shall pay the membership fee of twenty-five (\$25.00) dollars. The membership fee will be refunded if all bills are paid, or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

---

DATE OF ISSUE July 15, 1997  
ISSUED BY Frank K. Downing  
Frank K. Downing

---

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 33  
CANCELING P.S.C. No. 5  
Original SHEET No. 7B

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

---

RULES AND REGULATIONS

---

10. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes or labor troubles, or by action of the elements or by inability to secure right(s)-of-way easements or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997  
ISSUED BY Frank K. Downing  
Frank K. Downing

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 34  
CANCELING P.S.C. No. 5  
Original SHEET No. 7C

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

---

RULES AND REGULATIONS

---

11. NON-STANDARD SERVICE

The member shall pay the cost of any special installation necessary to meet his requirements for service at other than standard voltage or for the supply of closer voltage regulation than required by standard practice.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997  
ISSUED BY Frank K. Downing  
Frank K. Downing

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 35  
CANCELING P.S.C. No. 5  
4th Revised SHEET No. 8

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

---

RULES AND REGULATIONS

---

12. BILLING

The Cooperative's billing period is on a monthly basis and shall be flexible so as to allow various billing cycles based upon the date of the monthly meter reading. Each month, the Cooperative shall render an electric service statement to each member for approximately thirty days of service. The member shall pay the net amount of bill within twelve days of the date bill was rendered. If payment is not received by the Cooperative within fifteen days of the date bill was rendered, the gross amount (as defined in the Rate Schedule) shall be due. The late payment penalty shall only be assessed one time for any bill rendered for services.

Failure to receive the bill will not release the member from payment obligation; also see # 20, Refusal or Termination of Service and # 31, Collection of Delinquent Accounts.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

---

DATE OF ISSUE July 15, 1997  
ISSUED BY Frank K. Downing  
Frank K. Downing

---

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR	<u>Entire Territory Served</u>
	Community, Town or City
P.S.C. KY. NO.	<u>6</u>
<b>1st Revised</b>	SHEET NO. <u>36</u>
CANCELLING P.S.C. KY NO.	<u>6</u>
<b>Original</b>	SHEET NO. <u>36</u>

RULES AND REGULATIONS

13. **DEPOSITS**

The Cooperative may require a minimum cash deposit or other guaranty to secure payment of bills except for members qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest will accrue on all deposits at the rate prescribed by law beginning on the date of the deposit. Interest accrued will be refunded to the customer or credited to the customer's bill on an annual basis. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposit or the last interest payment date, the payment or credit shall be on a prorated basis.

The deposit may be waived upon a member's showing of a satisfactory credit or payment history with another electric utility. Deposits on residential accounts will be returned after eighteen (18) months if the customer has established a satisfactory payment record for that period. Deposits on non-residential accounts will be returned after five (5) years if the member has established a satisfactory payment record for that period. If a deposit has been waived or returned and the member fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the member's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit and any interest earned and owed will be credited to the final bill with any remainder refunded to the member. An appropriate amount of the deposit may be retained and transferred to another existing account of the same member if the credit history is not satisfactory.

In determining whether a deposit will be required or waived the following criteria will be considered:

- A. **Previous payment history with the Cooperative.** If the member has no previous history with the Cooperative, residential members may have their immediate past provider of electric service complete the Cooperative's Letter of Referral for approval. Letters must indicate a satisfactory payment history for a minimum of twelve (12) consecutive months with the previous provider.

Non-residential members may complete a credit application with the Cooperative listing several sources/lines of established credit and banking history. Sources/lines of credit must have been established for a satisfactory period of time and must be of comparable quality and amount to waive a deposit.

- B. Whether the member has filed bankruptcy proceedings within the last seven (7) years.
- C. Whether another member with a good payment history is willing to sign as a guarantor for payment of the account.

DATE OF ISSUE June 8, 2012  
Month / Date / Year

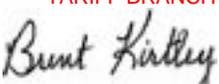
DATE EFFECTIVE July 12, 2012  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

<b>KENTUCKY</b>
<b>PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH

<b>EFFECTIVE</b>
<b>7/12/2012</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(T)

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 37  
 CANCELLING P.S.C. KY NO. 6  
**Original** SHEET NO. 37

**Owen Electric Cooperative, Inc.**

(Name of Utility)

**RULES AND REGULATIONS**

**13. DEPOSITS (continued)**

- D. Whether the member has a satisfactory credit record and rating as reported by credit bureaus/agencies.**
- E. Whether the member has been suspected of previous diversion or tampering of service.**

If the deposit is held longer than eighteen (18) months, the deposit will be recalculated at the member's request, based on the member's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential member or ten percent (10%) for a non-residential member, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the member's bill. No refund will be made if the member's bill is delinquent at the time of the recalculation.

**CALCULATED DEPOSITS**

All member deposits shall be based upon actual usage of the member at the same or similar premises for the most recent twelve (12) – month period, if such information is available. If information is not available, the deposit will be based on the average bills of similar members and premises in the system. The deposit amount shall not exceed 2/12ths of the member's actual or estimated annual bill.

(T)

DATE OF ISSUE June 8, 2012  
 Month / Date / Year  
 DATE EFFECTIVE July 12, 2012  
 Month / Date / Year  
 ISSUED BY   
 (Signature of Officer)  
 TITLE President/CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>7/12/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. No. 6

PUBLIC SERVICE COMMISSION OF KENTUCKY Original SHEET No. 38

CANCELING P.S.C. No. 5

Owen Electric Cooperative, Inc. EFFECTIVE Original SHEET No. 8C

Name of Issuing Corporation

AUG 15 1997

RULES AND REGULATIONS  
PURSUANT TO 807 KAR 5.011.

SECTION 9(1)

14. BUDGET PAYMENT PLANS

BY: Jordan C. Neal

The Cooperative offers to ~~provide~~ budget payment plans for its residential members who desire to pay an even monthly amount in lieu of monthly billings for actual usage - Levelized Billing and Even-Budget Billing. The monthly budget amount will be determined by the Cooperative and will be a minimum of 1/12 of the estimated annual usage. The monthly budget amount will be subject to review and adjustment during the budget year.

The budget year for both budget plans will commence during the month following the member's request for budget billing. Requests for the budget plans will be accepted during all months of the year. The settlement month for Even-Budget Billing will be during the twelfth month of billing. There is no specific settlement month for Levelized billing as the account is adjusted monthly.

Under either plan, if the member fails to pay their bill as rendered under the budget plan, the Cooperative reserves the right to revoke the plan, restore the member to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts the member from the provisions of these terms and conditions.

The member's bill will be due within twelve days from the date of the bill and the due date will be clearly indicated on the statement.

EVEN BUDGET BILLING

The member's estimated annual usage is divided by eleven (11) and this amount is used as the initial even amount billed each month. Using 1/11th as the budget amount instead of 1/12th allows for small increases in usage to occur without adjusting the budget amount. The budget amount may be adjusted up or down during the budget year if usage indicates that the account will not be current upon payment of the last budget amount. The last bill of the budget year will bring the member's account to a current status.

After establishing twelve months of actual history at a service location, Even-Budget billing members will be encouraged to transfer to levelized Budget Billing.

DATE OF ISSUE July 15, 1997  
ISSUED BY Frank K. Downing  
Frank K. Downing

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 39  
CANCELING P.S.C. No. 5  
4th Revised SHEET No. 8D

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

14. BUDGET PAYMENT PLANS (Continued)

LEVELIZED BUDGET BILLING

The member's last eleven month's actual usage plus the current month's usage are totaled and divided by twelve. To this amount is added 1/12th of any account arrearage to date and any current month taxes owed (1/12th of account overages is deducted). The resulting amount is rounded to the nearest whole dollar. This is the amount billed as the current month's levelized budget amount.

The amount is recomputed monthly and will fluctuate based upon the member's changing usage. The account will self-adjust to a near-current status during the budget year, providing there are no abnormal deviations in the member's usage. No other adjustments are made to the member's account as long as the member meets the payment terms of the budget plan. Upon canceling the levelized budget billing, either by the member or the Cooperative, the total account balance outstanding is then due.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997  
ISSUED BY Mark K. Deering  
Name of Officer

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 40  
CANCELING P.S.C. No. 5  
3rd Revised SHEET No. 9

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

15. PARTIAL PAYMENT PLAN

Residential members who are unable to pay their bills in accordance with the Cooperative's regular payment terms may come to the Cooperative office during normal business hours to make arrangements for a partial payment plan and retention of service. Such arrangements shall be made before the arrival at the service location of Cooperative field collection personnel.

The agreement will be mutually agreed upon and reasonable and in accordance with the provisions set forth in 807 KAR 5:006, Section 14, Refusal or Termination of Service, and Section 15, Winter Hardship Reconnection. The agreement shall be in writing and signed by the member. The agreement will state and the member will be advised that should they fail to honor the payment schedule mutually agreed upon, the member's service may be disconnected without prior additional notice.

The Cooperative is not obligated or required to negotiate additional partial payment plans with members who are currently delinquent under a previous partial payment plan.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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AUG 15 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997  
ISSUED BY Frank K. Downing  
Frank K. Downing

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 41  
CANCELING P.S.C. No. 5  
3rd Revised SHEET No. 10

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

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RULES AND REGULATIONS

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16. LOCATION OF METERS

Meters shall be easily accessible for reading, testing and making necessary adjustments and repairs and shall be located at site designated by Owen Electric Cooperative, Inc. personnel.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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DATE OF ISSUE July 15, 1997  
ISSUED BY Frank K. Downing  
Frank K. Downing

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DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**1st Revised** SHEET NO. 42

CANCELLING P.S.C. KY. NO. 6

**Original** SHEET NO. 42

**Owen Electric Cooperative, Inc.**

(Name of Utility)

RULES AND REGULATIONS

**17. SEASONAL SERVICE CONNECTS AND DISCONNECTS**

A service charge will be made for all seasonal connects or disconnects made under 807 KAR 5:006. The service charge for connect or disconnect made during normal working hours is \$30.00; the service charge for connect or disconnect made after normal working hours \$80.00. This shall apply to such seasonal accounts as barns and camps.

(I)  
(I)

DATE OF ISSUE June 30, 2009  
Month / Date / Year

DATE EFFECTIVE July 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00154 DATED June 25, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 43  
CANCELING P.S.C. No. 5  
Original SHEET No. 11

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

18. TAMPERING

If the meters or other property belonging to the Cooperative are tampered with, the member being supplied through such equipment shall pay the amount which the Cooperative may estimate is due for service rendered, but not registered on the Cooperative's meter and for such replacement and repairs as are necessary, as well as for costs of inspection, investigation and protective installations.

PUBLIC SERVICE COMMISSION  
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AUG 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997  
ISSUED BY Frank K. Downing  
Frank K. Downing

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 44  
CANCELING P.S.C. No. 5  
Original SHEET No. 11A

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

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RULES AND REGULATIONS

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19. NOTICE OF TROUBLE

Member shall give immediate notice at the office(s) of the Cooperative of any interruption or irregularities or unsatisfactory service and of any defects known to the member.

The Cooperative may, as it deems necessary, suspend supply of electrical energy to any member or members for the purpose of making repairs, changes or improvements upon any part of its system.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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AUG 15 1997

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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DATE OF ISSUE July 15, 1997  
ISSUED BY Frank K. Downing  
Frank K. Downing

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DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 45  
Canceling P.S.C. No. 5  
Original SHEET No. 11B

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

20. REFUSAL OR TERMINATION OF SERVICE

1. The Cooperative may refuse or terminate service to a member only under the following conditions, except as provided in 807 KAR 5:006:

A. For noncompliance with the Cooperative's tarrified rules or commission regulations. The Cooperative may terminate service for failure to comply with applicable tarrified rules or commission regulations pertaining to that service. However, the Cooperative shall not terminate or refuse service to any member for noncompliance with its tarrified rules or commission regulations without first having made a reasonable effort to obtain member compliance. After such effort by the Cooperative, service may be terminated or refused only after the member has been given at least ten (10) days' written termination notice pursuant to 807 KAR 5:006.

B. For dangerous conditions. If a dangerous condition relating to the Cooperative's service which could subject any person to imminent harm or result in substantial damage to the property of the Cooperative or others, is found to exist on the member's premises, the service shall be refused or terminated without advance notice. The Cooperative shall notify the member immediately in writing and, if possible, orally of the reasons for the termination or refusal. Such notice shall be recorded by the Cooperative and shall include the corrective action to be taken by the member or Cooperative before service can be restored or provided. However, if the dangerous condition can be effectively isolated or secured from the rest of the system, the Cooperative need discontinue service only to the affected member.

C. For refusal of access. When a member refuses or neglects to provide reasonable access to the premises for installation, operation, meter reading, maintenance or removal of Cooperative property, the Cooperative may terminate or refuse service. Such action shall be taken

PUBLIC SERVICE COMMISSION  
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AUG 15 1997

PURSUANT TO 807 KAR 5.011.  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997  
ISSUED BY Frank K. Downing

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original          SHEET No. 46  
CANCELING P.S.C. No. 5  
2nd Revised          SHEET No. 12

Owen Electric Cooperative  
Name of Issuing Corporation

RULES AND REGULATIONS

20. REFUSAL OR TERMINATION OF SERVICE

C. (Continued)

only when corrective action negotiated between the Cooperative and member has failed to resolve the situation and after the member has been given at least ten (10) days' written notice of termination pursuant to 807 KAR 5:006.

D. For outstanding indebtedness. Except as provided in 807 KAR 5:006, the Cooperative shall not be required to furnish new service to any member who is indebted to the Cooperative for service furnished or other tariffed charges until that member has paid his indebtedness.

E. For noncompliance with state, local or other codes. The Cooperative may refuse or terminate service to a member if the member does not comply with state, municipal or other codes, rules and regulations applying to such service. The Cooperative may terminate service pursuant to 807 KAR 5:006 only after ten (10) days' written notice is provided, unless ordered to terminate immediately by a governmental official.

F. For nonpayment of bills. The Cooperative may terminate service at a point of delivery for nonpayment of charges incurred for Cooperative service at that point of delivery; however, the Cooperative shall not terminate service to any member for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice which complies with the requirements of 807 KAR 5:006.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal

FOR THE PUBLIC SERVICE COMMISSION

1. Termination notice requirements for electric service. The Cooperative shall mail or otherwise deliver that member ten (10) days' written notice of intent to terminate. Under no circumstances shall service be terminated before twenty-seven (27) days after the mailing date of the original unpaid bill. The termination notice to residential members shall include written notification to the member of the existence of local, state and federal programs providing for the payment of Cooperative bills under certain conditions,

DATE OF ISSUE July 15, 1997  
ISSUED BY Frank K. Downing

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.          Dated         .

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. No. 6  
 Original SHEET No. 47  
 CANCELING P.S.C. No. 5  
 Original SHEET No. 12A

Owen Electric Cooperative, Inc.  
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RULES AND REGULATIONS

20. REFUSAL OR TERMINATION OF SERVICE (Continued)

and of the address and telephone number of the Department for Social Insurance of the Cabinet for Human Resources to contact for possible assistance.

2. The termination notice requirements of this subsection shall not apply if termination notice requirements to a particular member or members are otherwise dictated by the terms of a special contract between the utility and member which has been approved by the Commission.

G. For illegal use or theft of service. The Cooperative may terminate service to a member without advance notice if it has evidence that a member has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the Cooperative shall send written notification to the member of the reasons for termination or refusal of service upon which the Cooperative relies and of the member's right to challenge the termination by filing a formal complaint with the commission. This right of termination is separate from and in addition to any other legal remedies which the Cooperative may pursue for illegal use or theft of service. The Cooperative shall not be required to restore service until the customer has complied with all tariffed rules of the Cooperative and laws and regulations of the commission.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
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PURSUANT TO 807 KAR 5011,  
 SECTION 9 (1)

BY: Jordan C. Neel  
 FOR THE PUBLIC SERVICE COMMISSION

2. The Cooperative shall not terminate service to a member if the following conditions exist:

A. If payment for service is made. If following receipt of a termination notice for nonpayment but prior to the actual termination of service there is delivered to the Cooperative office payment of the amount in arrears, service shall not be terminated.

B. If a payment agreement is in effect. Service shall not be terminated for nonpayment if the member and the Cooperative have entered into a partial payment plan in accordance with 807 KAR 5:006 and the member is meeting the requirements of the plan.

