

P.S.C. KY. NO. 44

CANCELLING P.S.C. KY. NO. 43

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

1351 HWY 79

BRANDENBURG, KY 40108

Rates, Terms and Conditions for Furnishing Electric Service

In

Meade, Hardin, Breckinridge, Grayson, Ohio and Hancock Counties

As Filed with The

Public Service Commission

Of Kentucky

CANCELLED  
FEB 01 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued: February 10, 2014      Effective: February 1, 2014  
subject to change and refund at the conclusion of Case No. 2013-00231

Issued By: Meade County Rural Electric Cooperative Corporation

By: *Brent Weaver*

President <del>LEE</del> KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY. NO. 43

CANCELLING P.S.C. KY. NO. 42

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

1351 HWY 79

BRANDENBURG, KY 40108

Rates, Terms and Conditions for Furnishing Electric Service

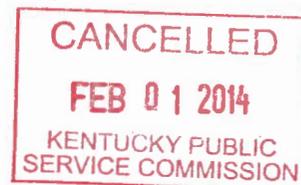
In

Meade, Hardin, Breckinridge, Grayson, Ohio and Hancock Counties

As Filed with The

Public Service Commission

Of Kentucky



Issued: November 7, 2013

Effective: October 29, 2103

Issued By: Meade County Rural Electric Cooperative Corporation

By: *Brent Kirtley*  
President / CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>10/29/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
 Community, Town or City \_\_\_\_\_  
 P.S.C. No. 44  
 Sheet No. 1  
 (Revised)  
 Canceling P.S.C. No. 43  
 (Original) Sheet No. 1

Schedule 1 CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p><b>Residential, Farm and Non-Farm, Schools &amp; Churches</b></p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.</p> <p><u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No KWH usage</p> <p><u>Daily</u> Energy charge per KWH</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.648 per day</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table> <p><u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.</p>	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	<p>\$ 0.648 0.110596</p>
Fuel Adjustment	Schedule 18												
Environment Surcharge	Schedule 19												
Unwind Surcredit Adjustment	Schedule 20												
Rebate Adjustment	Schedule 21												
Member Rate Stability Mechanism	Schedule 22												
Rural Economic Reserve Clause	Schedule 23												

**CANCELLED**  
**FEB 01 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 10, 2014  
 Month/Date/Year  
 DATE EFFECTIVE February 1, 2014  
 Month/Date/Year  
 ISSUED BY [Signature] Rates are subject to change and refund  
 (Signature of Officer)  
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00231 DATED 02/01/14

KENTUCKY PUBLIC SERVICE COMMISSION  
 JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH  
 Case No. 2013-00231  
 Bunt Kirtley  
 EFFECTIVE  
**2/1/2014**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
 Community, Town or City \_\_\_\_\_  
 P.S.C. No. 43  
 Sheet No. 1  
 (Revised)  
 Canceling P.S.C. No. 42  
 (Original) Sheet No. 1

Schedule 1 CLASSIFICATION OF SERVICE		RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.		
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No KWH usage		
<u>Daily</u> Energy charge per KWH	1	\$ 0.509 .086858
State, Federal and local tax will be added to above rate where applicable.		
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.509 per day		1
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism	Schedule 22	
Rural Economic Reserve Clause	Schedule 23	
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.		

**CANCELLED**  
**FEB 01 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 7, 2013  
 Month/Date/Year  
 DATE EFFECTIVE October 29, 2013  
 Month/Date/Year  
 ISSUED BY *Burt Kirtley*  
 (Signature of Officer)  
 TITLE President / CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/2013

KENTUCKY  
 PUBLIC SERVICE COMMISSION  
 JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH  
*Burt Kirtley*  
 EFFECTIVE  
**10/29/2013**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR Entire Territory served.  
 Community, Town or City \_\_\_\_\_  
 P.S.C. No. 43  
 Sheet No. 7

(Revised)

Canceling P.S.C. No. 42  
 (Original) Sheet No. 7

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Schedule 2 CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p><b>Commercial Rate</b></p> <p><u>Applicable:</u>            Entire Territory Served.</p> <p><u>Availability of Service:</u>            Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.</p> <p><u>Character of Service:</u>            Single phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge - No KWH usage</p> <p><u>Daily</u>            Energy charge per KWH</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Minimum Charge:</u>            In no case shall the minimum bill be less than \$0.726 per day.  </p> <p><u>Adjustment Clauses:</u>            The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Terms of Payment:</u>            The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.</p>	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	<p>\$0.726</p> <p>.092655</p>
Fuel Adjustment	Schedule 18												
Environment Surcharge	Schedule 19												
Unwind Surcredit Adjustment	Schedule 20												
Rebate Adjustment	Schedule 21												
Member Rate Stability Mechanism	Schedule 22												
Rural Economic Reserve Clause	Schedule 23												

