

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 39
 Sheet No. 1
 _____ (Revised)
 Canceling P.S.C. No. 38
 _____ (Original) Sheet No. 1

| Schedule 1 | CLASSIFICATION OF SERVICE | RATE PER UNIT | | | | | | | | | | | | |
|--|---------------------------|-----------------|-------------|-----------------------|-------------|-----------------------------|-------------|-------------------|-------------|---------------------------------|-------------|-------------------------------|-------------|--|
| Residential, Farm and Non-Farm, Schools & Churches | | | | | | | | | | | | | | |
| <u>Applicable:</u> Entire Territory Served. | | | | | | | | | | | | | | |
| <u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service. | | | | | | | | | | | | | | |
| <u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages. | | | | | | | | | | | | | | |
| <u>Rates:</u> Customer charge - No KWH usage <u>Monthly</u> \$11.71 <u>Daily</u> \$ 0.38 Energy charge per KWH .075095 | | | | | | | | | | | | | | |
| State, Federal and local tax will be added to above rate where applicable. | | | | | | | | | | | | | | |
| <u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.38 per day | | | | | | | | | | | | | | |
| <u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table border="0" style="margin-left: 40px;"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table> | | Fuel Adjustment | Schedule 18 | Environment Surcharge | Schedule 19 | Unwind Surcredit Adjustment | Schedule 20 | Rebate Adjustment | Schedule 21 | Member Rate Stability Mechanism | Schedule 22 | Rural Economic Reserve Clause | Schedule 23 | |
| Fuel Adjustment | Schedule 18 | | | | | | | | | | | | | |
| Environment Surcharge | Schedule 19 | | | | | | | | | | | | | |
| Unwind Surcredit Adjustment | Schedule 20 | | | | | | | | | | | | | |
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| Rural Economic Reserve Clause | Schedule 23 | | | | | | | | | | | | | |
| <u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply. | | | | | | | | | | | | | | |

CANCELLED
SEP 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 20, 2011
Month

DATE EFFECTIVE September 1, 2011
Month

ISSUED BY Brent Kirtley
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

| | |
|---|---|
| KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR <small>Day Year</small> | |
| TARIFF BRANCH <small>Day Year</small> | |
| President/CEO <small>Title</small> | <u>Brent Kirtley</u> Lexington, KY 40108 <small>Address</small> |
| EFFECTIVE Order No. 9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) | |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 39
 _____ Sheet No. 1
 _____ (Revised)
 _____ Canceling P.S.C. No. 38
 _____ (Original) Sheet No. 1

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|--|---------------------------|-----------------|-------------|-----------------------|-------------|-----------------------------|-------------|-------------------|-------------|---------------------------------|-------------|-------------------------------|-------------|--|
| Residential, Farm and Non-Farm, Schools & Churches | | | | | | | | | | | | | | |
| <u>Applicable:</u> Entire Territory Served. | | | | | | | | | | | | | | |
| <u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service. | | | | | | | | | | | | | | |
| <u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages. | | | | | | | | | | | | | | |
| <u>Rates:</u> Customer charge - No KWH usage <u>Monthly</u> \$11.92 <u>Daily</u> \$ 0.39 Energy charge per KWH .07645 | | | | | | | | | | | | | | |
| State, Federal and local tax will be added to above rate where applicable. | | | | | | | | | | | | | | |
| <u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.39 per day | | | | | | | | | | | | | | |
| <u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table border="0" style="margin-left: 40px;"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table> | | Fuel Adjustment | Schedule 18 | Environment Surcharge | Schedule 19 | Unwind Surcredit Adjustment | Schedule 20 | Rebate Adjustment | Schedule 21 | Member Rate Stability Mechanism | Schedule 22 | Rural Economic Reserve Clause | Schedule 23 | |
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| Rural Economic Reserve Clause | Schedule 23 | | | | | | | | | | | | | |
| <u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply. | | | | | | | | | | | | | | |

09/11/11

| | | |
|--------------------------------------|--|---|
| DATE OF ISSUE | September 12, 2011 <small>Month Year</small> | KENTUCKY PUBLIC SERVICE COMMISSION |
| DATE EFFECTIVE | September 1, 2011 Rates are subject to change and refund at the conclusion of Case No. 2010-00038 <small>Month Year</small> | TARIFF BRANCH |
| ISSUED BY | <i>[Signature]</i> <small>Name of Officer</small> | JEFF R. DEROUEN EXECUTIVE DIRECTOR <small>Day Year</small> |
| ISSUED BY AUTHORITY OF P.S.C. | President/CEO <i>[Signature]</i> <small>Title</small> | P. Brent Kirtley Cincinnati, KY 40108 <small>Address</small> |
| | | EFFECTIVE |
| | | Order No. 09/11/2011 |
| | | PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

Sheet No. 1

(Revised)