DATE OF ISSUE July 15, 1997  
 ISSUED BY Frank K. Downing

DATE EFFECTIVE August 15, 1997  
 TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 48  
CANCELING P.S.C. No. 5  
Original SHEET No. 12B

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

20. REFUSAL OR TERMINATION OF SERVICE (Continued)

- C. If a medical certificate is presented. Service shall not be terminated for thirty (30) days beyond the termination date if a physician, registered nurse or public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity on the affected premises. The Cooperative may refuse to grant consecutive extensions for medical certificates past the original thirty (30) days unless the certificate is accompanied by an agreed partial payment plan in accordance with 807 KAR 5:006. The Cooperative shall not require a new deposit from the member to avoid termination of service for a thirty (30) day period who presents to the Cooperative a medical certificate certified in writing by a physician, registered nurse or public health officer.
- D. The Cooperative shall not terminate service for thirty (30) days beyond the termination date if the Kentucky Cabinet for Human Resources (or its designee) certifies in writing that the member is eligible for the Cabinet's Energy Assistance Program or household income is at or below 130 percent of the poverty level, and the member presents such certificate to the Cooperative. Members eligible for such certification from the Cabinet for Human Resources shall have been issued a termination notice between November 1 and March 31. Certificates shall be presented to the Cooperative during the initial ten (10) day termination notice period. As a condition of the thirty (30) day extension, the member shall exhibit good faith in paying his indebtedness by making a present payment in accordance with his ability to do so. In addition, the member shall agree to a repayment plan in accordance with 807 KAR:5006, which will permit the member to become current in the payment of his bill as soon as possible but not later than October 15. The Cooperative shall not require a new deposit from a member to avoid termination of service for a thirty (30) day period who presents a certificate to the Cooperative certified by the Kentucky Cabinet for Human Resources (or its designee) that the member is eligible for the Cabinet's Energy Assistance Program or whose household income is at or below 130 percent of the poverty level.

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OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997  
ISSUED BY Chick E. Acord  
Name of Officer

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served \_\_\_\_\_  
Community, Town or City \_\_\_\_\_  
P.S.C. No. \_\_\_\_\_ 6  
Original \_\_\_\_\_ SHEET No. 49  
CANCELING P.S.C. No. \_\_\_\_\_ 5  
2nd Revised \_\_\_\_\_ SHEET No. 13

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

21. MEMBER REQUESTED SERVICE TERMINATION

Any member desiring service terminated or changed from one address to another shall give the Cooperative three (3) working days' notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff provisions. The member shall not be responsible for charges for service beyond the three(3) day notice period if the member provides reasonable access to the meter during the notice period. If the member notifies the Cooperative of his request for termination by telephone, the burden of proof is on the member to prove that service termination was requested if a dispute arises.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997  
ISSUED BY [Signature]  
Name of Officer

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 50  
CANCELING P.S.C. No. 5  
2nd Revised SHEET No. 14

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

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RULES AND REGULATIONS

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22. INSPECTIONS

In keeping with 807 KAR 5:006, Section 14(e), the Cooperative shall not initiate new permanent electric service until the required certificate of approval has been issued by a certified electrical inspector if required by local or state government.

It shall be the duty of the Cooperative before making service connections to a new member to visually inspect the condition of the meter and service facilities for such member in order that prior or fraudulent use of the facilities will not be attributed to the new member. The new member shall be afforded the opportunity to be present at such inspections. The Cooperative shall not be required to render service to any member until any defects in the member-owned portion of the service facilities have been corrected.

PUBLIC SERVICE COMMISSION  
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AUG 15 1997

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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DATE OF ISSUE July 15, 1997  
ISSUED BY [Signature]  
Name of Officer

---

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 51  
CANCELING P.S.C. No. 5  
Original SHEET No. 14A

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

23. TEMPORARY SERVICE

A member requesting temporary service may be required to pay all cost of construction, removing, connecting and disconnecting service. Facilities that are temporary in nature such as for construction contractors, sawmills, oil wells, carnivals, fairs, camp meetings, etc., will be provided to members making application for same, provided they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit (amount to be determined by the Cooperative,) for estimated KWH usage.

Upon termination of temporary service, the payment paid on estimated usage will be adjusted to actual usage and either a refund or additional billing will be issued to such temporary member.

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PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 24, 1997  
ISSUED BY [Signature] TITLE President/CEO  
Name of Officer  
Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 52  
CANCELING P.S.C. No. 5  
Original SHEET No. 14B

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

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RULES AND REGULATIONS

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24. MEMBER LIABILITY

The member shall assume responsibility for service upon his premises at and from the point of delivery thereof, and for wires, apparatus, devices, and appurtenances thereon used in connection with service. The member shall indemnify, save harmless and defend the Cooperative against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of current by member at or on the member's side of point of delivery.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

---

DATE OF ISSUE July 15, 1997  
ISSUED BY [Signature]  
Name of Officer

---

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served \_\_\_\_\_  
Community, Town or City \_\_\_\_\_  
P.S.C. No. \_\_\_\_\_ 6  
Original \_\_\_\_\_ SHEET No. 53  
CANCELING P.S.C. No. \_\_\_\_\_ 5  
1st Revised \_\_\_\_\_ SHEET No. 15

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

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RULES AND REGULATIONS

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25. PROTECTION OF COOPERATIVE EQUIPMENT

The member shall exercise proper care to protect the equipment of the Cooperative on his premises and shall not interfere with or alter or permit interference with or alteration of the Cooperative's meter or other property except by duly authorized representatives of the Cooperative.

For any loss or damage to the property of the Cooperative due to or caused by or arising from carelessness, neglect, vandalism, or misuse by the member, the member's agent or his independent contractor or other unauthorized persons, the cost of the necessary replacement and repair shall be paid for by the member.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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DATE OF ISSUE July 15, 1997  
ISSUED BY *Jordan C. Neal*  
Name of Officer

---

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 54  
CANCELING P.S.C. No. 5  
Original SHEET No. 15A

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

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RULES AND REGULATIONS

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26. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on Member's premises where current is to be delivered to building or premises, namely, the point of attachment. A member requesting a delivery point different from the one designated by the Cooperative will be required to pay the additional cost of providing the service at such delivery point. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997  
ISSUED BY *Mark K. Beatty*  
Name of Officer

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 55  
CANCELING P.S.C. No. 5  
Original SHEET No. 15B

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

---

RULES AND REGULATIONS

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27. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative and the Member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except by written contract approved by the Board of Directors of this Cooperative.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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DATE OF ISSUE July 15, 1997  
ISSUED BY [Signature]  
Name of Officer

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DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served \_\_\_\_\_  
Community, Town or City \_\_\_\_\_  
P.S.C. No. \_\_\_\_\_ 6  
Original \_\_\_\_\_ SHEET No. 56  
CANCELING P.S.C. No. \_\_\_\_\_ 5  
3rd Revised \_\_\_\_\_ SHEET No. 16

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

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RULES AND REGULATIONS

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28. METER READING

The Cooperative shall read each member's meter each month for the purpose of determining each account's usage of electricity in calculating the monthly bill. Exceptions to the monthly reading will be allowed only for those meters which may be estimated without materially affecting the accuracy of recorded usage. Actual readings will be taken on estimated accounts at least quarterly.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997

ISSUED BY Mark K. Adams  
Name of Officer

DATE EFFECTIVE August 15, 1997

TITLE President/CEO

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FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 57  
CANCELING P.S.C. No. 5  
Original SHEET No. 16A

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

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RULES AND REGULATIONS

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29. SEPARATE METER AND BILLING FOR EACH SERVICE

The Cooperative will normally furnish a single meter at the point of connection to the member's premises. Any member desiring service at two or more separately metered points of connection to the system shall be billed separately at each point and the registration of such meters shall not be added for billing purposes.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Noel  
FOR THE PUBLIC SERVICE COMMISSION

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DATE OF ISSUE July 15, 1997  
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Name of Officer

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DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
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FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 58  
CANCELING P.S.C. No. 5  
2nd Revised SHEET No. 17

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

30. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure in accordance with 807 KAR 5:006, Section 10(2).

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997  
ISSUED BY [Signature]  
Name of Officer

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**2nd Revised** SHEET NO. 59

CANCELLING P.S.C. KY. NO. 6

**1st Revised** SHEET NO. 59

**Owen Electric Cooperative, Inc.**

(Name of Utility)

**RULES AND REGULATIONS**

**31. COLLECTION OF DELINQUENT ACCOUNTS**

Should it become necessary for the Cooperative to send a serviceman to the member's premises for collection or disconnection of a delinquent account, there will be a one-time field collection or disconnect charge of \$30.00 per trip, as stated in the second notice, which will be due and payable at the time such delinquent account is collected, provided service is either disconnected or account is collected, with the exception of those members connected under the Winter Hardship Reconnection Provision of 807 KAR 5:006, Section 15.

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In the event a member is disconnected for non-payment of a delinquent account and requests a reconnection during regular working hours, a \$60.00 charge, payable in advance, will be made. After regular working hours, a \$80.00 charge, payable in advance, will be made. These charges include both the cost of disconnection and reconnection.

In some instances, a remote disconnect switch will be installed. If service is disconnected or reconnected for non-payment with the switch, a fee of \$30.00 per occurrence will be applied to the members account for this extra service and due and payable at the time such account is collected.

N

DATE OF ISSUE July 2, 2010  
Month / Date / Year

DATE EFFECTIVE July 15, 2010  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00145 DATED 6/25/2010

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>7/15/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**1st Revised** SHEET NO. 60

CANCELLING P.S.C. KY. NO. 6

**Original** SHEET NO. 60

Owen Electric Cooperative, Inc.  
(Name of Utility)

RULES AND REGULATIONS

**32. CHECKS RETURNED – UNHONORED BY BANK**

When a check received in payment of a member's account is returned unpaid by the bank for any reason, the Cooperative will notify such member by form letter, notice of returned check, stating the amount of the check and reason for its return. Returned checks will then be considered the same as a delinquent account and if payment in full is not received for the check within in ten (10) business days after notice, service to the member will be discontinued twenty-seven (27) days after mailing date of the original bill for which such returned check was intended to pay, as prescribed under the sections of rules dealing with unpaid accounts. A \$25.00 service charge will be added to all returned unhonored checks.

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The Cooperative shall have the right to refuse to accept checks in payment of an account from any member that has demonstrated poor credit risk by having two or more checks returned unpaid from a bank for any reason.

The Cooperative shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.

Where a member has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient-funds check does not constitute payment of the account. The Cooperative will attempt to contact the member by telephone or mail to request payment, but no further time for payment will be extended beyond that stated on the original termination notice.

DATE OF ISSUE June 30, 2009  
Month / Date / Year

DATE EFFECTIVE July 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00154 DATED June 25, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**  
By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 61  
CANCELING P.S.C. No. 5  
2nd Revised SHEET No. 18

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

33. MONITORING OF MEMBER USAGE

On a monthly basis, kWh usage for all accounts will be monitored by the Cooperative according to the following procedure:

1. The member's current monthly kWh usage will be compared to previous periods. Accounts which meet the following exception criteria will be listed for evaluation:

- \* The bill amount is greater than twice the previous month
- \* kWh usage is less than one-third of last month's
- \* kWh usage is fifty percent more or less than the same month last year
- \* The bill amount is less than the minimum for the rate schedule
- \* Demand usage is twenty-five percent more or less than last month's
- \* Demand usage is fifty percent more or less than the same month last year

2. If the deviation in usage for any account listed on the exception report is attributed to unique circumstances such as unusual weather conditions, which would affect all members, no further review will be done.

3. If the deviation cannot be readily attributed to a common cause, the Cooperative will further investigate the account usage by comparing the last twelve month's usage to the same months of the previous year.

4. If the cause for the usage deviation cannot be determined from analysis of the member's meter reading and billing records, the Cooperative may dispatch service personnel to verify the meter reading, check the service installation, or to make personal contact with the member to inquire about the unexplained usage deviation. The Cooperative will contact the member by telephone or in writing about the usage deviation if the service personnel cannot determine a cause.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011.

SECTION 9(1)  
DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997  
BY Jordan ISSUED BY Frank G. Deery TITLE President/CEO  
FOR THE PUBLIC SERVICE COMMISSION Name of Officer

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 62  
CANCELING P.S.C. No. 5  
Original SHEET No. 18A

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

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RULES AND REGULATIONS

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33. MONITORING OF MEMBER USAGE (Continued)

5. Where the deviation is not otherwise explained, the Cooperative will test the member's meter to determine whether it shows an average error greater than two percent (2%) fast or slow. The Cooperative will notify the member of the investigation and results and will refund or bill for any errors in accordance with 807 KAR 5:006, Section 10(4) and (5).

In addition to the monthly monitoring, the Cooperative will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading and billing processes or member inquiry.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

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DATE OF ISSUE July 15, 1997  
ISSUED BY [Signature]  
Name of Officer

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DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 63  
CANCELING P.S.C. No. 5  
Original SHEET No. 18B

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

34. SECURITY LIGHTS

The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment, and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the member's other usage, at a location mutually agreeable to both the Cooperative and the member. The Cooperative shall furnish and install a wooden pole if required for the outdoor light.

If member requests ornamental poles or fixtures, member will be required to pay the cost differential between a standard wooden pole and fixture and the pole and fixture of member's choice.

In the event of vandalism of security lights, the Cooperative will replace a bulb or repair the light to good working condition one time. After one time, it will be the member's responsibility to replace the bulb or repair the light at the member's expense. If the member requests the security light removed as a result of repeated vandalism, it will be done at no expense to the member.

The lighting equipment shall remain the property of the Cooperative. The member shall protect the lighting equipment from deliberate damage. The member shall allow authorized representatives of the Cooperative to enter upon the member's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997  
ISSUED BY [Signature]  
Name of Officer

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_ 6  
Original SHEET No. 64  
CANCELING P.S.C. No. \_\_\_\_\_ 5  
3rd Revised SHEET No. 19

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

35. FUEL ADJUSTMENT

In case the rate which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in the Cooperative's wholesale power contract, the Cooperative's energy charge shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Cooperative's wholesale power bill, plus an allowance for line losses. The allowance for line losses will not exceed ten percent, and is based on a twelve-month moving average of such losses. This fuel clause is subject to provisions in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997  
ISSUED BY [Signature]  
Name of Officer

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
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FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1<sup>st</sup> Revision SHEET NO. 65

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 65

Owen Electric Cooperative, Inc.

(Name of Utility)

RULES AND REGULATIONS

C

36.

**SHEET RESERVED FOR FUTURE USE.**

DATE OF ISSUE October 28, 2004

Month / Date / Year

DATE EFFECTIVE January 1, 2005

Month / Date / Year

ISSUED BY \_\_\_\_\_

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
01/01/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By  \_\_\_\_\_  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1<sup>st</sup> Revision SHEET NO. 66

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 66

Owen Electric Cooperative, Inc.

(Name of Utility)

**RULES AND REGULATIONS**

C

36.

**SHEET RESERVED FOR FUTURE USE.**

DATE OF ISSUE October 28, 2004  
Month / Date / Year

DATE EFFECTIVE January 1, 2005  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
01/01/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By   
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 67

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 67

Owen Electric Cooperative, Inc.  
(Name of Utility)

RULES AND REGULATIONS

**37. TRANSIENT MEMBER CHARGE**

Each membership shall entitle the member to one free connect upon entering the Cooperative service area and one free disconnect upon termination of service within the entire Cooperative service area. Additional connects within a twelve-month period shall be charged at the daytime service charge rate of \$30.00 or the overtime service charge rate of \$80.00 as applicable.

(I)  
(I)

DATE OF ISSUE June 30, 2009  
Month / Date / Year  
DATE EFFECTIVE July 1, 2009  
Month / Date / Year  
ISSUED BY [Signature]  
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00154 DATED June 25, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**  
By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 68  
CANCELING P.S.C. No. 5  
Original SHEET No. 22A

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

38. RELOCATION OF LINES

When the Cooperative is requested to relocate its facilities for any reason, any expense involved will be paid by the firm, person or persons requesting the relocation, unless one or more of the following conditions are met:

1. The relocation is made for the convenience of the Cooperative
2. The relocation will result in a substantial improvement in the Cooperative facilities or their location.
3. The relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.
4. The relocation is done in order to comply with the National Electric Safety Code as a result of clearance problems associated with the construction of a permanent residence, barn or mobile home, that will be receiving electric service from the Cooperative and the cost of such relocation does not exceed cost as set forth under member extension policies of the Cooperative. If the cost of relocation does exceed the aforementioned costs, then the member will be required to pay the extra cost and will be refunded this amount under the provision of line extension policy which is applicable.