**CANCELLED**  
**FEB 01 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 6, 2013  
 Month/Date/Year  
 DATE EFFECTIVE October 29, 2013  
 Month/Date/Year  
 ISSUED BY *[Signature]*  
 (Signature of Officer)  
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY  
 PUBLIC SERVICE COMMISSION  
 JEFF R. DERGUEN  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH  
*Brent Kirtley*  
 EFFECTIVE  
**10/29/2013**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City \_\_\_\_\_  
 \_\_\_\_\_ P.S.C. No. 44  
 \_\_\_\_\_ (Original) Sheet No. 9  
 \_\_\_\_\_ (Revised) \_\_\_\_\_  
 \_\_\_\_\_ Canceling P.S.C. No. 43  
 \_\_\_\_\_ (Original) Sheet No. 9  
 \_\_\_\_\_ (Revised) \_\_\_\_\_

**Schedule 3 CLASSIFICATION OF SERVICE**

Three Phase Power Service, 0 KVA and greater - 3 Phase Service	RATE PER UNIT
<u>Applicable:</u> Entire Territory Served.	
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.	
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.	
<u>Rates:</u> Customer charge – No Kwh usage	
Daily 0 – 100 KVA	\$2.022
Daily 101 – 1,000 KVA	\$3.531
Daily Over 1,000 KVA	\$5.040
Energy charge – per Kwh	\$0.074505
Demand charge – per KW of billing demand per month	\$12.45
State, Federal and local tax will be added to above rate where applicable.	
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:	
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent	

**CANCELLED**  
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 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE February 10, 2014  
 Month/Date/Year  
 DATE EFFECTIVE February 1, 2014  
 Month/Date/Year  
 ISSUED BY [Signature]  
 (Signature of Officer)  
 TITLE President / CEO

EXECUTIVE DIRECTOR  
 TARIFF BRANCH  
[Signature]  
 EFFECTIVE  
**2/1/2014**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00231 DATED 02/01/14

ion of Case No. 2013-00231

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City  
 P.S.C. No. 43  
 (Original) Sheet No. 9  
 (Revised)  
 \_\_\_\_\_ Canceling P.S.C. No. 42  
 (Original) Sheet No. 9  
 (Revised)

Schedule 3	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service <u>Applicable:</u> Entire Territory Served.  <u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.  <u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.  <u>Rates:</u> Customer charge - No Kwh usage  Daily 0 - 100 KVA  Daily 101 - 1,000 KVA  Daily Over 1,000 KVA  Energy charge - per Kwh  Demand charge - per KW of billing demand per month  State, Federal and local tax will be added to above rate where applicable.  <u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:  <u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		<div style="border: 2px solid red; padding: 5px; margin-bottom: 10px;"> <p align="center"><b>CANCELLED</b> <b>FEB 01 2014</b> KENTUCKY PUBLIC SERVICE COMMISSION</p> </div> \$1.588  \$2.773  \$3.958  \$.058514  \$9.78

DATE OF ISSUE November 6, 2013  
 Month/Date/Year  
 DATE EFFECTIVE October 29, 2013  
 Month/Date/Year  
 ISSUED BY *[Signature]*  
 (Signature of Officer)  
 TITLE President / CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION  
 JEFF R. DEBOUEN  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH  
*[Signature]*  
 EFFECTIVE  
**10/29/2013**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City \_\_\_\_\_  
 \_\_\_\_\_ P.S.C. No. 44  
 \_\_\_\_\_ (Original) Sheet No. 12  
 \_\_\_\_\_ (Revised) \_\_\_\_\_  
 \_\_\_\_\_ Cancelling P.S.C. No. 43  
 \_\_\_\_\_ (Original) Sheet No. 12  
 \_\_\_\_\_ (Revised) \_\_\_\_\_

**Schedule 3A CLASSIFICATION OF SERVICE**

	RATE PER UNIT
<p><b>Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate</b></p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No kWh usage</p> <p>Daily</p> <p>Energy charge – per kWh</p> <p>Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p>On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)        Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.        Winter (October through March ) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of its maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>	<p>\$2.991</p> <p>\$0.074505</p> <p>\$12.45</p>

**CANCELLED**  
**FEB 01 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 10, 2014  
 \_\_\_\_\_  
 Month/Date/Year  
 DATE EFFECTIVE February 1, 2014  
 \_\_\_\_\_  
 Month/Date/Year  
 ISSUED BY [Signature] Rates are  
 subject to change and refund at the conclusion of Case No. 2013-00231  
 (Signature of Officer)  
 TITLE President / CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00213 DATED 02/01/14

KENTUCKY  
 PUBLIC SERVICE COMMISSION  
 JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH  
[Signature]  
 EFFECTIVE  
**2/1/2014**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City \_\_\_\_\_  
 \_\_\_\_\_ P.S.C. No. 43  
 (Original) Sheet No. 12  
 (Revised)  
 \_\_\_\_\_  
 Cancelling P.S.C. No. 42  
 (Original) Sheet No. 12  
 (Revised)