The member shall be responsible for the cost associated with the relocation of distribution lines for structures or buildings that will not require service from the Cooperative.

Lines may be relocated one time to accommodate a member's request. If it is necessary to relocate a second or additional time(s), the member will be required to pay the full cost of relocation.

PUBLIC SERVICE COMMISSION  
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SECTION 9 (1)

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ISSUED BY [Signature]  
Name of Officer

BY [Signature]  
DATE EFFECTIVE August 15, 1997  
FOR THE PUBLIC SERVICE COMMISSION  
TITLE President/CEO

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Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1<sup>st</sup> Revision SHEET NO. 69

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 69

Owen Electric Cooperative, Inc.

(Name of Utility)

**RULES AND REGULATIONS**

C

**39. NON-SEASONAL RESIDENTIAL HOMES (INCLUDING MOBILE HOMES) REFUND POLICY FOR MEMBER EXTENSIONS EXCEEDING 1,000 FEET**

- A. For the purpose of this policy, a non-seasonal residential facility shall be one which has an approved septic system and a conventional water source and is expected to be utilized as a year round living facility.
- B. The Cooperative will build the first 1,000 feet or less of line at no charge to the member. All extensions over 1,000 feet will be billed to the member based on the average actual cost per foot.
- C. Each member receiving service under such extension will be refunded under the following provision:  

The eligible period for refund(s) will be ten (10) years, commencing from the time the service is connected. During this refund period, the Cooperative shall refund to the member who paid for the excess footage, the cost of up to 1,000 feet of the extension for each non-seasonal residential facility connected to the extension. After the end of the refund period, no refund will be made and under no circumstances will a credit greater than the original charge for the line extension be granted.
- D. The member must grant an easement to the Cooperative to take off this original line section in order to receive a credit on his original deposit.
- E. Service drops are not included in the footage above.
- F. Subdivisions may be included in the above.
- G. Cost of excess footage shall be deposited with the Cooperative before the construction begins.

C

DATE OF ISSUE October 28, 2004

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DATE EFFECTIVE January 1, 2005

Month / Date / Year

ISSUED BY \_\_\_\_\_

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
01/01/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By   
Executive Director

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 70  
CANCELING P.S.C. No. 5  
2nd Revised SHEET No. 24

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

40. UNDERGROUND ELECTRIC SERVICE

The purpose of this regulation is to formulate Owen Electric Cooperative, Inc.'s requirements for underground service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation, and use of underground facilities and to the public in general.

- A. Applicability - This regulation shall apply to underground electrical supply facilities used in connection with electric distribution within the definitions set out herein.
- B. Definitions - The following words and terms, when used in this regulation, shall have the meaning indicated:

Applicant - The developer, builder or other person, partnership, association, corporation, or governmental agency applying for the installation of an underground electric distribution system.

Building - A structure enclosed within exterior walls or fire walls built, erected, or framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building - A structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System - Electric service facilities consisting of primary and secondary conductors, transformers and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - The tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings.

Commission - The Public Service Commission

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE July 15, 1997  
ISSUED BY *James K. Owens*  
Name of Officer

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO  
AUG 15 1997

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_ PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: *Jordan C. Neal*  
FOR THE PUBLIC SERVICE COMMISSION

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 71  
CANCELING P.S.C. No. 5  
1st Revised SHEET No. 25

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

40. UNDERGROUND ELECTRIC SERVICE (Continued)

B. Definitions (Continued)

Trenching and Backfilling - Opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required and backfill of trench to ground level.

C. Rights of Way and Easements

1. The Cooperative shall construct, own, operate and maintain distribution lines only along easements, public streets, roads and highways which are by legal right accessible to the Cooperative's equipment and which the Cooperative has the legal right to occupy, and the public lands and private property across which rights of way and easements satisfactory to the Cooperative.
2. Rights of way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the member in reasonable time to meet service requirements. The member shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative, obligating the member and subsequent property owners to provide continuing access to the Cooperative for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the Cooperative's easement of substantial changes in grade or elevation thereof.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

D. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an

DATE OF ISSUE July 15, 1997  
ISSUED BY [Signature]  
Name of Officer

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 72  
CANCELING P.S.C. No. 5  
2nd Revised SHEET No. 26

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

40. UNDERGROUND ELECTRIC SERVICE  
Installation of Underground Distribution System within New  
Subdivision (Continued)

underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.

2. All single-phase conductors installed by the Cooperative shall be under ground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
3. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authority or chosen by the member, in either of which case, the differential cost of underground shall be borne by the member.
4. If the member has complied with the requirements herein and has given the Cooperative not less than 120 days written notice prior to the anticipated date of completion (i.e. ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this regulation shall be interpreted to require the Cooperative to extend the service to portions of the subdivisions not under active development.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

5. A non-refundable payment shall be made by the member equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by the member shall be determined from the total footage of single-phase primary, secondary and service conductor to be installed at an average per foot cost differential in accordance with the average cost differential filed herewith as Exhibit A, which shall be updated annually

DATE OF ISSUE July 15, 1997  
ISSUED BY [Signature]  
Name of Officer

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 73  
CANCELING P.S.C. No. 5  
2nd Revised SHEET No. 27

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

40. UNDERGROUND ELECTRIC SERVICE  
Installation of Underground Distribution System within New  
Subdivision (Continued)

as required by the Public Service Commission. Where rock, shale, or other impairments are anticipated or encountered in construction, the actual increased cost of trenching and backfilling shall be borne by the member.

6. The member may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in Paragraph 5 above, shall be refunded to the member over a ten year period, as provided by 807 KAR 5:041, Section 11.
7. Upon agreement by the member and the Cooperative, the member may perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the member's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
8. The Cooperative shall furnish, install and maintain the service lateral to the member's meter base.
9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and member prior to construction. Alterations in plans by the member which require additional cost of installation or construction shall be at the sole expense of the member.
10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the member.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997  
ISSUED BY *Mark K. Owens* TITLE President/CEO  
Name of Officer BY: *Jordan C. Neel*  
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 74  
CANCELING P.S.C. No. 5  
1st Revised SHEET No. 28

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

40. UNDERGROUND ELECTRIC SERVICE

Installation of Underground Distribution System within New  
Subdivision (Continued)

11. The charges specified in these rules are based on the premise that each member will cooperate with the Cooperative in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code and Owen Electric Cooperative, Inc. Specifications.
13. In unusual circumstances, when the application of these rules appears impractical or unjust to either party, or discriminatory to other members, the Cooperative or member shall refer the matter to the Commission for special ruling or for the approval of special conditions which may be mutually agreed upon prior to commencing construction.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Noel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 15, 1997  
ISSUED BY [Signature]  
Name of Officer

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

Owen Electric Cooperative, Inc.  
RULES AND REGULATIONS NO. 40

Exhibit A

(As Amended June 1, 1997)

(Addendum to filings of 3/1/95 and 6/1/95)

AVERAGE COST DIFFERENTIALS  
FOR UNDERGROUND ELECTRIC DISTRIBUTION

- |    |  |        |
|----|--|--------|
| 1. | Underground primary cost differential<br>per trench foot                                 | \$5.63 |
| 2. | Underground service cost differential from<br>overhead or underground source<br>per foot | .50    |
| 3. | Cost to Consumer if Consumer opens and closes<br>trench and installs conduit             | \$0.00 |

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

Owen Electric Cooperative, Inc.  
 RULES AND REGULATIONS NO. 40

Exhibit A

(As Amended June 1, 1997)

Methodology for Computing Underground Cost Differentials

I. **Underground Primary Cost Differential**

Underground primary line extensions for 1996:

Total Cost	\$1,037,285.98
Total Footage	86,902
Cost per Foot	\$ 11.94

Overhead primary line extension for 1996:

Total Cost	\$822,526.25
Total Footage	130,433
Cost per Foot	\$ 6.31

**Cost Differential:** \$11.94 - \$6.31 = \$5.63 per foot

II. **Underground Service Cost Differential**

Underground service extensions for 1996:

Total Cost	\$138,710.18
Total Footage	30,752
Cost per Foot	\$ 4.51

Overhead service extensions for 1996:

Total Cost	\$ 20,908.28
Total Footage	5,241
Cost per Foot	\$ 3.99

**Cost Differential:** \$4.51 - \$3.99 = \*\$.52 per foot

\*use \$.50 per foot

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5:011,  
 SECTION 9(1)

BY: Jordan C. Neal  
 FOR THE PUBLIC SERVICE COMMISSION

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**1st Revised** SHEET NO. 75

CANCELLING P.S.C. KY. NO. 6

**Original** SHEET NO. 75

**Owen Electric Cooperative, Inc.**

(Name of Utility)

**RULES AND REGULATIONS**

**41. METER TESTING**

Each and every watt-hour meter installed by the Cooperative on member's premises shall be tested periodically without charge to the member. Any other request for meter test shall be complied with by the Cooperative only if the member agrees to pay a \$50.00 meter test deposit. If the meter tests more that 2% fast, the \$50.00 deposit shall be returned to the member and a credit, based on Public Service Commission rules and regulations shall be issued by the Cooperative to the member. If the meter is more than 2% slow, the member may be billed for the difference for the previous twelve-month period and the \$50.00 may be applied toward that balance. The customer will not be required to repay any underbilling over a shorter period of time than a period co-extensive with the underbillings.

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DATE OF ISSUE June 30, 2009

Month / Date / Year

DATE EFFECTIVE July 1, 2009

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00154 DATED June 25, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 76  
CANCELING P.S.C. No. 5  
Original SHEET No. 29A

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

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RULES AND REGULATIONS

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42. TAXES

Pursuant to the authority vested in KRS 139.210, there shall be added to the bill of all applicable subscribers the sales and use tax imposed by KRS 139.200. The Utility Gross Receipts License Tax for public authorities authorized by KRS 160.613 shall be added to all applicable subscribers' bills in accordance with KRS 160.617, which authorizes a rate increase for the public authorities tax.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Hoel  
FOR THE PUBLIC SERVICE COMMISSION

---

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997  
ISSUED BY [Signature] TITLE President/CEO  
Name of Officer  
Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 77  
CANCELING P.S.C. No. 5  
Original SHEET No. 29B

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

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RULES AND REGULATIONS

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43. VOLTAGE FLUCTUATIONS CAUSED BY MEMBER

Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to the Cooperative system. The Cooperative may require the member, at his own expense, to install suitable apparatus which will reasonably limit such fluctuation.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Noel  
FOR THE PUBLIC SERVICE COMMISSION

---

DATE OF ISSUE July 15, 1997  
ISSUED BY Jordan C. Noel  
Name of Officer

---

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 78  
CANCELING P.S.C. No. 5  
Original SHEET No. 29C

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

---

RULES AND REGULATIONS

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44. CONFLICT

In case of conflict between any provisions of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

---

DATE OF ISSUE July 15, 1997  
ISSUED BY Jordan C. Neal  
Name of Officer

---

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 79  
CANCELING P.S.C. No. 5  
2nd Revised SHEET No. 30

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

---

RULES AND REGULATIONS

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45. RIGHT TO REFUSE SERVICE

The Cooperative shall reserve the right to refuse service to any member indebted to the Cooperative for any reason. The Cooperative further reserves the right to refuse service to any person requesting service under a landowner membership if said member is indebted to the Cooperative for service furnished or other tariffed charges.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Heel  
FOR THE PUBLIC SERVICE COMMISSION

---

DATE OF ISSUE July 15, 1997  
ISSUED BY *Frank H. ...*  
Name of Officer

---

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 80  
CANCELING P.S.C. No. 5  
Original SHEET No. 30A

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

---

RULES AND REGULATIONS

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46. CLASSIFICATION OF MEMBERS

Classification of members for accounting purposes is in accordance with the prescribed RUS Uniform System of Accounts.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

---

DATE OF ISSUE July 15, 1997  
ISSUED BY [Signature]  
Name of Officer

---

DATE EFFECTIVE August 15, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1<sup>st</sup> Revision SHEET NO. 81

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 81

Owen Electric Cooperative, Inc.

(Name of Utility)

**RULES AND REGULATIONS**

47. CAMPS, BARNs, AND SEASONAL RESIDENTIAL SERVICES REFUND POLICY FOR MEMBER EXTENSIONS EXCEEDING 300 FEET

- A. For the purpose of this policy, a seasonal residential facility shall be one which has an approved septic system and a conventional water source and is not utilized as a year round living facility.
- B. The Cooperative will build the first 300 feet or less of line at no charge to the member. All extensions over 300 feet will be billed to the member based on the average actual cost per foot.
- C. Each member receiving service under such extension will be refunded under the following provision:  
  
The eligible period for refund(s) will be ten (10) years, commencing from the time the service is connected. During this refund period, the Cooperative shall refund to the member who paid for the excess footage, the cost of up to 1,000 feet of the extension for each non-seasonal\* residential facility connected to the extension. After the end of the refund period, no refund will be made and under no circumstances will a credit greater than the original charge for the line extension be granted.  
  
\*For the purpose of the this policy, a non-seasonal residential facility shall be one which has an approved septic system or a conventional water source and is expected to be utilized as a year round living facility.
- D. The member must grant an easement to the Cooperative to take off this original line section in order to receive a credit on his original deposit.
- E. Service drops are not included in the footage above.
- F. Subdivisions may be included in the above.
- G. Cost of excess footage shall be deposited with the Cooperative before the construction begins.

C

C

DATE OF ISSUE October 28, 2004

Month / Date / Year

DATE EFFECTIVE January 1, 2005

Month / Date / Year

ISSUED BY \_\_\_\_\_

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
01/01/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By   
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 6

1<sup>st</sup> Revision SHEET NO. \_\_\_\_\_ 82

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 6

Original SHEET NO. \_\_\_\_\_ 82

Owen Electric Cooperative, Inc.

(Name of Utility)

RULES AND REGULATIONS

C

SHEET NO. 82 RESERVED FOR FUTURE USE

DATE OF ISSUE October 28, 2004

Month / Date / Year

DATE EFFECTIVE January 1, 2005

Month / Date / Year

ISSUED BY \_\_\_\_\_

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
01/01/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By  \_\_\_\_\_  
Executive Director

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served

Community, Town or City

P.S.C. KY. NO. 6

**1<sup>st</sup> Revised** SHEET NO. 83

CANCELLING P.S.C. KY NO. 6

**Original** SHEET NO. 83

**48. EXAMPLE OF MONTHLY BILLING STATEMENT**

**OWEN Electric**

A Touchstone Energy Cooperative

Main Office  
8205 Highway 127 N  
P.O. Box 400  
Owenton, Kentucky 40359-0400  
800/372-7612 Fax 502/484-2661  
www.owenelectric.com

Office Hours:  
8:00 a.m. - 4:30 p.m. EST  
Monday - Friday

ACCOUNT NUMBER	ACCOUNT NAME	SERVICE ADDRESS	METER NUMBER	BILL DATE
123456-001	JOHN DOE	123 MAPLE STREET	123456	09/21/12
SERVICE PERIOD	NO. OF DAYS	METER READING	PREVIOUS	PRESENT
08/20/12	09/19/12	30	81057	82121
-0.002610 PER KWH FUEL ADJUSTMENT				
ENVIRONMENTAL SURCHARGE 9.830%				
1 OUTDOOR LIGHTING				
LOCAL SCHOOL TAX- 3%				
TOTAL CURRENT BILL DUE 10/11/12				125.05
PREVIOUS AMOUNT DUE				163.02
THANK YOU FOR YOUR PAYMENT (S)				-163.02
TOTAL AMOUNT DUE				125.05
NEXT METER READING DATE: 10/19/12 SERVICE LOCATION: 123456789 TELEPHONE: 555-555-5555				
COMPARISONS DAYS SERVICE TOTAL KWH AVG. KWH/DAY CYCLE TOTAL ACCOUNT BALANCE \$125.05				
CURRENT BILLING PERIOD: 30 1064 35 114		CURRENT BILL DUE 10/11/12 BILL IS DELINQUENT AFTER DUE DATE		
PREVIOUS BILLING PERIOD: 32 1455 45		AFTER DUE DATE PAY \$ 131.13		
SAME PERIOD LAST YEAR: 32 989 30 1 30				
Your Electricity Use Over The Last 12 Months		SIGN UP FOR SimpleSaver AND POCKET THE REWARDS! With brief interruptions during electrical demand peaks on your A/C or water heater you receive bill credits! Call 800-305-5493.		

**IMPORTANT INFORMATION**

Due date is for CURRENT month's bill only.  
Please allow ample time for delivery before the due date when mailing your payment.  
Write account number on your check.  
Return the bottom portion of this bill with your payment.

To Report a Power Outage, Call 1-800-372-7612

Visit us at: [www.owenelectric.com](http://www.owenelectric.com)

To view/pay your bill and see our other services.  
**ASK ABOUT THESE SERVICES & PRODUCTS**  
Automatic Bank / Credit Card Bill Payment  
E-Billing (Eliminates Paper Bills)  
Lowest Budget Billing  
EnviroWatts Green Power  
HomeGuard Surge Protection  
Home Energy Analysis  
Energy Efficiency Programs

KEEP THIS STATEMENT FOR YOUR RECORDS  
PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT  
Any account with a previous amount due is subject to disconnection

**OWEN Electric**

P.O. Box 400  
Owenton, Kentucky 40359-0400  
A Touchstone Energy Cooperative

ADDRESS SERVICE REQUESTED

Check to indicate address change or enroll in auto-payment (see reverse side)

ACCOUNT NUMBER	CYCLE	BILL DATE
123456-001	114	09/21/12
SERVICE LOCATION	123456789	
CURRENT BILL DUE	10/11/12	\$125.05
AMOUNT AFTER DUE DATE	\$ 131.13	
WINTERCARE DONATION	\$	
TOTAL AMOUNT ENCLOSED	\$	

Voluntary donations to WinterCare will help less fortunate families and others in our area stay warm.

OWEN ELECTRIC COOPERATIVE INC.  
P.O. BOX 6148  
FLORENCE, KY 41022-6148



JOHN DOE  
123 MAPLE STREET  
OWENTON KY 40359-9025



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DATE OF ISSUE September 24, 2012

Month / Date / Year

DATE EFFECTIVE September 24, 2012

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**9/24/2012**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
1st Revised SHEET No. 84  
CANCELING P.S.C. No. 6  
Original SHEET No. 84

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

**RULES AND REGULATIONS**

**CABLE TELEVISION ATTACHMENT TARIFF**  
**APPLICABILITY**

In all territory served by the company on poles owned and used by the company for their electric plant.

**AVAILABILITY**

To all qualified CATV operators having the right to receive service.

**RENTAL CHARGE**

The yearly rental charges shall be as follows: (T)

Two-party pole attachment	\$10.90	per pole	(I)
Three-party pole attachment	8.36	per pole	(I)
Two-party anchor attachment	\$12.94	per attached anchor	(I)
Three-party anchor attachment	8.54	per attached anchor	(I)
			(D)
			(D)

**TERMS OF PAYMENT**

The above rates are net, the gross being 10 percent (10%) higher. In the event the current monthly bill is not paid by the 20th of the month, the gross charge shall apply.

**SPECIFICATIONS**

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1997 (T) Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

JAN 01 1998

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell

DATE OF ISSUE December 1, 1997 DATE EFFECTIVE January 1, 1998  
ISSUED BY Frank K. Downing TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
1st Revised SHEET No. 85  
CANCELING P.S.C. No. 6  
Original SHEET No. 85

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

CATV Attachment Tariff  
Specifications (Continued)

- B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE

- A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such a manner as not to interfere with the service of the Cooperative.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1998

PURSUANT TO 807 KAR 5:011.  
SECTION 9(1)

DATE OF ISSUE December 1, 1997 DATE EFFECTIVE January 1, 1998  
ISSUED BY Frank K. Downing TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
1st Revised SHEET No. 86  
CANCELING P.S.C. No. 6  
Original PUBLIC SERVICE COMMISSION  
OF KENTUCKY SHEET No. 86  
EFFECTIVE

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

JAN 01 1998

RULES AND REGULATIONS

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

CATV Attachment Tariff  
Establishing Pole Use (Continued)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

- B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.
- C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.
- D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.
- E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

EASEMENTS AND RIGHTS-OF-WAY

- A. The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

- A. Whenever right-of-way considerations or public regulations make relocation of a pole or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

DATE OF ISSUE December 1, 1997 DATE EFFECTIVE January 1, 1998  
ISSUED BY Frank K. Downing TITLE President/CEO  
Frank K. Downing  
Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
1st Revised SHEET No. 87  
CANCELING P.S.C. No. 6  
Original PUBLIC SERVICE COMMISSION  
OF KENTUCKY 87  
EFFECTIVE

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

JAN 01 1998

RULES AND REGULATIONS

PURSUANT TO 807 KAR 5.011.  
SECTION 9 (1)

CATV Attachment Tariff  
Maintenance of Poles, Attachments and Operation (Continued)  
*Stephen D. Bell*  
SECRETARY OF THE COMMISSION

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgement, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

DATE OF ISSUE December 1, 1997 DATE EFFECTIVE January 1, 1998  
ISSUED BY Frank K. Downing TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
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1st Revised SHEET No. 88  
CANCELING P.S.C. NO. \_\_\_\_\_  
Original SHEET No. 88

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

JAN 01 1998

RULES AND REGULATIONS

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

CATV Attachment Tariff  
INSPECTIONS

- A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.
- B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND

- A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable only for its sole active negligence. (T)
- B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:
  - 1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.

DATE OF ISSUE December 1, 1997 DATE EFFECTIVE January 1, 1998  
ISSUED BY Frank K. Downing TITLE President/CEO  
Issued by authority of an Order of the Public Service Commission of Kentucky  
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FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
1st Revised SHEET No. 89  
CANCELING P.S.C. No. 6  
Original Service Submission No. 89  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

JAN 01 1998

CATV Attachment Tariff - Insurance or Bond (continued) PURSUANT TO 807 KAR 5:011, SECTION 9(1)

2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Owen Electric Cooperative, Inc., Inc., so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause without thirty (30) days' advance notice being first given to Owen Electric Cooperative, Inc., Inc."

CHANGE OF USE PROVISION

When the Cooperative subsequently requires a change in its poles or attachments for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT

- A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV

DATE OF ISSUE December 1, 1997 DATE EFFECTIVE January 1, 1998  
ISSUED BY Frank K. Downing TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
1st Revised SHEET No. 90  
CANCELING P.S.C. No. 6  
Original SHEET No. 90  
PUBLIC SERVICE COMMISSION  
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Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

JAN 01 1998

CATV Attachment Tariff  
Abandonment (Continued)

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

- B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

DATE OF ISSUE, December 1, 1997 DATE EFFECTIVE January 1, 1998  
ISSUED BY Frank K. Downing TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

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Community, Town or City  
P.S.C. No. 6  
1st Revised SHEET No. 91  
CANCELING 6  
Original EFFECTIVE SHEET No. 91

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

JAN 01 1998

**RULES AND REGULATIONS** PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

**CATV Attachment Tariff**  
**BOND OR DEPOSITOR PERFORMANCE**

- A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purpose hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of the Cooperative and thereafter, the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.
- B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50% or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

**USE OF ANCHORS**

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DATE OF ISSUE December 1, 1997 DATE EFFECTIVE January 1, 1998  
ISSUED BY Frank K. Downing TITLE President/CEO  
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Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
1st Revised SHEET No. 92  
CANCELING P.S.C. No. 6  
Original SHEET No. 92

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

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RULES AND REGULATIONS

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CATV Attachment Tariff  
DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

(D)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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JAN 01 1998

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Stephan D Bell  
SECRETARY OF THE COMMISSION

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DATE OF ISSUE December 1, 1997 DATE EFFECTIVE January 1, 1998  
ISSUED BY Frank K. Downing TITLE President/CEO  
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Owen Electric Cooperative, Inc.  
 Rules and Regulations No. 40  
 Exhibit A (April 1, 1999)  
 Average Cost Differential for Underground Electric Distribution

1. Underground primary cost differential per trench foot. \$5.20
2. Underground service cost differential from an overhead or underground source, member opens trench, installs conduit from source to meterbase and backfills trench. \$0.00

Methodology for Computing Underground Cost Differentials:

1. Underground Primary Cost Differential

Underground primary line extension samples for 1998:

Total Cost	\$652,868.37
<u>Total Footage</u>	<u>62,018</u>
Cost per foot	\$10.53

Overhead primary line extension samples for 1998:

Total Cost	\$124,654.72
<u>Total Footage</u>	<u>23,433</u>
Cost per foot	\$ 5.32

Cost Differential:  $\$10.53 - \$5.32 = \$ 5.21$  per trench foot

\*\*Use \$5.20 per trench foot.

2. Underground service cost differential:

Underground service samples for 1998:

Total Cost	\$83,569.96
<u>Total Footage</u>	<u>15,618</u>
Cost per foot	\$ 5.35

Overhead service samples for 1998:

Total Cost	\$31,388.44
<u>Total Footage</u>	<u>5,976</u>
Cost per foot	\$ 5.25

Cost Differential:  $\$5.35 - \$5.25 = \$ 0.10$  per trench foot

\*\* Will not charge for underground service provided member opens trench, installs conduit and backfills trench.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

APR 01 1999

PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)  
 BY: Stephan O. Bell  
 SECRETARY OF THE COMMISSION

Owen Electric Cooperative, Inc.  
CATV Charges  
PSC ADMINISTRATIVE CASE NO. 251  
(Exhibit A)

TWO-PARTY POLES - ANNUAL COST

Average weighted pole cost - 35'- 40' = \$335.81 - \$12.50 x annual carrying charge @ .2754 x .1224 = \$10.90 per pole.

THREE-PARTY POLE ANNUAL COST

Average weighted pole cost - 40'- 45' = \$412.47 - \$12.50 x annual carrying charge @ .2754 x .0759 = \$8.36 per pole.

The above pole cost calculations did not include a .85 multiplier because no appurtenances were included in imbedded cost.

TWO-PARTY ANCHORS

Embedded cost per anchor X annual carrying charge X usage factors  
= 94.005 X 0.2754 X 0.5 = \$12.94

THREE PARTY ANCHORS

Embedded cost per anchor X annual carrying charge X usage factors  
= 94.005 X 0.2754 X 0.33 = \$8.54

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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JAN 01 1998

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan Bee  
SECRETARY OF THE COMMISSION

**Owen Electric Cooperative, Inc.**  
**CATV Charges**  
**PSC ADMINISTRATIVE CASE NO. 251**  
**(Exhibit B)**

Fixed Charges (PSC report of 12-31-96)

	<u>Percent</u>
<b>1. Cost of Money:</b>	
ROI on last general rate increase PSC Case No. 8618 filed 9/9/82	11.20
<b>Interest Expenses:</b>	
Line 37, page 13 $\frac{2,333,553}{45,012,850} \times 100 =$ Line 17, page 2	5.18
<b>2. Operations and Maintenance Expense:</b>	
Line 53, page 14 $\frac{3,092,414}{85,822,112} \times 100 =$ Line 2, page 1	3.60
<b>3. Depreciation Expense:</b>	
Line 28, page 13 $\frac{3,532,601}{85,822,112} \times 100 =$ Line 2, page 1	4.12
<b>4. Property Tax Expense:</b>	
Line 2, page 16(Taxes) $\frac{649,109}{85,822,112} \times 100 =$ Line 2, page 1	.76
<b>5. General Administrative Expense:</b>	
Line 35, page 15 $\frac{2,300,939}{85,822,112} \times 100 =$ Line 2, page 1	<u>2.68</u>
<b>Annual Carrying Charges</b>	<b>27.54%</b>

PUBLIC SERVICE COMMISSION  
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PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

FOR Entire Territory Served  
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P.S.C. No. 6  
Original SHEET No. 93  
CANCELING P.S.C. No. 5  
Original SHEET No. 42

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

**EMERGENCY ENERGY CURTAILMENT PROGRAM**  
**Ref: PSC Administrative Case No. 353**

(N) **PURPOSE:** To provide a plan for reducing the consumption of electric energy on Owen Electric Cooperative, Inc.'s (OEC's) System in the event of an anticipated or unanticipated capacity shortage from OEC's wholesale power supplier, East Kentucky Power Cooperative (EKP).

Priority levels have been established to handle both anticipated and unanticipated capacity shortages. The following levels are ranked from critical to non-essential need and each level will be affected in varying degrees, depending upon the type of emergency, the shortage level, the duration, and the extent of the emergency:

- Level I Essential Health and Service Loads
- Level II Residential Loads
- Level III Commercial/Industrial Loads
- Level IV Non-Essential Loads
- Level V Interruptable Loads
- Level VI Direct Load Control

PUBLIC SERVICE COMMISSION  
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AUG 15 1997

**PROCEDURE:** The Emergency Energy Curtailment Program is divided into two categories:

PURSUANT TO ORDER OF THE  
SECTION 9 (1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

- (1) Anticipated and,
- (2) Sudden/Unanticipated
  - A coal shortage at EKP's generation facilities is an example of an anticipated shortage.
  - Sudden loss of EKP's generation or transmission facilities or extreme weather conditions are examples of unanticipated shortages.

OEC will utilize passive and active controls for the Emergency Energy Curtailment Program. OEC's System Control and Data Acquisition System (SCADA) can initiate voltage reduction and load control programs from the system operation center. The OEC mandatory load reduction plan will be initiated upon notification from EKP as the situation warrants. The reduction plan identifies substation and circuit load blocks which will meet the twenty percent load reduction goal in five percent increments. This plan is reviewed annually and is on file in the OEC system operations center.

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 1., 1997  
ISSUED BY Frank K. Downing TITLE President/CEO  
Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. 353 Dated January 18, 1996

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 94  
CANCELING P.S.C. No. 5  
Original SHEET No. 43

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS

EMERGENCY ENERGY CURTAILMENT PROGRAM  
Ref: PSC Administrative Case No. 353

Page Two

Procedures (Continued)

Owen Electric Cooperative, Inc. has identified essential health and service loads and these load are given special consideration in these procedures, insofar as the situation permits. A listing of these loads is reviewed periodically and is kept on file in the system operations center.

Anticipated Emergency Energy Shortages

Coal shortage procedures are specifically addressed by EKP in PSC Administrative Case No. 231. OEC has specific responsibilities outlined in the EKP tariff for the three levels of coal shortages.

Level 1 No OEC responsibilities

Level 2 OEC notifies its interruptable loads of the situation and its intent to interrupt these loads.

PUBLIC SERVICE COMMISSION  
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- OEC initiates voltage reduction
- OEC identifies voluntary load reduction and works with those loads to assist with the situation

~~1997~~ AUG 15 1997 Level 3 OEC continues load reduction efforts initiated in Level 2.

PURSUANT TO 807 KAR 5011, SECTION 9(1) - OEC, upon notification from EKP, initiates its mandatory load reduction plan, as needed.

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION Sudden/Unanticipated Energy Shortages

East Kentucky Power will notify Owen Electric Cooperative, Inc. in the event of a sudden, severe electric energy shortage. Owen Electric Cooperative, Inc. will then implement procedures to assist East Kentucky Power in meeting the emergency energy shortage. These procedures will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997  
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Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. 353 Dated January 18, 1996

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
Original SHEET No. 95  
CANCELING P.S.C. No. 5  
Original SHEET No. 44  
EFFECTIVE

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

RULES AND REGULATIONS AUG 15 1997

EMERGENCY ENERGY CURTAILMENT PROGRAM TO 807 KAR 5.011, SECTION 9(1) Page Three  
Ref: PSC Administrative Case No. 353

Procedures (Continued)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Owen Electric Cooperative, Inc., upon notification from East Kentucky Power, in conjunction with East Kentucky's "Emergency Electric Procedures ("EEP"), will take the following steps listed in priority to assist in the energy emergency:

1. Owen Electric Cooperative, Inc. will initiate Direct Load Control.
2. Owen Electric Cooperative, Inc. will notify interruptable loads of the situation and then identify the duration of the projected interruption.
3. Owen Electric Cooperative, Inc. will initiate steps to reduce demand at Owen Electric Cooperative, Inc.'s facilities over the time period during which an electric shortage is anticipated.
4. Owen Electric Cooperative, Inc. will initiate voltage reduction procedures through its SCADA System on an "as needed" basis and dependent upon system limitations.
5. Owen Electric Cooperative, Inc., in conjunction with East Kentucky Power and neighboring utilities, will initiate media appeal for general voluntary load reduction by Owen Electric Cooperative, Inc.'s members. Owen Electric Cooperative, Inc. will inform the members of the situation and request only essential use of electricity.
6. East Kentucky Power, in coordination with other Kentucky electric utilities, will request the Governor to declare a statewide Energy Emergency and notify Owen Electric Cooperative, Inc. of this request.
7. Owen Electric Cooperative, Inc., in coordination with East Kentucky Power, will initiate the mandatory load reduction plan on an "as needed" basis.