Schedule 3A	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate <u>Applicable:</u> Entire Territory Served.  <u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.  <u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.  <u>Rates:</u> Customer charge – No kWh usage  Daily  Energy charge – per kWh  Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate where applicable.  <u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:  On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March ) - Monday through Friday from 7:00 a.m. to 9:00 p.m.  <u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		<div data-bbox="1096 861 1388 1039" style="border: 2px solid red; padding: 5px; color: red; font-weight: bold;">             CANCELLED              FEB 01 2014              KENTUCKY PUBLIC SERVICE COMMISSION           </div> \$2.349 \$0.058514 \$9.78

DATE OF ISSUE November 6, 2013  
 Month/Date/Year  
 DATE EFFECTIVE October 29, 2013  
 Month/Date/Year  
 ISSUED BY [Signature]  
 (Signature of Officer)  
 TITLE President / CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION  
 JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH  
[Signature]  
 EFFECTIVE  
**10/29/2013**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 44

(Original) Sheet No. 18

Canceling P.S.C. No. 43

(Original) Sheet No. 18

(Revised)

**Schedule 4 CLASSIFICATION OF SERVICE**

Large Power Service, 1,000 KVA and Larger (TOD) RATE PER UNIT

Applicable:

Entire Territory Served.

Availability of Service:

Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.

Type of Service:

Three-phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly

Customer charge – No kWh usage

If all transformation equipment is provided by the Seller

If Customer provides transformer equipment and conductor

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**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

\$912.63  
\$161.06

Energy charges – per kWh

First 300 kWh per kW of billing demand

All remaining kWh

\$0.068571  
\$0.059032

Demand charge – per kW of billing demand per month

\$11.89

State, Federal and local tax will be added to above rate where applicable.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)

Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.

Winter (October through March ) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:

The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The

Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the present

DATE OF ISSUE February 10, 2014

Month/Date/Year

DATE EFFECTIVE February 1, 2014

Month/Date/Year

ISSUED BY Brent Kirtley Rates are subject to change an Brent Kirtley ion of Case No. 2013-00231  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00231 DATED 02/01/14

KENTUCKY  
PUBLIC SERVICE COMMISSION  
JEFFERSON  
EXECUTIVE DIRECTOR  
TARIFF BRANCH  
EFFECTIVE  
**2/1/2014**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 43

(Original) Sheet No. 18

Canceling P.S.C. No. 42

(Original) Sheet No. 18

(Revised)

**Schedule 4 CLASSIFICATION OF SERVICE**

Large Power Service, 1,000 KVA and Larger (TOD)

**RATE PER  
UNIT**

Applicable:

Entire Territory Served.

Availability of Service:

Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.

Type of Service:

Three-phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly

Customer charge – No kWh usage

If all transformation equipment is provided by the Seller

If Customer provides transformer equipment and conductor

\$716.75

\$126.49

Energy charges – per kWh

First 300 kWh per kW of billing demand

All remaining kWh

\$0.053853

\$0.046362

Demand charge – per kW of billing demand per month

\$9.34

State, Federal and local tax will be added to above rate where applicable.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)

Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.

Winter (October through March ) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:

The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent

**CANCELLED  
FEB 01 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION**

DATE OF ISSUE November 19, 2013  
Month/Date/Year

DATE EFFECTIVE October 29, 2013  
Month/Date/Year

ISSUED BY Brent E. Kerley  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kerley

EFFECTIVE

**10/29/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
Community, Town or City  
P.S.C. No. 43  
(Original) Sheet No. 21  
(Revised)  
  
Canceling P.S.C. No. 42  
(Original) Sheet No. 21  
(Revised)

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT																
Outdoor Lighting Service - Individual Consumers																		
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.</p> <p><u>Rates:</u> 175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month</p> <p>State, Federal and local tax will be added to above rate where applicable</p> <p><u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p align="center"><b>CANCELLED</b> FEB 01 2014 KENTUCKY PUBLIC SERVICE COMMISSION</p> </div> <table border="0"> <tr> <td>\$ 12.38</td> </tr> <tr> <td>\$ 5.40</td> </tr> <tr> <td>\$ 18.59</td> </tr> <tr> <td>\$ 5.40</td> </tr> </table>	\$ 12.38	\$ 5.40	\$ 18.59	\$ 5.40
Fuel Adjustment	Schedule 18																	
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Member Rate Stability Mechanism	Schedule 22																	
Rural Economic Reserve Clause	Schedule 23																	
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\$ 18.59																		
\$ 5.40																		

DATE OF ISSUE February 10, 2014  
Month/Date/Year  
DATE EFFECTIVE February 1, 2014  
Month/Date/Year  
ISSUED BY [Signature] Rates are subject to change on  
(Signature of Officer)  
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00231 DATED 02/01/14