These Procedures are reviewed with East Kentucky Power on an "as needed" basis.

DATE OF ISSUE July 15, 1997 DATE EFFECTIVE August 15, 1997  
ISSUED BY Frank K. Downing TITLE President/CEO  
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 353 Dated January 18, 1996

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR	<u>Entire Territory Served</u>
	Community, Town or City
P.S.C. KY. NO.	<u>6</u>
<b>1st Revised</b>	<b>SHEET NO. 96</b>
CANCELLING P.S.C. KY. NO.	<u>6</u>
<b>Original</b>	<b>SHEET NO. 96</b>

**RULES AND REGULATIONS**

**RATES SCHEDULE NM—NET METERING**

**AVAILABILITY OF NET METERING SERVICE**

Net Metering is available to eligible member-generators in Owen Electric Cooperative’s service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Owen Electric Cooperative’s single hour peak load during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of a supplier's single hour peak load during the previous year, upon Commission approval, Owen Electric Cooperative’s obligation to offer net metering to a new member-generator may be limited. An eligible member-generator shall mean a member retail electric member of Owen Electric Cooperative with a generating facility that:

- 1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- 2) Has a rated capacity of not greater than thirty (30) kilowatts;
- 3) Is located on the member's premises;
- 4) Is owned and operated by the member;
- 5) Is connected in parallel with Owen Electric Cooperative’s electric distribution system; and
- 6) Has the primary purpose of supplying all or part of the member's own electricity requirements.

At its sole discretion, Owen Electric Cooperative may provide Net Metering to other member- generators not meeting all the conditions listed above on a case-by-case basis.

**METERING**

Owen Electric Cooperative shall provide net metering services, without any cost to the Member for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Member of his or her responsibility to pay metering costs embedded in the Owen Electric Cooperative’s Commission-approved base rates. Net metered electricity shall be measured in accordance with standard metering practices established by Owen Electric Cooperative using metering equipment capable of measuring and recording energy flows, on a kWh basis, from Owen Electric Cooperative to the member-generator and from the member-generator to Owen Electric Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the member-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day and time-of-use billing agreement currently in place.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Member's expense.

DATE OF ISSUE April 3, 2009  
Month / Date / Year

DATE EFFECTIVE April 3, 2009  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00169 Dated January 8, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/3/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By   
Executive Director

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 97  
 CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 97

**RULES AND REGULATIONS**

**BILLING AND PAYMENT**

For charges collected on the basis of metered registration, Owen Electric Cooperative shall, for each monthly billing period, determine the net meter registration of the member-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the member-generator to Owen Electric Cooperative exceed the deliveries of energy in kWh from Owen Electric Cooperative to the member-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the member-generators carried over a Net Metering Credit from one of more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the member-generator exceed the deliveries of energy in kWh from the member-generator to the Cooperative, the member-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the current rate applicable to its type or class of electric service.

The member shall be responsible for payment of any applicable member charge or other applicable charges.

At no time shall Owen Electric Cooperative be required to convert the Net Billing Credit to cash. If a member-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between members or locations.

**APPLICATION AND APPROVAL PROCESS**

The Member shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from Owen Electric Cooperative prior to connecting the generator facility to Owen Electric Cooperative's system.

Applications will be submitted by the Member and reviewed and processed by Owen Electric Cooperative according to either Level 1 or Level 2 processes defined in this tariff.

Owen Electric Cooperative may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, Owen Electric Cooperative will work with the Member to resolve those issues to the extent practicable.

Members may contact Owen Electric Cooperative to check on status of an Application or with questions prior to submitting an Application. Contact information is provided on the Application form and is listed on Owen Electric Cooperative's website.

DATE OF ISSUE April 3, 2009  
 Month / Date / Year  
 DATE EFFECTIVE April 3, 2009  
 Month / Date / Year  
 ISSUED BY [Signature]  
 (Signature of Officer)  
 TITLE President/CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2008-00169 Dated January 8, 2009

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 4/3/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)**  
 By [Signature]  
 Executive Director

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
1st Revised SHEET NO. 98  
 CANCELLING P.S.C. KY. NO. 6  
Original SHEET NO. 98

Owen Electric Cooperative, Inc.  
 \_\_\_\_\_  
 (Name of Utility)

RULES AND REGULATIONS

LEVEL 1 AND LEVEL 2 DEFINITIONS

**LEVEL 1**

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

Owen Electric Cooperative will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- 1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- 2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- 3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- 4) If the generating facility is to be connected to three-phase, three wire primary Owen Electric Cooperative distribution lines, the generator shall appear as a phase-to-phase connection at the primary Owen Electric Cooperative distribution line.
- 5) If the generating facility is to be connected to three-phase, four wire primary Owen Electric Cooperative distribution lines, the generator shall appear to the primary Owen Electric Cooperative distribution line as an effectively grounded source.
- 6) The interconnection will not be on an area or spot network.
- 7) Owen Electric Cooperative does not identify any violations of any applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems."
- 8) No construction of facilities by Owen Electric Cooperative on its own system will be required to accommodate the generating facility.

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**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
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 SECTION 9 (1)**

By [Signature]  
 Executive Director

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 99  
 CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 99

RULES AND REGULATIONS

If the generating facility does not meet all of the above listed criteria, Owen Electric Cooperative, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if Owen Electric Cooperative determines that the generating facility can be safely and reliably connected to Owen Electric Cooperative's system; or 2) deny the Application as submitted under the Level 1 Application.

Owen Electric Cooperative shall notify the member within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, Owen Electric Cooperative shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, Owen Electric Cooperative will indicate by signing the approval line on the Level 1 Application Form and returning it to the Member. The approval will be subject to successful completion of an initial installation inspection and witness test if required by Owen Electric Cooperative. Owen Electric Cooperative's approval section of the Application will indicate if an inspection and witness test are required. If so, the Member shall notify Owen Electric Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with Owen Electric Cooperative to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by Owen Electric Cooperative and the Member. The Member may not operate the generating facility until successful completion of such inspection and witness test, unless Owen Electric Cooperative expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to non-compliance with any provision in the Application and Owen Electric Cooperative approval, the Member shall not operate the generating facility until any and all non-compliance issues are corrected and re-inspected by Owen Electric Cooperative.

If the Application is denied, Owen Electric Cooperative will supply the Member with reasons for denial. The Member may resubmit under Level 2 if appropriate.

LEVEL 2

A Level 2 Application is required under any of the following:

- 1) The generating facility is not inverter based;
- 2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- 3) The generating facility does not meet one or more of the additional conditions under Level 1.

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IN CASE NO. 2008-00169 Dated January 8, 2009

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By [Signature]  
Executive Director

FOR Entire Territory Served  
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1st Revised SHEET NO. 100  
CANCELLING P.S.C. KY. NO. 6  
Original SHEET NO. 100

**Owen Electric Cooperative, Inc.**  
\_\_\_\_\_  
(Name of Utility)

**RULES AND REGULATIONS**

Owen Electric Cooperative will approve the Level 2 Application if the generating facility meets Owen Electric Cooperative's technical interconnection requirements, which are based on IEEE 1547.

Owen Electric Cooperative will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time Owen Electric Cooperative will respond in one of the following ways:

- 1) The Application is approved and Owen Electric Cooperative will provide the Member with an Interconnection Agreement to sign.
- 2) If construction or other changes to Owen Electric Cooperative's distribution system are required, the cost will be the responsibility of the Member. Owen Electric Cooperative will give notice to the Member and offer to meet to discuss estimated costs and construction timeframe. Should the Member agree to pay for costs and proceed, Owen Electric Cooperative will provide the Member with an Interconnection Agreement to sign within a reasonable time.
- 3) The Application is denied. Owen Electric Cooperative will supply the Member with reasons for denial and offer to meet to discuss possible changes that would result in Owen Electric Cooperative approval. Member may resubmit Application with changes.

If the Application lacks complete information, Owen Electric Cooperative shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to Owen Electric Cooperative's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Member may not operate the generating facility until an Interconnection Agreement is signed by the Member and Owen Electric Cooperative and all necessary conditions stipulated in the agreement are met.

**APPLICATION, INSPECTION AND PROCESSING FEES**

No application fees or other review, study, or inspection or witness test fees may be charged by Owen Electric Cooperative for Level 1 Applications.

Owen Electric Cooperative requires each Member to submit with each Level 2 Application a non-refundable application, inspection and processing fee of \$100 for Level 2 Applications. In the event Owen Electric Cooperative determines an impact study is necessary with respect to a Level 2 Application, the Member shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. Owen Electric Cooperative shall provide documentation of the actual cost of the impact study. Any other studies requested by the Member shall be at the Member's sole expense.

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By   
Executive Director

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served  
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1st Revised SHEET NO. 101  
CANCELLING P.S.C. KY. NO. 6  
Original SHEET NO. 101

RULES AND REGULATIONS

TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to Owen Electric Cooperative's distribution system, the Member's generating facility shall comply with the following terms and conditions:

- 1) Owen Electric Cooperative shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Owen Electric Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Owen Electric Cooperative's electric system. Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Owen Electric Cooperative, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Owen Electric Cooperative's rules, regulations, and Service Regulations as contained in Owen Electric Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Owen Electric Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Owen Electric Cooperative for actual costs incurred for all such excess facilities prior to construction.

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By [Signature]  
Executive Director

FOR Entire Territory Served  
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**1st Revised** SHEET NO. 102  
 CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 102

**Owen Electric Cooperative, Inc.**  
 \_\_\_\_\_  
 (Name of Utility)

**RULES AND REGULATIONS**

- 5) Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Owen Electric Cooperative's electric system. At all times when the generating facility is being operated in parallel with Owen Electric Cooperative's electric system, Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Owen Electric Cooperative to any of its other members or to any electric system interconnected with Owen Electric Cooperative's electric system. Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Owen Electric Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.
- 6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Owen Electric Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Owen Electric Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Owen Electric Cooperative.
- 7) After initial installation, Owen Electric Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Owen Electric Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Owen Electric Cooperative's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Owen Electric Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Owen Electric Cooperative personnel at all times. Owen Electric Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Owen Electric Cooperative's safety and operating protocols.

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By   
 Executive Director

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served  
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**1st Revised** SHEET NO. 103  
CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 103

RULES AND REGULATIONS

- 9) Owen Electric Cooperative shall have the right and authority at Owen Electric Cooperative's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Owen Electric Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Owen Electric Cooperative's electric system may create or contribute to a system emergency on either Owen Electric Cooperative's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Owen Electric Cooperative's electric system; or (c) the generating facility interferes with the operation of Owen Electric Cooperative's electric system. In non-emergency situations, Owen Electric Cooperative shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Owen Electric Cooperative is unable to immediately isolate or cause the Member to isolate only the generating facility, Owen Electric Cooperative may isolate the Member's entire facility.
- 10) The Member shall agree that, without the prior written permission from Owen Electric Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless the Owen Electric Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Owen Electric Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of Owen Electric Cooperative or its employees, agents, representatives, or contractors.  
  
The liability of Owen Electric Cooperative to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.
- 12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Owen Electric Cooperative with proof of such insurance at the time that application is made for net metering.

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IN CASE NO. 2008-00169 Dated January 8, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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SECTION 9 (1)

By [Signature]  
Executive Director

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
1st Revised SHEET NO. 104  
 CANCELLING P.S.C. KY. NO. 6  
Original SHEET NO. 104

Owen Electric Cooperative, Inc.  
 \_\_\_\_\_  
 (Name of Utility)

**RULES AND REGULATIONS**

- 13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Owen Electric Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14) A Member's generating facility is transferable to other persons or service locations only after notification to Owen Electric Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Owen Electric Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Owen Electric Cooperative will notify the Member in writing and list what must be done to place the facility in compliance.
- 15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

**EFFECTIVE TERM AND TERMINATION RIGHTS**

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Member may terminate this Agreement at any time by giving Owen Electric Cooperative at least sixty (60) days' written notice; (b) Owen Electric Cooperative may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Owen Electric Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Owen Electric Cooperative may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

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 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2008-00169 Dated January 8, 2009

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
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By [Signature]  
 Executive Director

FOR Entire Territory Served  
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**1st Revised** SHEET NO. 105  
CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 105

Owen Electric Cooperative, Inc.  
(Name of Utility)

**RULES AND REGULATIONS**

**LEVEL 1**

**Application for Interconnection and Net Metering**

*Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL1741.*

Submit this Application to: OWEN ELECTRIC COOPERATIVE, INC., PO BOX 400, OWENTON, KY 40359

If you have questions regarding this Application or its status, contact the Cooperative at:

Phone No.: 800-372-7612 or 502-484-3471 E-mail: owenbill@owenelectric.com

Member Name: \_\_\_\_\_ Account Number: \_\_\_\_\_

Member Address: \_\_\_\_\_

Member Phone No.: \_\_\_\_\_ E-mail Address: \_\_\_\_\_

Project Contact Person: \_\_\_\_\_

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

\_\_\_\_\_  
\_\_\_\_\_

Energy Source:  Solar  Wind  Hydro  Biogas  Biomass

Inverter Manufacturer and Model #: \_\_\_\_\_

Inverter Power Rating: \_\_\_\_\_ Inverter Voltage Rating: \_\_\_\_\_

Power Rating of Energy Source (i.e., solar panels, wind turbine): \_\_\_\_\_

Is Battery Storage Used:  No  Yes If Yes, Battery Power Rating: \_\_\_\_\_

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: \_\_\_\_\_

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By [Signature]  
Executive Director

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served  
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**1st Revised** SHEET NO. 106  
 CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 106

RULES AND REGULATIONS

TERMS AND CONDITIONS:

- 1) Owen Electric Cooperative shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Owen Electric Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Owen Electric Cooperative's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Owen Electric Cooperative, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Owen Electric Cooperative's rules, regulations, and Service Regulations as contained in Owen Electric Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Owen Electric Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Owen Electric Cooperative for actual costs incurred for all such excess facilities prior to construction.
- 5) The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Owen Electric Cooperative's electric system. At all times when the generating facility is being operated in parallel with Owen Electric Cooperative's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Owen Electric Cooperative to any of its other members or to any electric system interconnected with Owen Electric Cooperative's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Owen Electric Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

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By [Signature]  
Executive Director

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**1st Revised** SHEET NO. 107  
 CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 107

**Owen Electric Cooperative, Inc.**

(Name of Utility)

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- 6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Owen Electric Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Owen Electric Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Owen Electric Cooperative.
- 7) After initial installation, Owen Electric Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Owen Electric Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Owen Electric Cooperative's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Owen Electric Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Owen Electric Cooperative personnel at all times. Owen Electric Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Owen Electric Cooperative's safety and operating protocols.
- 9) Owen Electric Cooperative shall have the right and authority at Owen Electric Cooperative's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Owen Electric Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Owen Electric Cooperative's electric system may create or contribute to a system emergency on either Owen Electric Cooperative's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Owen Electric Cooperative's electric system; or (c) the generating facility interferes with the operation of Owen Electric Cooperative's electric system. In non-emergency situations, Owen Electric Cooperative shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Owen Electric Cooperative is unable to immediately isolate or cause the Member to isolate only the generating facility, Owen Electric Cooperative may isolate the Member's entire facility.

DATE OF ISSUE April 3, 2009  
 Month / Date / Year  
 DATE EFFECTIVE April 3, 2009  
 Month / Date / Year  
 ISSUED BY [Signature]  
 (Signature of Officer)  
 TITLE President/CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2008-00169 Dated January 8, 2009

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 4/3/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)**

By [Signature]  
 Executive Director

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 108  
CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 108

Owen Electric Cooperative, Inc.

(Name of Utility)

RULES AND REGULATIONS

- 10) The Member shall agree that, without the prior written permission from Owen Electric Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless Owen Electric Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Owen Electric Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of Owen Electric Cooperative or its employees, agents, representatives, or contractors.
- The liability of Owen Electric Cooperative to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.
- 12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Owen Electric Cooperative with proof of such insurance at the time that application is made for net metering.
- 13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Owen Electric Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14) A Member's generating facility is transferable to other persons or service locations only after notification to Owen Electric Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Owen Electric Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Owen Electric Cooperative will notify the Member in writing and list what must be done to place the facility in compliance.
- 15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

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ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00169 Dated January 8, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/3/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
1st Revised SHEET NO. 109  
CANCELLING P.S.C. KY. NO. 6  
Original SHEET NO. 109

Owen Electric Cooperative, Inc.