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

[Signature] ion of Case No 20 3-00231

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
Community, Town or City  
P.S.C. No. 42  
(Original) Sheet No. 21  
(Revised)  
  
Canceling P.S.C. No. 41  
(Original) Sheet No. 21  
(Revised)

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<b>Outdoor Lighting Service - Individual Consumers</b> <u>Applicable:</u> Entire Territory Served.  <u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.  <u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.  <u>Rates:</u> 175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month  State, Federal and local tax will be added to above rate where applicable.  <u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.  <u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table border="0" style="width: 100%;"> <tr> <td style="width: 50%;">Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	<div style="border: 2px solid red; padding: 5px; display: inline-block;"> <p align="center"><b>CANCELLED</b></p> <p align="center"><b>FEB 01 2014</b></p> <p align="center">KENTUCKY PUBLIC SERVICE COMMISSION</p> </div>
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Environment Surcharge	Schedule 19													
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Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													
	\$ 9.72 4.24 \$ 14.60 4.24													

DATE OF ISSUE November 19, 2013  
Month/Date/Year  
 DATE EFFECTIVE October 29, 2013  
Month/Date/Year  
 ISSUED BY *Sean E. Mc...*  
(Signature of Officer)  
 TITLE President / CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH  
*Brent Kirtley*  
 EFFECTIVE  
**10/29/2013**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
Community, Town or City  
P.S.C. No. 43  
 (Original) Sheet No. 22  
 (Revised)  
 Cancelling P.S.C. No. 42  
 (Original) Sheet No. 22  
 (Revised)

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		1
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.64 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year, and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p>		

**CANCELLED**  
**FEB 01 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 10, 2014  
 Month/Date/Year  
 DATE EFFECTIVE February 1, 2014  
 Month/Date/Year  
 ISSUED BY [Signature] Rates are subject to change and refund at the conclusion of Case No 2013-00231  
 (Signature of Officer)  
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00231 DATED 02/01/14

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

[Signature]  
EFFECTIVE  
**2/1/2014**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 42

(Original) Sheet No. 22

(Revised)

Cancelling P.S.C. No. 41

(Original) Sheet No. 22

(Revised)

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		1
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.50 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p>		1

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 19, 2013  
Month/Date/Year

DATE EFFECTIVE October 29, 2013  
Month/Date/Year

ISSUED BY *James E. Anderson*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**10/29/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
Community, Town or City  
P.S.C. No. 44  
(Original) Sheet No. 24  
(Revised)  
  
Canceling P.S.C. No. 43  
(Original) Sheet No. 24  
(Revised)

Schedule 6 CLASSIFICATION OF SERVICE		RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.		
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.		
<u>Rates:</u>		
175 Watt, per month		\$ 11.31
400 Watt, per month		\$17.80
State, Federal and local tax will be added to above rate where applicable.		
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.		
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism	Schedule 22	
Rural Economic Reserve Clause	Schedule 23	

**CANCELLED**  
**FEB 01 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 10, 2014  
Month/Date/Year  
DATE EFFECTIVE February 1, 2014  
Month/Date/Year  
ISSUED BY [Signature] Rates are subject to change and refund at the conclusion of Case No 2013-00231  
(Signature of Officer)  
TITLE President / CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00231 DATED 02/01/14

**KENTUCKY PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH  
[Signature]  
 EFFECTIVE  
**2/1/2014**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
Community, Town or City  
P.S.C. No. 43  
(Original) Sheet No. 24  
(Revised)  
  
Canceling P.S.C. No. 42  
(Original) Sheet No. 24  
(Revised)

Schedule 6 CLASSIFICATION OF SERVICE		RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<u>Applicable:</u> Entire Territory Served.  <u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.  <u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.  <u>Rates:</u>  175 Watt, per month   \$ 8.88  400 Watt, per month   \$13.98  State, Federal and local tax will be added to above rate where applicable.  <u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.  <u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Fuel Adjustment Schedule 18 Environment Surcharge Schedule 19 Unwind Surcredit Adjustment Schedule 20 Rebate Adjustment Schedule 21 Member Rate Stability Mechanism Schedule 22 Rural Economic Reserve Clause Schedule 23		

**CANCELLED**  
**FEB 01 2014**  
**KENTUCKY PUBLIC SERVICE COMMISSION**

DATE OF ISSUE November 19, 2013

DATE EFFECTIVE Month/Date/Year  
October 29, 2013

ISSUED BY *Sean E. Jensen*  
(Signature of Officer)  
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR  
  
TARIFF BRANCH  
  
*Brent Kirtley*  
EFFECTIVE  
**10/29/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire territory served

Community, Town or City

P.S.C. No. 43

(Original) Sheet No. 36

(Revised)

Cancelling P.S.C. No. 42

(Original) Sheet No. 36

(Revised)