(Name of Utility)

RULES AND REGULATIONS

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Owen Electric Cooperative at least sixty (60) days' written notice; (b) Owen Electric Cooperative may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Owen Electric Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Owen Electric Cooperative may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

DATE OF ISSUE April 3, 2009  
Month / Date / Year  
DATE EFFECTIVE April 3, 2009  
Month / Date / Year  
ISSUED BY [Signature]  
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00169 Dated January 8, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/3/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 110  
CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 110

Owen Electric Cooperative, Inc.  
(Name of Utility)

**RULES AND REGULATIONS**

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Owen Electric Cooperative's Net Metering Tariff.

Member Signature \_\_\_\_\_ Date \_\_\_\_\_

Title \_\_\_\_\_

**COOPERATIVE APPROVAL SECTION**

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

Cooperative inspection and witness test:  Required  Waived

If inspection and witness test is required, the Member shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by the Cooperative and the Member. Unless indicated below, the Member may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Member may not operate the generating facility until all other terms and conditions in the Application have been met.

Call \_\_\_\_\_ to schedule an inspection and witness test.

Pre-Inspection operational testing not to exceed two hours:  Allowed  Not Allowed

If inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

None  As specified here: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_

Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

DATE OF ISSUE April 3, 2009  
Month / Date / Year

DATE EFFECTIVE April 3, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00169 Dated January 8, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/3/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director

Owen Electric Cooperative, Inc.  
\_\_\_\_\_  
(Name of Utility)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**2nd Revised** SHEET NO. 111  
CANCELLING P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 111

RULES AND REGULATIONS

**LEVEL 2**

Application For Interconnection And Net Metering

*Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.*

Submit this Application along with an application fee of \$100 to:

OWEN ELECTRIC COOPERATIVE, INC., PO BOX 400, OWENTON, KY 40359

If you have questions regarding this Application or its status, contact the Cooperative at:

Phone: 800-372-7612 or 502-484-3471 E-Mail: [owenbill@owenelectric.com](mailto:owenbill@owenelectric.com) (T)

Member Name: \_\_\_\_\_ Account Number: \_\_\_\_\_

Member Address: \_\_\_\_\_

Project Contact Person: \_\_\_\_\_

Phone No.: \_\_\_\_\_ Email Address (Optional): \_\_\_\_\_

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

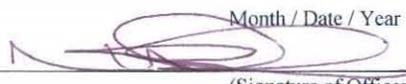
Total Generating Capacity of Generating Facility: \_\_\_\_\_

Type of Generator:  Inverter-Based  Synchronous  Induction

Power Source:  Solar  Wind  Hydro  Biogas  Biomass

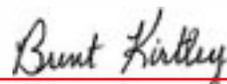
DATE OF ISSUE March 31, 2015  
Month / Date / Year

DATE EFFECTIVE April 3, 2009  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00169 Dated January 8, 2009

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>4/3/2009</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 112  
 CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 112

RULES AND REGULATIONS

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the member's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X''d).
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Member Signature: \_\_\_\_\_ Date: \_\_\_\_\_

DATE OF ISSUE April 3, 2009  
Month / Date / Year

DATE EFFECTIVE April 3, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00169 Dated January 8, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/3/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
1st Revised SHEET NO. 113  
CANCELLING P.S.C. KY. NO. 6  
Original SHEET NO. 113

Owen Electric Cooperative, Inc.

(Name of Utility)

RULES AND REGULATIONS

**LEVEL 2**  
**INTERCONNECTION AGREEMENT**

THIS INTERCONNECTION AGREEMENT (Agreement) is made and entered into this \_\_\_\_ day of \_\_\_\_\_, 20 \_\_\_\_, by and between \_\_\_\_\_ (Cooperative), and \_\_\_\_\_ (Member). Cooperative and Member are hereinafter sometimes referred to individually as "Party" or collectively as "Parties".

**WITNESSETH:**

WHEREAS, Member is installing, or has installed, generating equipment, controls, and protective relays and equipment (Generating Facility) used to interconnect and operate in parallel with Cooperative's electric system, which Generating Facility is more fully described in Exhibit A, attached hereto and incorporated herein by this Agreement, and as follows:

Location: \_\_\_\_\_  
Generator Size and Type: \_\_\_\_\_

NOW, THEREFORE, in consideration thereof, Member and Cooperative agree as follows:

Cooperative agrees to allow the Member to interconnect and operate the Generating Facility in parallel with the Cooperative's electric system and the Member agrees to abide by Cooperative's Net Metering Tariff and all the Terms and Conditions listed in this Agreement including any additional conditions listed in Exhibit A.

**TERMS AND CONDITIONS:**

- 1) Owen Electric Cooperative shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at the Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Owen Electric Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Owen Electric Cooperative's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Owen Electric Cooperative, the Member shall demonstrate generating facility compliance.

DATE OF ISSUE April 3, 2009  
Month / Date / Year

DATE EFFECTIVE April 3, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00169 Dated January 8, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
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SECTION 9 (1)

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 114  
CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 114

**Owen Electric Cooperative, Inc.**

(Name of Utility)

**RULES AND REGULATIONS**

- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Owen Electric Cooperative's rules, regulations, and Service Regulations as contained in Owen Electric Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, the Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Owen Electric Cooperative's system required to accommodate the generating facility shall be considered excess facilities. The Member shall agree to pay Owen Electric Cooperative for actual costs incurred for all such excess facilities prior to construction.
- 5) The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Owen Electric Cooperative's electric system. At all times when the generating facility is being operated in parallel with Owen Electric Cooperative's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Owen Electric Cooperative to any of its other members or to any electric system interconnected with Owen Electric Cooperative's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Owen Electric Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.
- 6) The Member shall be responsible for protecting, at the Member's sole cost and expense, the generating facility from any condition or disturbance on Owen Electric Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Owen Electric Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Owen Electric Cooperative.
- 7) After initial installation, Owen Electric Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Owen Electric Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.

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TITLE President/CEO  
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IN CASE NO. 2008-00169 Dated January 8, 2009

**PUBLIC SERVICE COMMISSION  
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SECTION 9 (1)**

By   
Executive Director

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 115  
 CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 115

**Owen Electric Cooperative, Inc.**  
 \_\_\_\_\_  
 (Name of Utility)

**RULES AND REGULATIONS**

- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Owen Electric Cooperative's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Owen Electric Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Owen Electric Cooperative personnel at all times. Owen Electric Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Owen Electric Cooperative's safety and operating protocols.
- 9) Owen Electric Cooperative shall have the right and authority at Owen Electric Cooperative's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Owen Electric Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Owen Electric Cooperative's electric system may create or contribute to a system emergency on either Owen Electric Cooperative's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Owen Electric Cooperative's electric system; or (c) the generating facility interferes with the operation of Owen Electric Cooperative's electric system. In non-emergency situations, Owen Electric Cooperative shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Owen Electric Cooperative is unable to immediately isolate or cause the Member to isolate only the generating facility, Owen Electric Cooperative may isolate the Member's entire facility.
- 10) The Member shall agree that, without the prior written permission from Owen Electric Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

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 IN CASE NO. 2008-00169 Dated January 8, 2009

**PUBLIC SERVICE COMMISSION  
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 4/3/2009  
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By [Signature]  
 Executive Director

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
1st Revised SHEET NO. 116  
CANCELLING P.S.C. KY. NO. 6  
Original SHEET NO. 116

Owen Electric Cooperative, Inc.  
(Name of Utility)

RULES AND REGULATIONS

11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless Owen Electric Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Owen Electric Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Owen Electric Cooperative or its employees, agents, representatives, or contractors.

The liability of Owen Electric Cooperative to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Owen Electric Cooperative with proof of such insurance at the time that application is made for net metering.

13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Owen Electric Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

14) A Member's generating facility is transferable to other persons or service locations only after notification to the Owen Electric Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Owen Electric Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Owen Electric Cooperative will notify the Member in writing and list what must be done to place the facility in compliance.

15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

DATE OF ISSUE April 3, 2009  
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TITLE President/CEO  
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IN CASE NO. 2008-00169 Dated January 8, 2009

**PUBLIC SERVICE COMMISSION  
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4/3/2009  
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By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 117  
CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 117

**Owen Electric Cooperative, Inc.**  
\_\_\_\_\_  
(Name of Utility)

**RULES AND REGULATIONS**

**EFFECTIVE TERM AND TERMINATION RIGHTS**

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Owen Electric Cooperative at least sixty (60) days' written notice; (b) Owen Electric Cooperative may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Owen Electric Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Owen Electric Cooperative may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

**IN WITNESS WHEREOF**, the Parties have executed this Agreement, effective as of the date first above written.

**OWEN ELECTRIC COOPERATIVE**

**MEMBER**

By: \_\_\_\_\_  
\_\_\_\_\_  
(Printed Name)

By: \_\_\_\_\_  
\_\_\_\_\_  
(Printed Name)

Title: \_\_\_\_\_

Title: \_\_\_\_\_

DATE OF ISSUE April 3, 2009  
Month / Date / Year

DATE EFFECTIVE April 3, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00169 Dated January 8, 2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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CANCELLING P.S.C. KY. NO. 6  
Original SHEET NO. 118

Owen Electric Cooperative, Inc.

(Name of Utility)

RULES AND REGULATIONS

Exhibit A

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Utility facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Utility inspection and witness test and when limited operation for testing or full operation may begin.

DATE OF ISSUE April 3, 2009  
Month / Date / Year  
DATE EFFECTIVE April 3, 2009  
Month / Date / Year  
ISSUED BY [Signature]  
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00169 Dated January 8, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/3/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
SHEET NO. 119  
CANCELLING P.S.C. KY. NO. 6  
SHEET NO. 119

Owen Electric Cooperative, Inc.  
(Name of Utility)

RULES AND REGULATIONS

C

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DATE OF ISSUE \_\_\_\_\_  
Month / Date / Year  
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ISSUED BY [Signature]  
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ Dated \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/3/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
SHEET NO. 120  
CANCELLING P.S.C. KY. NO. 6  
SHEET NO. 120

Owen Electric Cooperative, Inc.

(Name of Utility)

RULES AND REGULATIONS

C

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DATE OF ISSUE \_\_\_\_\_  
Month / Date / Year

DATE EFFECTIVE \_\_\_\_\_

Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ Dated \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/3/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
SHEET NO. 121  
CANCELLING P.S.C. KY. NO. 6  
SHEET NO. 121

Owen Electric Cooperative, Inc.

(Name of Utility)

RULES AND REGULATIONS

C

SHEET RESERVED FOR FUTURE USE

DATE OF ISSUE \_\_\_\_\_  
Month / Date / Year  
DATE EFFECTIVE \_\_\_\_\_  
Month / Date / Year  
ISSUED BY [Signature]  
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ Dated \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/3/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
2nd Revised SHEET NO. 122  
 CANCELLING P.S.C. KY. NO. 6  
1st Revised SHEET NO. 122

**Owen Electric Cooperative, Inc.**  
 \_\_\_\_\_  
 (Name of Utility)

**CLASSIFICATION OF SERVICE**

**Touchstone Energy Home Program**

**Purpose**

In an effort to improve new residential home energy performance, Owen Electric Cooperative has designed the Touchstone Energy Home Program. This program provides guidance during the building process to guarantee a home that is  $\geq 15\text{-}20\%$  more efficient than the Kentucky standard built home. The standard built new home in rural Kentucky typically receives a 100 on the Home Energy Rating System ("HERS") Index. A HERS Index Score of 100 means the home is built to only moderate levels of efficiency- generally the 2004 International Energy Conservation Code ("IECC").

(T)

**Availability**

This program is available in all service territory served by Owen Electric Cooperative.

**Eligibility**

To qualify as a Touchstone Energy Home under Owen Electric's program, the participating single-family home must be located in the service territory of Owen Electric Cooperative and must meet the program guidelines following one of the three available paths of approval. Multi-family dwellings pre-approved by East Kentucky Power Cooperative, Inc. may be eligible.

(N)

**Prescriptive Path:**

- Home must meet each efficiency value as prescribed by Owen Electric.
- Home must receive pre-drywall inspection and complete Owen Electric's pre-drywall checklist (contact the Energy Advisor at Owen Electric for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test ( $<7$  air changes per hour @50 pascals), and duct leakage test ( $<10\%$  of the fan's rated capacity).
- Primary source of heat must be an Air Source Heat Pump  $\geq 14$  Seasonal Energy Efficiency Ratio ("SEER")/8.2 Heating Seasonal Performance Factor ("HSPF") or Geothermal
- Water Heater must be an electric storage tank water heater that is  $\geq .90$  Energy Factor (EF)

**Performance Path Level #1:**

- Home must receive a HERS Index score between 80-85 (15-20% more efficient than the KY standard built home)
- Home must receive pre-drywall inspection and complete Owen Electric's pre-drywall checklist (contact the Energy Advisor at Owen Electric for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test ( $<7$  air changes per hour @50 pascals), and duct leakage test ( $<10\%$  of the fan's rated capacity).
- Primary source of heat must be an Air Source Heat Pump  $\geq 13$  SEER/7.5 HSPF or Geothermal
- Home must pass 2009 IECC performance path.
- Water Heater must be an electric storage tank water heater that is  $\geq .90$  (EF)

DATE OF ISSUE November 29, 2012  
 Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 1, 2013  
 Month / Date / Year

ISSUED BY [Signature]  
 (Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Burt Kirtley*

EFFECTIVE  
**1/1/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**Original** SHEET NO. 122B  
CANCELLING P.S.C. KY. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**Owen Electric Cooperative, Inc.**  
\_\_\_\_\_  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**Section DSM – 2 (continued)**

**Touchstone Energy Home Program**

**Performance Path Level #2:**

- Home must receive a HERS Index score of  $\leq 79$  (At least 21% more efficient than the KY standard built home)
- Home must receive pre-drywall inspection and complete Owen Electric's pre-drywall checklist. (contact the Energy Advisor at Owen Electric for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test ( $< 7$  air changes per hour @50 pascals), and duct leakage test ( $< 10\%$  of the fan's rated capacity).
- Primary source of heat must be an Air Source Heat Pump  $\geq 13$ SEER/7.5HSPF or Geothermal
- Home must pass 2009 IECC performance path.
- Water Heater must be an electric storage tank water heater that is  $\geq .90$  (EF)

(N)

**Prescriptive Path Incentive**

Owen Electric Cooperative will provide an incentive of \$750 to residential members that build their new home to meet the requirements of the Prescriptive Path as listed above.

**Performance Path Level #1 Incentive**

Owen Electric Cooperative will provide an incentive of \$250 to residential members that build their new home to meet the requirements of the Performance Path Level #1 as listed above.

**Performance Path Level #2 Incentive**

Owen Electric Cooperative will provide an incentive of \$750 to residential members that build their new home to meet the requirements of the Performance Path Level #2 as listed above.

**Term**

This program is an ongoing program.

DATE OF ISSUE November 29, 2012  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 1, 2013  
Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

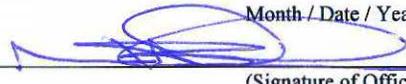
EFFECTIVE  
**1/1/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**2nd Revised** SHEET NO. 123  
CANCELLING P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 123

**Owen Electric Cooperative, Inc.**  
\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**[SHEET CANCELLED]**  
**[RESERVED FOR FUTURE USE]**

DATE OF ISSUE February 4, 2013  
Month / Date / Year  
DATE EFFECTIVE April 4, 2013  
Month / Date / Year  
ISSUED BY   
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>4/4/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**4th Revised** SHEET NO. 124A  
 CANCELLING P.S.C. KY NO. 6  
**3rd Revised** SHEET NO. 124A

Page One of Four

**Section DSM – 3(a)**

**Direct Load Control Program – Residential**

**Purpose**

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative (“EKPC”) to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

**Availability**

The Direct Load Control Program is available to residential customers in the service territory of Owen Electric Cooperative and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of Owen Electric Cooperative, installation of the load control equipment is impractical.

**Eligibility**

To qualify for this Program, the participant must be located in the service territory of Owen Electric Cooperative, and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

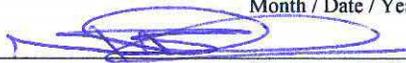
The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility.

The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Owen Electric Cooperative may require that a rental property agreement be executed between Owen Electric Cooperative, and the owner of the rented residence.

DATE OF ISSUE June 10, 2013  
 Month / Date / Year

DATE EFFECTIVE Service rendered on and after July 10, 2013  
 Month / Date / Year

ISSUED BY   
 (Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>7/10/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**4th Revised** SHEET NO. 124B  
 CANCELLING P.S.C. KY NO. 6  
**3rd Revised** SHEET NO. 124B

Owen Electric Cooperative, Inc.

(Name of Utility)

Page Two of Four

**Section DSM – 3(a) (continued)**  
**Direct Load Control Program - Residential**

**Program Incentives**

Owen Electric Cooperative will provide an incentive to the participants in this program for the following appliances.

**Water Heaters.** Owen Electric Cooperative will credit the residential power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

**Air Conditioners and Heat Pumps.** Owen Electric Cooperative will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

**Alternative One.** Owen Electric Cooperative will credit the residential power bill of the participant \$20.00 annually per air conditioner or heat pump (\$5 per summer months, June, July, August, and September). (T)

**Alternative Two.** When technically feasible, Owen Electric Cooperative will provide and install at no cost one or more digital thermostats as needed for control purposes.

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through Owen Electric Cooperative, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12-month period.

**Pool Pumps.** Owen Electric Cooperative will credit the residential power bill of the participant \$20.00 per pool pump annually (\$5.00 per summer month, June, July, August, and September). The participant will receive this credit regardless of whether the pool pump is actually controlled.

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

**Program Special Incentives**

Owen Electric Cooperative will provide a special incentive up to \$25 for new participants that install a load control switch on qualifying electric water heaters, air conditioners and heat pumps and/or pool pumps. The one-time per residence incentive will be in the form of a bill credit on the electric bill following the switch installation. (T)

DATE OF ISSUE June 10, 2013  
 Month / Date / Year  
 DATE EFFECTIVE Service rendered on and after July 10, 2013  
 Month / Date / Year  
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 (Signature of Officer)  
 TITLE President/CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>7/10/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served  
 Community, Town or City \_\_\_\_\_  
 P.S.C. KY. NO. 6  
**4th Revised** SHEET NO. 124C  
 CANCELLING P.S.C. KY NO. 6  
**3rd Revised** SHEET NO. 124C

Page Three of Four

**Section DSM – 3 (a) (continued)**

**Direct Load Control Program - Residential**

**Time Periods for Direct Load Control Program**

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of six hours during the May through September months indicated below and for a maximum time period of four hours during the October through April months indicated below.

(T)  
|

EKPC will cycle the water heaters only during the hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>
October through April	6:00 a.m. to 12:00 noon
	4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

(T)

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI equipment.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>
May through September	10:00 a.m. to 10:00 p.m.

(T)

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a six-hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing two-hour recovery period to prevent creating a new peak.

(T)

DATE OF ISSUE June 10, 2013  
 Month / Date / Year

DATE EFFECTIVE Service rendered on or after July 10, 2013  
 Month / Date / Year

ISSUED BY   
 (Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

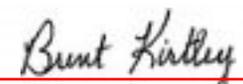
**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN**  
 EXECUTIVE DIRECTOR

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TARIFF BRANCH



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EFFECTIVE  
**7/10/2013**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served  
 Community, Town or City \_\_\_\_\_  
 P.S.C. KY. NO. 6  
**3rd Revised** SHEET NO. **124D**  
 CANCELLING P.S.C. KY NO. 6  
**2nd Revised** SHEET NO. **124D**

Page Four of Four

**Section DSM – 3(a) (continued)**

**Direct Load Control Program – Residential**

**Terms and Conditions**

1. Prior to the installation of load control devices, Owen Electric Cooperative may inspect the participant’s electrical equipment to insure good repair and working condition, but Owen Electric Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Owen Electric Cooperative, will install, own, and maintain the load management devices controlling the participant’s air conditioner, heat pump, water heater, or pool pump. The participant must allow Owen Electric Cooperative, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Owen Electric Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Owen Electric Cooperative’s option, result in discontinuance of credits under this tariff until such time as Owen Electric Cooperative is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, Owen Electric Cooperative will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

DATE OF ISSUE June 10, 2013  
 Month / Date / Year

DATE EFFECTIVE Service rendered on and after July 10, 2013  
 Month / Date / Year

ISSUED BY   
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TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  
EFFECTIVE <b>7/10/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.  

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(Name of Utility)

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 125A  
CANCELLING P.S.C. KY NO. 6  
**Original** SHEET NO. 125A

**Section DSM – 3(b)**

**Direct Load Control Program – Commercial**

**Purpose**

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative (“EKPC”) to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

**Availability**

The Direct Load Control Program is available to commercial customers in the service territory of Owen Electric Cooperative and will include the control of air conditioners and water heaters.

Availability may be denied where, in the judgment of Owen Electric Cooperative, installation of the load control equipment is impractical.

**Eligibility**

To qualify for this Program, the participant must be located in the service territory of Owen Electric Cooperative and have a central air conditioning unit and/or a 40-gallon (minimum) electric water heating unit. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. Owen Electric Cooperative may require that a rental property agreement be executed between Owen Electric Cooperative and the owner of the rented commercial property.

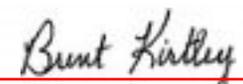
**Program Incentives**

Owen Electric Cooperative will provide an incentive to the participants in this program for the following appliances:

Air Conditioners. The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five tons will receive a monthly credit of \$5.00 per unit. Units over five tons will receive an additional monthly credit of \$1.00 per ton per unit. Owen Electric Cooperative will credit the commercial power bill of the participant the applicable incentive credit during the months of June through September. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

Water Heaters. Owen Electric Cooperative will credit the commercial power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

DATE OF ISSUE June 10, 2013  
Month / Date / Year  
DATE EFFECTIVE July 10, 2013  
Month / Date / Year  
ISSUED BY   
(Signature of Officer)  
TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>7/10/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served  
 Community, Town or City  
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**1<sup>st</sup> Revised** SHEET NO. **125B**  
 CANCELLING P.S.C. KY NO. 6  
**Original** SHEET NO. **125B**

Page Two of Three

**Section DSM – 3 (b) (continued)**

**Direct Load Control Program - Commercial**

**Time Period for Direct Load Control Program**

Air Conditioners. A load control device will be placed on each central air conditioning unit that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI. (T)

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>	(T)
May through September	10:00 a.m. to 10:00 p.m.	

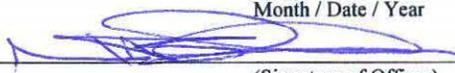
Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of six hours during the May through September months indicated below and for a maximum time period of four hours during the October through April months indicated below. (T)

EKPC will cycle the water heaters only during the hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>	(T)
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	

DATE OF ISSUE June 10, 2013  
 Month / Date / Year

DATE EFFECTIVE July 10, 2013  
 Month / Date / Year

ISSUED BY   
 (Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

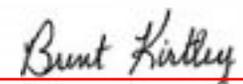
**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

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TARIFF BRANCH



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EFFECTIVE  
**7/10/2013**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR	<u>Entire Territory Served</u>
	Community, Town or City
P.S.C. KY. NO.	<u>6</u>
<b>1st Revised</b>	SHEET NO. <u>125C</u>
CANCELLING P.S.C. KY NO.	<u>6</u>
<b>Original</b>	SHEET NO. <u>125C</u>

Page Three of Three

**Section DSM – 3 (b) (continued)**

**Direct Load Control Program - Commercial**

**Terms and Conditions**

1. Prior to the installation of load control devices, Owen Electric Cooperative may inspect the participant's electrical equipment to insure good repair and working condition, but Owen Electric Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Owen Electric Cooperative, will install, own, and maintain the load management devices controlling the participant's air conditioner unit or water heater. The participant must allow Owen Electric Cooperative, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Owen Electric Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Owen Electric Cooperative's option, result in discontinuance of credits under this tariff until such time as Owen Electric Cooperative is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.
4. If a participant decides to withdraw from the program, Owen Electric Cooperative will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not to rejoin the program for a period of 6 months.

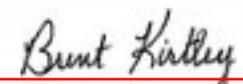
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DATE EFFECTIVE July 10, 2013  
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ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  
EFFECTIVE <b>7/10/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 126A  
 CANCELLING P.S.C. KY NO. 6  
**Original** SHEET NO. 126A

**Section DSM - 4**

**Button-Up Weatherization Program**

**Purpose**

The Button-Up Weatherization Program offers an incentive for reducing the heat loss of a home. The retail member of Owen Electric Cooperative may qualify for this incentive by improving insulation, installing higher efficiency windows and doors, or by reducing the air leakage of their home.

**Availability**

This program is available to residential members/homeowners in all service territory served by Owen Electric Cooperative.

**Eligibility**

This program is targeted at older single-family, multi-family, or manufactured dwellings. Eligibility requirements are:

- Home must be 2 years old or older to qualify for the incentive.
- Primary source of heat must be electricity.
- Eligible dwellings may qualify for one of four levels:

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**Button Up Level I**

(T)

The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail member/homeowner by providing an incentive of \$40 per one thousand British thermal unit per hour (Btuh) reduced, up to \$520 resulting from improved insulation or installing higher efficiency window or doors. Heat loss calculation of Btuh reduced will be made by Owen Electric Cooperative using either Manual J 8<sup>th</sup> Edition or through other methods approved by East Kentucky Power Cooperative (EKPC). Heat loss calculations in Btuh are based on the winter design temperature.

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**Button Up Level I w/ Air Sealing**

The air sealing portion of the Button Up incentive will promote the reduction of energy usage through air sealing on the part of the retail members/homeowners. Typical air sealing could include caulking, improved weather stripping, sealing attic accesses, etc. To receive this incentive either an East Kentucky Power Cooperative approved contractor or an Owen Electric Cooperative representative must perform a "pre" and "post" blower door test to measure actual Btuh reduced. This portion of the Button Up incentive will also pay \$40 per thousand Btuh's reduced and increases the Button Up Level I maximum incentive to \$750.

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IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

---

TARIFF BRANCH

*Brent Kirtley*

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**1/1/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served  
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Original SHEET NO. 126B

**Section DSM - 4 (continued)**

**Button-Up Weatherization Program**

**Button Up Level II**

The Button Up Level II portion of this incentive will promote energy conservation through a whole house approach. This level of incentive is targeted at retail members/homeowners experiencing high energy bills as a result of excessive heat loss from multiple causes. The incentive promotes the member to address all of the problems in their home at one time. Retail members/homeowners who reduce their home's energy needs by 26,500 Btuh are eligible for the full Button up Level I Air Seal incentive plus an additional \$310 for a total of \$1,060. To receive this incentive either an EKPC approved contractor or an Owen Electric Cooperative representative must perform a "pre" and "post" inspection/blower door and duct leakage test of the home to measure actual Btuh reduced. Each home must meet minimum requirements as determined by Owen Electric Cooperative.

**Button Up Level III**

The Button Up Level III portion of this incentive will promote energy conservation through a whole house approach. This level of incentive is targeted at retail members/homeowners experiencing extremely high energy bills as a result of excessive heat loss from multiple causes. The incentive promotes the member to address all of the problems in their home at one time. Retail members/homeowners who reduce their home's energy needs by 34,250 Btuh are eligible for the full Button up Level I Air Seal incentive plus an additional \$620 for a total of \$1,370. To receive this incentive either an EKPC approved contractor or an Owen Electric representative must perform a "pre" and "post" inspection/blower door and duct leakage test of the home to measure actual Btuh reduced. Each home must meet minimum requirements as determined by Owen Electric.

**Button Up Level I Incentive**

Owen Electric will provide an incentive to residential members/homeowners of \$40 per one thousand Btuh reduced, up to \$520. A blower door test is not required to receive this incentive up to the maximum incentive of \$520.

**Button Up Level I with Air Sealing Incentive**

Owen Electric will provide an incentive to residential members/homeowners of \$40 per one thousand Btuh reduced, up to \$750. To qualify for the increased maximum incentive of \$750 as noted herein, a blower door test is required.

**Button Up Level II Incentive**

Owen Electric will provide an incentive of \$1060 to residential members/homeowners who reduce their home's energy needs by 26,500 Btuh. To qualify for the increased maximum incentive as noted herein, the home must pass a blower door test, duct leakage test, and meet the minimum program requirements.

**Button Up Level III Incentive**

Owen Electric will provide an incentive of \$1370 to residential members/homeowners who reduce their home's energy needs by 34,250 Btuh. To qualify for the increased maximum incentive as noted herein, the home must pass a blower door test, duct leakage test, and meet the minimum program requirements.

**Term**

The program is an ongoing program.

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**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

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**1/1/2013**  
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Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served  
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**Original** SHEET NO. 127  
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Section DSM-5

(N)

Commercial & Industrial Advanced Lighting Program

Purpose

The Commercial & Industrial Advanced Lighting Program is an energy efficiency program that encourages commercial and industrial customers to install high efficiency lamps and ballasts in their facilities.

Availability

This program is available to commercial and industrial facilities located in all service territory served by Owen Electric Cooperative.

Eligibility

To qualify for the Commercial & Industrial Advanced Lighting Program the customer must be on a retail commercial or industrial rate. The business must have been in operations for at least two years prior to January 1, 2011, and be current on its power bill payment to Owen Electric Cooperative. No empty buildings, inactive warehouses, or inactive storage areas shall qualify. The business must be open or have its normal lighting load on for at least 50 hours per week. Retrofits of parking lot lighting, provided on photocell control, are eligible.

Rebate

Owen Electric Cooperative will provide an incentive to the customer of \$213 for each kW of lighting load reduction for businesses open 50 hours a week or more. East Kentucky Power Cooperative will reimburse Owen Electric Cooperative an additional \$320 for each kW of lighting load reduction, which is to compensate for lost revenue. For commercial customers, East Kentucky reimbursements are limited to \$15,000 per upgrade (total of both customer and Owen Electric Cooperative rebates) for any facility. For industrial customers, East Kentucky reimbursements are limited to \$30,000 per upgrade (total of both customer and Owen Electric Cooperative rebates) for any facility.

Term

The Commercial & Industrial Advanced Lighting Program is an ongoing program.

Verification Procedure

Qualifying lighting must be identified or documented by Owen Electric Cooperative staff prior to retrofitting. After the customer completes the retrofit, Owen Electric Cooperative staff must verify the installed lighting retrofit. Demand and energy savings will be calculated based on lighting information gathered during the visits. Owen Electric Cooperative personnel will utilize the manufacturer's lighting fixture specifications and known measurements to calculate the savings; rebates under this tariff will be paid after these verification procedures are complete.

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IN CASE NO. 2011-00148 DATED September 30, 2011

**KENTUCKY  
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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

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Owen Electric Cooperative, Inc.

(Name of Utility)

**Section DSM-6**

(N)

**Industrial Compressed Air Program**

**Purpose**

The Industrial Advanced Compressed Air Program is a program designed to reduce electricity consumption through a comprehensive approach to efficient production and delivery of compressed air in industrial facilities. The program includes (1) training of plant staff; (2) a detailed system assessment of the plant's compressed air system including written findings and recommendations; and (3) incentives for capital-intensive improvements.

**Availability**

This program is available to commercial and industrial facilities using electric compressed air applications located in all service territory served by Owen Electric Cooperative.

**Eligibility**

To qualify for the Industrial Compressed Air Program, the customer must be on a retail industrial rate and must be a manufacturing operation with a compressed air system that is turned on during all the operating hours of the facility. The business must have been in operations for at least two years prior to January 1, 2011, and be current on its power bill payment to Owen Electric Cooperative.

**Rebate**

If the customer reduces at least 60% of the compressed air leaks (CFMs), Owen Electric will reimburse to the customer the cost of the original compressed air leakage audit up to \$5,000. East Kentucky Power Cooperative will reimburse Owen Electric the original compressed air leakage audit plus \$150 per kW reduced to compensate lost revenue. The combination of Owen Electric Cooperative's lost revenue payment and the reimbursement of the compressed air leakage audit costs are limited to \$15,000 for any facility.

**Term**

The Industrial Compressed Air Program is an ongoing program.

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**KENTUCKY  
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**JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

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**9/30/2011**  
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Owen Electric Cooperative, Inc.