Schedule 8	<b>CLASSIFICATION OF SERVICE</b>	
Small Power Production and Co-Generation 100 KW or Less		<b>RATE PER UNIT</b>
<p><u>Applicable:</u> Entire territory served.</p> <p><u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.</p> <p><u>Rate:</u> Base payment of \$0.0350 per KWH plus current fuel adjustment.</p>		

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 10, 2014

Month/Date/Year

DATE EFFECTIVE February 1, 2014

Month/Date/Year

ISSUED BY *[Signature]*

(Signature of Officer)

Rates are subject to change and n of Case No 2013-00231

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00231 DATED 02/01/14

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>[Signature]</i>
EFFECTIVE <b>2/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	43
(Original)	Sheet No.	36
(Revised)		
	Cancelling	P.S.C. No. 42
(Original)	Sheet No.	36
(Revised)		

Schedule 8	<b>CLASSIFICATION OF SERVICE</b>	
Small Power Production and Co-Generation 100 KW or Less		RATE PER UNIT
<p><u>Applicable:</u> Entire territory served.</p> <p><u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.</p> <p><u>Rate:</u> Base payment of \$0.0350 per KWH plus current fuel adjustment.</p>		

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE November 19, 2013  
Month/Date/Year

DATE EFFECTIVE October 29, 2013  
Month/Date/Year

ISSUED BY *Grant E. Meurer*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u><i>Brent Kirtley</i></u>
EFFECTIVE <b>10/29/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City \_\_\_\_\_

P.S.C. No. 44

(Original) Sheet No. 49

(Revised) \_\_\_\_\_

Cancelling P.S.C. No. 43

(Original) Sheet No. 49

(Revised) \_\_\_\_\_

Schedule 10 –continued

**CLASSIFICATION OF SERVICE**

**Small Power and Cogeneration (Over 100 KW)**  
**(Customer Buys Power from Meade County RECC)**

**RATE PER  
UNIT**

the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

- (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.
- (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.
- (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

The charges for On-peak Maintenance Service shall be the greater of:

- (1) \$5.773 per kW of Scheduled Maintenance Demand per week, plus
- (ii) \$0.0350 per kWh of Maintenance Energy; or

DATE OF ISSUE February 10, 2014

Month/Date/Year

DATE EFFECTIVE February 1, 2014

Month/Date/Year

ISSUED BY [Signature] Rates are subject to change and refund at the conclusion of Case No 2013-00231 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00231 DATED 02/01/14

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<u>[Signature]</u>
EFFECTIVE <b>2/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 43

(Original) Sheet No. 49

(Revised)

Cancelling P.S.C. No. 42

(Original) Sheet No. 49

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p><b>Small Power and Cogeneration (Over 100 KW)</b> <b>(Customer Buys Power from Meade County RECC)</b></p>		
	<p>the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:</p> <p>(i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.</p> <p>(ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.</p> <p>(iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).</p> <p>The charges for On-peak Maintenance Service shall be the greater of:</p> <p>(1) \$3.01 per kW of Scheduled Maintenance Demand per week, plus</p> <p>\$0.0350 per kWh of Maintenance Energy; or</p>	

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 19, 2013  
Month/Date/Year

DATE EFFECTIVE October 29, 2013  
Month/Date/Year

ISSUED BY *[Signature]*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**10/29/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 44

(Original) Sheet No. 50

(Revised)

Cancelling P.S.C. No. 43

(Original) Sheet No. 50

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE
<p><b>Small Power and Cogeneration (Over 100 KW)</b> <b>(Customer Buys Power from Meade County RECC)</b></p>	<p><b>RATE PER UNIT</b></p>
<p>(2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.</p> <p>3) The charges for Off-peak Maintenance Service shall be:</p> <p align="center">\$5.773 per kW of Scheduled Maintenance Demand per week, plus (1)</p> <p>According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.</p> <p>(4) Excess Demand:</p> <p>Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:</p> <p>(i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or</p> <p>(ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier</p>	<div style="border: 2px solid red; padding: 5px; text-align: center; color: red; font-weight: bold;"> <p>CANCELLED</p> <p>FEB 01 2014</p> <p>KENTUCKY PUBLIC SERVICE COMMISSION</p> </div> <div style="border: 1px solid black; padding: 5px; text-align: center; margin-top: 10px;"> <p>KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>JEFF D. DEBOEN PUBLIC SERVICE COMMISSION</p> </div>
<p>DATE OF ISSUE <u>February 10, 2014</u> Month/Date/Year</p> <p>DATE EFFECTIVE <u>February 1, 2014</u> Month/Date/Year</p> <p>ISSUED BY <u><i>Brent Kinley</i></u> Rates are subject to change and refund at the conclusion of Case No 2013-00231 (Signature of Officer)</p> <p>TITLE <u>President / CEO</u></p> <p>BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. <u>2013-00231</u> DATED <u>02/01/14</u></p>	<div style="border: 1px solid black; padding: 5px; text-align: center;"> <p>TARIFF BRANCH</p> <p><i>Brent Kinley</i></p> <p>EFFECTIVE</p> <p><b>2/1/2014</b></p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> </div>

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 43

(Original) Sheet No. 50

(Revised)

Cancelling P.S.C. No. 42

(Original) Sheet No. 50

(Revised)

<b>Schedule 10 –continued</b>	<b>CLASSIFICATION OF SERVICE</b>
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<b>Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)</b>	<b>RATE PER UNIT</b>
--	--------------------------

- (2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.
  