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FOR Entire Territory Served  
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 SHEET NO. 128B

Section DSM-6 (con't)

(N)

Verification Procedures

Determination of the amount of leakage reduction:

1. All compressed air leakage audits are to be performed by Envision Energy Services, LLC.
2. The leakage reduction will be determined by the measured reduction in compressed air leakage.
3. An ultrasonic compressed air leakage audit shall be performed and the results of this audit provided to the customer, Owen Electric Cooperative and EKPC. The report will contain an estimate of the amount of excess load in kW that the leaks are causing. The report will include a detail of leaks detected. The detail of leaks and the excess kW load will be based on the criteria for leak reporting.
4. Upon completion of repairs to the system, a follow-up ultrasonic compressed air leakage audit will be conducted for the documented leaks to measure the difference in the kW leakage load. The follow-up audit report will show the net kW leakage saved and results provided to the customer, Owen Electric Cooperative and EKPC. A lost revenue reimbursement will be paid to Owen Electric Cooperative from EKPC based on the difference in the kW leakage load and the cost of the original air-leakage audit will be reimbursed to the customer if a 60% reduction in CFMs air leakage is achieved.

Criteria for leak reporting:

1. The criteria for reporting leaks shall be at the discretion of the auditor. At a minimum the report must detail the leak location, decibels measured, CFM of air leakage, and kW leakage load for each leak and summed for the facility.
2. The basic rule is that leaks that do not exceed 30 decibels in ultrasonic noise will not be reported or counted in the leakage kW load.
3. Exceptions to the 30 decibels rule are as follows:
  - a. In a quiet environment with a minimal amount of compressed air, the minimum will drop to between 15 to 20 decibels.
  - b. In a high noise environment, especially with robotic welding, the minimum will be raised to 40 to 50 decibels.
  - c. Distance is also a factor. A 25 decibel leak in a trunk pipe in a 20-foot ceiling, in a noisy environment, will be documented and added to the leakage kW according to the distance.

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**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Burt Kirtley*

EFFECTIVE  
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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served  
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Original SHEET NO. 6

**Section DSM - 7**

**Heat Pump Retrofit Program**

**Purpose**

The Heat Pump Retrofit Program provides incentives for residential customers/homeowners to replace their existing resistance heat source with a high efficiency heat pump.

**Availability**

This program is available to residential members/homeowners in all service territory served by Owen Electric Cooperative.

**Eligibility**

This program is targeted to retail members/homeowners who currently heat their home with a resistance heat source; this program is targeted to site built homes, manufactured homes, multi-family dwellings. Eligibility requirements are:

- Incentive only applies when homeowner's primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- New manufactured homes are eligible
- Air-Conditioning, Heating and Refrigeration Institute ("AHRI") ratings may range as follows: Seasonal Energy Efficiency Ratio ("SEER") minimum 13; Heating Seasonal Performance Factor ("HSPF") minimum 7.5.

**Incentive**

Residential members/homeowners replacing their existing resistance heat source with a heat pump will qualify for the following incentive based on the AHRI Rating:

<u>AHRI RATING</u>	<u>INCENTIVE TO MEMBER</u>
13 SEER 7.5 HSPF	\$500
14 SEER 8.0 HSPF	\$750
≥15 SEER ≥8.5 HSPF	\$1,000

**Term**

The program is an ongoing program.

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**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Burt Kirtley*

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**1/1/2013**

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FOR Entire Territory Served  
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**Owen Electric Cooperative, Inc.**  
 \_\_\_\_\_  
 (Name of Utility)

**Section DSM - 8**  
**HVAC Duct Sealing Program**

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**Purpose**

The HVAC Duct Sealing Program offers blower door tests to evaluate and identify costly duct leaks and an incentive to seal leaking ductwork either with traditional mastic sealers or with the *Aeroseal* duct-sealing program. Duct losses are to be reduced to 10% or less, and duct loss measurement requires the use of a blower door test and the blower door subtraction method.

**Availability**

This program is available to residential members in all service territory served by Owen Electric Cooperative.

**Eligibility**

This program is targeted at any single-family or multi-family dwelling using an electric furnace or electric heat pump. Eligibility requirements are:

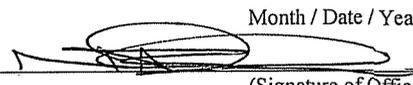
- Limited to homes that have centrally ducted heating systems in unconditioned areas, using only electricity as a fuel source.
- Duct system must be 2 years old or older.
- Initial duct leakage must test greater than 10% of the fan's rated capacity.
- Contractor is required to conduct a "pre" and "post" blower door test to verify reductions. Only contractors trained or approved by Owen Electric may be used.
- Duct leakage per system must be reduced to below 10% of the fan's rated capacity (assuming 400cfm per ton, ex. 2 ton system= 800 cfm, thus duct leakage must be reduced to 80cfm or less). If duct system cannot be reduced to 10% of fan's rated capacity, contractor is expected to provide a detailed justification.
- All joints in the duct system must be sealed with foil tape and mastic. Foil tape alone does not qualify as properly sealing the duct system.
- For homes that have two separately ducted heat systems, each system will qualify independently for the incentive.

**Incentive**

Owen Electric Cooperative will provide a \$250 incentive to residential members (or contractor) that meets the Eligibility requirements listed above.

**Term**

The program is an ongoing program.

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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH

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**Owen Electric Cooperative, Inc.**  
 \_\_\_\_\_  
 (Name of Utility)

Section DSM - 9

(N)

**ENERGY STAR® Appliances Program**

**PURPOSE**

The Owen Electric Cooperative (“Owen Electric”) ENERGY STAR® Appliances Program offers an incentive for reducing the energy consumed by household appliances. The end-use cooperative member (“end-use member”) may qualify for this incentive (rebate) by purchasing an ENERGY STAR® qualifying appliance type listed in this tariff.

**AVAILABILITY**

This program is available in all territories served by Owen Electric.

**ELIGIBILITY**

This program is targeted to new single or multi-family homes, existing single or multi-family homes or manufactured homes purchasing ENERGY STAR® appliances. Eligibility requirements are detailed below and are available at Owen Electric and on Owen Electric’s website.

- Product must be certified by EPA as an ENERGY STAR® Appliance. Eligible models can be found on ENERGYSTAR.GOV.
- Product must be purchased after February 2, 2015.
- Product must be fully installed and operational.
- Rebate application must be completed and original receipt or copy must be provided for verification.
- Receipt must include the following information:
  - Retailer’s Name
  - Itemized listing of product(s), including description(s), manufacturer(s), model number(s) or other identifying information. The receipt information must match the product information from the rebate application.
  - Purchase price and proof that full payment was made.
  - Purchase date and date of delivery or installment (if installed by a contractor).
  - For new construction, an Owen Electric energy advisor (“energy advisor”) may enter the rebate application on behalf of the end-use member. For an application entered by the energy advisor, the application must be accompanied by a picture of the appliance model number and serial number. Rebate applications for new constructions, without a receipt, will only be accepted through an energy advisor.

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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>2/2/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

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FOR Entire Territory Served  
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SHEET NO. \_\_\_\_\_

**Section DSM – 9 (continued)**

**ENERGY STAR® Appliances Program**

(N)

**Refrigerators & Freezers**

- Refrigerators must be greater than 7.75 cubic feet in capacity.
- End-use members may apply for one ENERGY STAR® certified refrigerator and one ENERGY STAR® certified freezer rebate per calendar year per member metered account. A maximum of two rebates within this appliance category (Refrigerators and Freezers) will be allowed per metered account.

**Dishwashers**

- End-use members may apply for one ENERGY STAR® certified dishwasher rebate per premise/location per calendar year. A maximum of two rebates within this appliance category (Dishwashers) will be allowed per premise/location.

**Clothes Washers**

- End-use members may apply for one ENERGY STAR® certified clothes washer rebate per calendar year per metered account. A maximum of two rebates within this appliance category (Clothes Washers) will be allowed per metered account.

**Heat Pump Water Heaters**

- End-use members may apply for two ENERGY STAR® certified heat pump water heater rebates per calendar year per premise/location. A maximum of four rebates within this appliance category (Heat Pump Water Heaters) will be allowed per premise/location.

**Air Conditioners and Heat Pumps**

- Rebate application must be completed, signed and returned with an original or copy of the receipt and the AHRI certificate obtained from the HVAC installer.
  - AHRI certificate must list model numbers for the condenser unit (outside unit) and evaporator coil (indoor unit).
- End-use members may apply for up to three ENERGY STAR® certified heat pump or air conditioner rebates per calendar year per premise/location. A maximum of six (6) rebates within this appliance category (Air Conditioners and Heat Pumps) will be allowed per premise/location.

**LANDLORD/TENANT RELATIONSHIPS:**

Notwithstanding the forgoing, a landlord who rents to a tenant who is an end-use member of Owen Electric shall also be eligible to participate in the ENERGY STAR® Appliances Program regardless of whether said landlord is also an end-use member of Owen Electric. A landlord may be eligible for the same number of incentives per calendar year as a metered tenant end-use member.

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TITLE President/CEO

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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
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FOR Entire Territory Served  
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**Owen Electric Cooperative, Inc.**  
 \_\_\_\_\_  
 (Name of Utility)

Section DSM – 9 (continued)

**ENERGY STAR® Appliances Program**

(N)

**PAYMENTS**

Owen Electric will provide an incentive (rebate) payment to the end-use member as noted in the following table:

Appliances	End-Use Member Rebate
Refrigerator	\$100
Freezer	\$50
Dishwasher	\$50
Clothes Washer	\$75
Heat Pump Water Heater	\$300
Heat Pump	\$300
Air Conditioner (Central)	\$300

**TERM**

The program is an ongoing program.

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 IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>2/2/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
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**Owen Electric Cooperative, Inc.**  
 \_\_\_\_\_  
 (Name of Utility)

**Section DSM - 10**  
**Appliance Recycling Program**

(N)

**PURPOSE**

The Owen Electric Cooperative (“Owen Electric”) Appliance Recycling Program (“ARP”) offers an incentive for the removal and recycling of old energy-inefficient refrigerators and freezers resulting in lower energy consumption at the participating residences.

**AVAILABILITY**

This program is available in all territories served by Owen Electric.

**ELIGIBILITY**

This program is targeted to existing single-family, multi-family, and manufactured homes that currently have old energy-inefficient refrigerators or freezers. The residential end-use cooperative member (“end-use member”) may be eligible for this incentive by offering an existing refrigerator or freezer, subject to detailed eligibility requirements, to be picked-up and recycled. Detailed eligibility requirements are available at Owen Electric and on Owen Electric’s website. General eligibility requirements are:

- Must be a residential end-use member of Owen Electric.
- End-use member must own the appliance(s) being turned in for recycling.
- End-use member must be eligible for the incentive – maximum 2 per metered account per calendar year
- Appliance must be between 7.75 and 30 cubic feet
- Appliance must be plugged in, operational, working and cooling when collection team arrives
- Appliance must be empty and have a clear path for removal
- Appliance must be picked up from the service address on the end-use member’s billing account

**LANDLORD/TENANT RELATIONSHIPS**

Notwithstanding the forgoing, a landlord who owns a qualifying appliance that is used by a tenant who is an end-use member of Owen Electric shall also be eligible to participate in the ARP program regardless of whether said landlord is also an end-use member of Owen Electric. A landlord may be eligible for a maximum of 2 incentives per metered tenant end-user’s account per calendar year.

**PAYMENT**

The end-use member will receive a \$50 incentive (rebate) per qualifying appliance from either Owen Electric or its designated ARP contractor.

**TERM**

The program is an ongoing program.

DATE OF ISSUE January 2, 2015  
 Month / Date / Year  
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 Month / Date / Year  
 ISSUED BY   
 (Signature of Officer)  
 TITLE President/CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>2/2/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**Original** SHEET NO. 133A  
 CANCELLING P.S.C. KY NO. \_\_\_\_\_  
 SHEET NO. \_\_\_\_\_

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
 (Name of Utility)

**Section - 11**

**Community Assistance Resources for Energy Savings Program**

(N)

**Purpose**

Owen Electric's Community Assistance Resources for Energy Savings ("CARES") program provides an incentive to enhance the weatherization and energy efficiency services provided to its retail members ("end-use member") by the Kentucky Community Action Agency ("CAA") network of not-for-profit community action agencies. On behalf of the end-use member, Owen Electric will pass along an East Kentucky Power Cooperative, Inc. ("EKPC)-provided incentive to the CAA. Owen Electric's program has two primary objectives. First, the EKPC-provided incentive, passed along by Owen Electric to the CAA, will enable the CAA to accomplish additional energy efficiency improvements in each home. Second, this incentive will assist the CAA in weatherizing more homes.

**Availability**

This U.S. Department of Energy's Weatherization Assistance Program is available to end-use members who qualify for weatherization and energy efficiency services through their local CAA in all service territories served by Owen Electric.

**Eligibility**

**HOMEOWNER QUALIFICATIONS**

- A participant must be an end-use member of Owen Electric.
- A participant must qualify for weatherization and energy efficiency services according to the guidelines of the U.S. Department of Energy's ("DOE") Weatherization Assistance Program administered by the local CAA. Household income cannot exceed the designated poverty guidelines administered by the CAA.
- A participant must dwell in either a Heat Pump-Eligible Home or a Heat Pump-Ineligible Home. For purposes of this tariff:

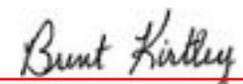
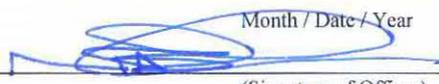
A Heat Pump-Eligible Home is a single family or multi-family individually metered residential dwelling that utilizes electricity as the primary source of heat or that switches from wood as its primary source of heat to an electric furnace; and

A Heat Pump-Ineligible Home is a single family or multi-family individually metered residential dwelling (that does not utilize electricity as the primary source of heat but cools the home with central or window unit air conditioners. Each Heat Pump-ineligible home must also have an electric water heater and use an average of 500 kWh monthly from November to March.

**Payments**

**HEAT PUMP ELIGIBLE HOMES**

Owen Electric will pass along an EKPC-provided incentive to the CAA at the rates detailed below. The maximum incentive possible per household is \$2,000, which can be reached by using any combination of the following improvements not to exceed their individual maximums:

DATE OF ISSUE _____	<b>October 5, 2015</b> Month / Date / Year	<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>  <b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>  TARIFF BRANCH    EFFECTIVE <b>11/5/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
DATE EFFECTIVE _____	<b>November 5, 2015</b> Month / Date / Year	
ISSUED BY _____	 (Signature of Officer)	
TITLE _____	<b>President/CEO</b>	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. _____ DATED _____		

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**Original** SHEET NO. 133B  
 CANCELLING P.S.C. KY NO. \_\_\_\_\_  
 SHEET NO. \_\_\_\_\_

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
 (Name of Utility)

Section – 11 – Continued

(N)

Community Assistance Resources for Energy Savings Program

- **HEAT PUMP:**  
 Upgrading from a low-efficiency electric heat source to a heat pump will be reimbursed at a rate of 100% of the total incremental cost (material + labor) up to a maximum of \$2,000 per household. Incremental cost is the additional cost of upgrading from a low-efficiency electric heat source to a heat pump above and beyond any costs associated with the electric furnace. The existing heat source must be electric (or switching from wood to electric) to qualify.
  
- **WEATHERIZATION IMPROVEMENTS:**  
 Any of the following weatherization improvements made to the home will be reimbursed at a rate of 50% of a CAAs' cost (material + labor), up to a maximum of \$1,000:
  - Insulation
  - Air sealing
  - Duct sealing, insulating, and repair
  - Water heater blanket

Health and safety measures completed at the home do not qualify for the incentive and documentation required from a CAA must adhere to the program guidelines. Quality assurance sampling will be conducted by Owen Electric at a rate of 10%.

**HEAT PUMP INELIGIBLE HOMES**

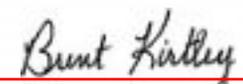
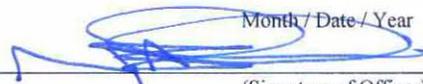
Owen Electric will pass along an EKPC-provided incentive to the CAA at the rates detailed below. The maximum incentive possible per household is \$750, which can be reached by using any combination of the following improvements not to exceed the maximum:

- **WEATHERIZATION IMPROVEMENTS:**  
 Any of the following weatherization improvements made to the home will be reimbursed at a rate of 25% of a CAAs' cost (material + labor) up to a maximum of \$750:
  - Insulation
  - Air sealing
  - Duct sealing, insulating, and repair
  - Water heater blanket

Health and safety measures completed at the home do not qualify for the incentive and documentation required from a CAA must adhere to the program guidelines. Quality assurance sampling will be conducted by the owner-member at a rate of 10%.

**Term**

The program is an ongoing program.

DATE OF ISSUE _____	<b>October 5, 2015</b> Month / Date / Year	<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>  <b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>  TARIFF BRANCH    EFFECTIVE <b>11/5/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
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