- 3) The charges for Off-peak Maintenance Service shall be:  
  
\$3.01 per kW of Scheduled Maintenance Demand per week, plus

According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

- (4) Excess Demand:  
  
Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:
  - (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or
  - (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE November 19, 2013  
Month/Date/Year

DATE EFFECTIVE October 29, 2013  
Month/Date/Year

ISSUED BY *Beant Kirtley*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Beant Kirtley</i> EFFECTIVE <b>10/29/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 44

(Original) Sheet No. 51

(Revised)

Cancelling P.S.C. No. 43

(Original) Sheet No. 51

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Small Power and Cogeneration (Over 100 KW)</b> <b>(Customer Buys Power from Meade County RECC)</b>		
<p>charges for Excess Demand shall be based on the greater of: a) the applicable demand charge in Big Rivers' Standard Rate Schedule RDS times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) <b>Additional Charges:</b></p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) <b>Interruptible Service:</b></p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. <b>Interconnections:</b></p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative</p>		<p>(1)</p>

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION  
JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

---

TARIFF BRANCH

*Brent Kinley*

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EFFECTIVE  
**2/1/2014**

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE February 10, 2014  
Month/Date/Year

DATE EFFECTIVE February 1, 2014  
Month/Date/Year

ISSUED BY *[Signature]* Rates are subject to change and refund at the conclusion of Case No 2013-00231  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00231 DATED 02/01/14

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 43

(Original) Sheet No. 51

(Revised)

Cancelling P.S.C. No. 42

(Original) Sheet No. 51

(Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Small Power and Cogeneration (Over 100 KW)</b> <b>(Customer Buys Power from Meade County RECC)</b>		
<p>charges for Excess Demand shall be the greater of: a) \$12.914 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) <b>Additional Charges:</b></p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) <b>Interruptible Service:</b></p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. <b>Interconnections:</b></p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative.</p>		

**CANCELLED**  
**FEB 01 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 19, 2013  
Month/Date/Year

DATE EFFECTIVE October 29, 2013  
Month/Date/Year

ISSUED BY *Brent Kirtley*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>10/29/2013</b> <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire territory served  
Community, Town or City  
 P.S.C. No. 38  
 (Original) Sheet No. 77  
 (Revised)  
 Canceling P.S.C. No. 37  
 Original (Original) Sheet No. 77  
 (Revised)

Schedule 22	CLASSIFICATION OF SERVICE
<b>Member Rate Stability Mechanism</b>	<b>RATE PER UNIT</b>
<b>APPLICABILITY</b>	
<p>This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").</p> <p><u>SECTION 1</u></p> <p><u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u></p> <p>Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.</p> <p>Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:</p> $\text{MRSM}(m) = \frac{W \text{ MRSM} - O + U}{P(m) \times L}$ <p>Where:</p> <p>MRSM(m) = the member rate stability mechanism rate per kWh for the current month.            W_MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier, less the amount ("the W_MRSM wholesale base rate credit") included in the credit for the Corporation's share of the total dollar amount of any base rate increase ("the wholesale base rate increase") awarded by the Commission in Case No. 2013-00199, for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.            P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied.            L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).            O = any over recovery amount from the second preceding month.            U = any under recovery amount from the second preceding month.</p>	
DATE OF ISSUE <u>February 10, 2014</u> <small>Month/Date/Year</small> DATE EFFECTIVE <u>February 1, 2014</u> <small>Month/Date/Year</small> ISSUED BY <u><i>James J. Sewer</i></u> Rates are subject to change and refund at the conclusion of Case No 2013-00231 <small>(Signature of Officer)</small> TITLE <u>President / CEO</u>	<div style="border: 2px solid red; padding: 5px; color: red; font-weight: bold; margin-bottom: 10px;">             CANCELLED              FEB 01 2014              KENTUCKY PUBLIC SERVICE COMMISSION           </div> <div style="border: 1px solid black; padding: 5px;">             KENTUCKY              PUBLIC SERVICE COMMISSION              JEFF R. DEROUEN              EXECUTIVE DIRECTOR              TARIFF BRANCH    <i>Brent Kirtley</i>    <b>2/1/2014</b>              PURSUANT TO 807 KAR 5:011 SECTION 9 (1)           </div>
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. <u>2013-00231</u> DATED <u>02/01/14</u>	

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	Sheet No.	<u>95</u>
	(Original)	
	(Revised)	
	Canceling	P.S.C. No. <u>37</u>
Original	(Original)	Sheet No. <u>77</u>
	(Revised)	

Schedule 22	CLASSIFICATION OF SERVICE	RATE PER UNIT					
<b>Member Rate Stability Mechanism</b>							
<b>APPLICABILITY</b>							
This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").							
<b>SECTION 1</b>							
<b>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</b>							
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.							
Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:							
$\text{MRSM}(m) = \frac{W \text{ MRSM} - O + U}{P(m) \times L}$							
Where:							
MRSM(m) = the member rate stability mechanism rate per kWh for the current month.							
W_MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.							
P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied.							
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).							
O = any over recovery amount from the second preceding month.							
U = any under recovery amount from the second preceding month.							
DATE OF ISSUE	<u>August 21, 2013</u> Month/Date/Year	<table border="1"> <tr> <td align="center">KENTUCKY PUBLIC SERVICE COMMISSION</td> </tr> <tr> <td align="center">JEFF R. DEROUEN EXECUTIVE DIRECTOR</td> </tr> <tr> <td align="center">TARIFF BRANCH</td> </tr> <tr> <td align="center">EFFECTIVE <b>8/20/2013</b></td> </tr> <tr> <td align="center">PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</td> </tr> </table>	KENTUCKY PUBLIC SERVICE COMMISSION	JEFF R. DEROUEN EXECUTIVE DIRECTOR	TARIFF BRANCH	EFFECTIVE <b>8/20/2013</b>	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
KENTUCKY PUBLIC SERVICE COMMISSION							
JEFF R. DEROUEN EXECUTIVE DIRECTOR							
TARIFF BRANCH							
EFFECTIVE <b>8/20/2013</b>							
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)							
DATE EFFECTIVE	<u>August 20, 2013</u> Month/Date/Year						
ISSUED BY	<u>Bunt Kirtley</u> Rates are subject to change and refund at <u>Bunt Kirtley</u> No. 2013-00033 (Signature of Officer)						
TITLE	<u>President / CEO</u>						
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. <u>2013-00033</u> DATED <u>8/20/13</u>							

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	38
(Original)	Sheet No.	78
(Revised)		
Canceling	P.S.C. No.	37
Original	Sheet No.	78
(Revised)		

Schedule 22 –continued	CLASSIFICATION OF SERVICE
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Member Rate Stability Mechanism	RATE PER UNIT
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SECTION 2

**BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS  
(NO LINE LOSSES TO MEADE)**

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

SECTION 3

**BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS**

Billings computed pursuant to the base rate portion of rate schedules approved by the Commission in Case No. 2013-00231 and to which this section is applicable shall be decreased during each month by 21.46336% ("the MRSM/RER percentage"); provided, however, that the MRSM/RER percentage will be applied in full for only those billing months that fall completely within a wholesale billing month for which the sum of the W\_MRSM and W\_RER wholesale base rate credits offset 100% of the wholesale base rate increase. The MRSM/RER percentage will be applied on a prorated bill basis when the billing month extends beyond the last wholesale billing month for which the sum of the W\_MRSM and W\_RER wholesale base rate credits provide a 100% offset of the wholesale base rate increase. If the last final month of W\_MRSM and W\_RER wholesale base credits offset less than 100% of the wholesale base rate increase for that month, the MRSM/RER percentage will be adjusted proportionately based on the ratio of the amount of the wholesale credits and the amount of the wholesale base rate increase.

**RATE APPLICATION**

Sections 1 and 3 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
<b>2/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE February 10, 2014  
Month/Date/Year

DATE EFFECTIVE February 1, 2014  
Month/Date/Year

ISSUED BY *Brent Kirkley* Rates are subject to change and refund at the conclusion of Case No 2013-00231  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00231 DATED 02/01/14

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	Sheet No.	<u>96</u>
	(Original)	
	(Revised)	
	Canceling	P.S.C. No. <u>37</u>
Original	(Original)	Sheet No. <u>78</u>
	(Revised)	

Schedule 22 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Member Rate Stability Mechanism</b>		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
<b>RATE APPLICATION</b>		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		
<div style="border: 1px solid red; padding: 5px; color: red; font-weight: bold;">           CANCELLED            FEB 01 2014            KENTUCKY PUBLIC SERVICE COMMISSION         </div>		

DATE OF ISSUE August 21, 2013  
Month/Date/Year

DATE EFFECTIVE August 20, 2013  
Month/Date/Year

ISSUED BY *Burt Kirtley* Rates are subject to change and refund at the conclusion of Case No. 2013-00033  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
<small>TARIFF BRANCH</small> <i>Burt Kirtley</i>
<small>EFFECTIVE</small> <b>8/20/2013</b>
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	38
	Sheet No.	79
	(Original)	
	(Revised)	
	Canceling	P.S.C. No. 37
Original	(Original)	Sheet No. 79
	(Revised)	

Schedule 23	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Rural Economic Reserve Clause</b>		
<b>AVAILABILITY</b>		
To the entire territory served.		
<b>APPLICABILITY</b>		
This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation") served from Non-Dedicated Delivery Points.		
<b>RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)</b>		
<b>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</b>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following Section 1 and Section 2 where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		T
Section 1 - The RER applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		T
$RER = [W\_RER - O + U] + [P(m) \times L]$		
Where;		
RER = the Rural Economic Reserve Adjustment rate per kWh for the current month.		
W_RER = the Rural Economic Reserve amount credited by the Corporation's wholesale power supplier, less the amount ("the W_RER wholesale base rate credit") included in the credit for the Corporation's share of the total dollar amount of any base rate increase ("the wholesale base rate increase") awarded by the Commission in Case No. 2013-00199, on the power bill for the second month preceding the month in which the RER is applied.		T
P(m) = the kWh purchased in the second month preceding the month in which the RER is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
DATE OF ISSUE	February 10, 2014	
	Month/Date/Year	
DATE EFFECTIVE	February 1, 2014	
	Month/Date/Year	
ISSUED BY	<i>[Signature]</i>	Rates are subject to change and refund at the conclusion of Case No 2013-00231
	(Signature of Officer)	
TITLE	President / CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00231 DATED 02/01/14		
		<div style="border: 1px solid black; padding: 5px;"> <p align="center">KENNICKY PUBLIC SERVICE COMMISSION</p> <p align="center">JEFF R. DEROUEN EXECUTIVE DIRECTOR</p> <p align="center">TARIFF BRANCH</p> <p align="center"><i>Brent Kirtley</i></p> <p align="center">EFFECTIVE <b>2/1/2014</b></p> <p align="center">PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> </div>

**CANCELLED**

**FEB 01 2014**

KENUCKY PUBLIC SERVICE COMMISSION

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	Sheet No.	97
	(Original)	
	(Revised)	
	Canceling	P.S.C. No. 37
Original	(Original)	Sheet No. 79
	(Revised)	

Schedule 23	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Rural Economic Reserve Clause</b>		
<b>AVAILABILITY</b>		
To the entire territory served.		
<b>APPLICABILITY</b>		
This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation") served from Non-Dedicated Delivery Points.		
<b>RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)</b>		
<b>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</b>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The RER applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$RER = [W\_RER - O + U] + [P(m) \times L]$		
Where;		
RER = the Rural Economic Reserve Adjustment rate per kWh for the current month.		
W_RER = the Rural Economic Reserve amount credited by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the RER is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the RER is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013  
Month/Date/Year

DATE EFFECTIVE August 20, 2013  
Month/Date/Year

ISSUED BY Bunt Kirtley Rates are subject to change and refund at  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

No. 2013-00033

Bunt Kirtley

EFFECTIVE  
**8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire territory served  
 \_\_\_\_\_ Community, Town or City  
 \_\_\_\_\_ P.S.C. No. 41  
 (Original) Sheet No. 98  
 (Revised)  
 \_\_\_\_\_  
 Cancelling P.S.C. No. 37  
 Original (Original) Sheet No. 80  
 (Revised)

Schedule 23 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Rural Economic Reserve Clause</b>		
<b>RATE APPLICATION</b>		
<p>This rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Rate Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6.</p>		

**CANCELLED**  
**FEB 01 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013  
 Month/Date/Year  
 DATE EFFECTIVE August 20, 2013  
 Month/Date/Year  
 ISSUED BY Brent Stever Rates are subject to change and refund at 1  
 (Signature of Officer)  
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <b>8/20/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served  
Community, Town or City

P.S.C. No. 43

(Original) Sheet No. 100

(Revised)

Canceling P.S.C. No. 42

(Original) Sheet No. 100

(Revised)

Schedule 24 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT										
Renewable Resource Energy Service Tariff Rider												
d. <u>Monthly Rate:</u>												
<p>(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:</p> <p align="right"><u>A Per Kilowatt Hour Premium</u></p> <p><u>Of</u></p> <table border="0"> <tr> <td>Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches</td> <td align="right">.02119</td> </tr> <tr> <td>Rate Schedule 2 – Commercial Rate</td> <td align="right">.02119</td> </tr> <tr> <td>Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA</td> <td align="right">.02119</td> </tr> <tr> <td>Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate</td> <td align="right">.02119</td> </tr> <tr> <td>Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)</td> <td align="right">.02119</td> </tr> </table> <p>(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.</p>		Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches	.02119	Rate Schedule 2 – Commercial Rate	.02119	Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA	.02119	Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate	.02119	Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)	.02119	
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**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 19, 2013  
Month/Date/Year

DATE EFFECTIVE October 29, 2013  
Month/Date/Year

ISSUED BY *Brent E. Kirilley*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirilley*

EFFECTIVE  
**10/29/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)