Canceling P.S.C. No. 38

(Original) Sheet No. 1

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

| Schedule 1 | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|---------------|
| Residential, Farm and Non-Farm, Schools & Churches | | |
| <u>Applicable:</u> Entire Territory Served. | | |
| <u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service. | | |
| <u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages. | | |
| <u>Rates:</u> Customer charge - No KWH usage | | |
| <u>Monthly</u> | | \$11.24 |
| <u>Daily</u> | | \$ 0.37 |
| Energy charge per KWH | | .072104 |
| State, Federal and local tax will be added to above rate where applicable. | | |
| <u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.37 per day | | |
| <u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: | | |
| Fuel Adjustment Schedule 18 | | |
| Environment Surcharge Schedule 19 | | |
| Unwind Surcredit Adjustment Schedule 20 | | |
| Rebate Adjustment Schedule 21 | | |
| Member Rate Stability Mechanism Schedule 22 | | |
| Rural Economic Reserve Clause Schedule 23 | | |
| <u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply. | | |

ca/1/11

DATE EFFECTIVE June 1, 2011

Month

DATE EFFECTIVE June 1, 2011

Month

ISSUED BY *Brent E. DeRouen*

Name of Officer

President/CEO

P. Brent Kirtley, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

| | |
|---|--------------------|
| KENTUCKY PUBLIC SERVICE COMMISSION | |
| JEFF R. DEROUEN | EXECUTIVE DIRECTOR |
| TARIFF BRANCH | |
| Order No. 819-29011 | EFFECTIVE |
| PURSUANT TO 807 KAR 5:011 SECTION 9 (1) | |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 38
 Sheet No. 1
 (Revised)
 Canceling P.S.C. No. 36
 (Original) Sheet No. 1

| Schedule 1 | CLASSIFICATION OF SERVICE | RATE PER UNIT | | | | | | | | | | | | |
|---|---------------------------|------------------------------|-------------|-----------------------|-------------|-----------------------------|-------------|-------------------|-------------|---------------------------------|-------------|-------------------------------|-------------|--|
| Residential, Farm and Non-Farm, Schools & Churches | | | | | | | | | | | | | | |
| <u>Applicable:</u> Entire Territory Served. | | | | | | | | | | | | | | |
| <u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service. | | | | | | | | | | | | | | |
| <u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages. | | | | | | | | | | | | | | |
| <u>Rates:</u> Customer charge - No KWH usage <u>Monthly</u> <u>Daily</u> Energy charge per KWH | | \$11.24 \$ 0.37 .06129 | | | | | | | | | | | | |
| State, Federal and local tax will be added to above rate where applicable. | | | | | | | | | | | | | | |
| <u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.37 per day | | | | | | | | | | | | | | |
| <u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: | | | | | | | | | | | | | | |
| <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> | | Fuel Adjustment | Schedule 18 | Environment Surcharge | Schedule 19 | Unwind Surcredit Adjustment | Schedule 20 | Rebate Adjustment | Schedule 21 | Member Rate Stability Mechanism | Schedule 22 | Rural Economic Reserve Clause | Schedule 23 | |
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| Environment Surcharge | Schedule 19 | | | | | | | | | | | | | |
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| Member Rate Stability Mechanism | Schedule 22 | | | | | | | | | | | | | |
| Rural Economic Reserve Clause | Schedule 23 | | | | | | | | | | | | | |
| <u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply. | | | | | | | | | | | | | | |

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

| | | | | |
|-------------------------------|----------------------|---|-----|------|
| DATE EFFECTIVE | February 25, 2011 | Month | Day | Year |
| ISSUED BY | <i>Brent Kirtley</i> | Month | Day | Year |
| ISSUED BY AUTHORITY OF P.S.C. | | Month | Day | Year |
| | President/CEO | P. Brent Kirtley, KY 40108 | | |
| | | EFFECTIVE | | |
| | Order No. | 210710011 | | |
| | | PURSUANT TO 807 KAR 5:011 SECTION 9 (1) | | |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

| | | |
|-----|-------------------------|---------------|
| FOR | Entire Territory served | |
| | Community, Town or City | |
| | P.S.C. No. | 36 |
| 1st | Sheet No. | 1 |
| | (Revised) | |
| | Canceling | P.S.C. No. 34 |
| 1st | (Original) | Sheet No. 1 |

| Schedule 1 | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|---------------|
| Residential, Farm and Non-Farm, Schools & Churches | | |
| <u>Applicable:</u> Entire Territory Served. | | |
| <u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service. | | |
| <u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages. | | |
| <u>Rates: Monthly</u> Customer charge - No KWH usage | | \$9.85 |
| Energy charge per KWH | | .06001 |
| State, Federal and local tax will be added to above rate where applicable. | | |
| <u>Minimum Monthly Charge:</u> In no case shall the monthly minimum bill be less than \$9.85 per month. | | |
| <u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge. | | |
| <u>Environmental Surcharge:</u> See Schedule 11 for applicable charge. | | |
| <u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge. | | |
| <u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply. | | |

C2/17/11

DATE OF ISSUE January 24, 2008

DATE EFFECTIVE December 24, 2007

ISSUED BY [Signature]

ISSUED BY AUTHORITY OF P.S.C.

| | |
|--|--------------------------------------|
| PUBLIC SERVICE COMMISSION OF KENTUCKY | |
| Day | EFFECTIVE Year |
| | 12/24/2007 |
| Day | PURSUANT TO 807 KAR 5:011 Year |
| | P. O. Box 489, Brandenburg, KY 40108 |
| Title | SECTION 9 (1) Address |
| By <u>[Signature]</u> | Executive Director |

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 39
 Sheet No. 7
 (Revised)
 Canceling P.S.C. No. 38
 (Original) Sheet No. 7

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

| Schedule 2 | CLASSIFICATION OF SERVICE | RATE PER UNIT | | | | | | | | | | | | |
|---|---------------------------|-----------------|-------------|-----------------------|-------------|-----------------------------|-------------|-------------------|-------------|---------------------------------|-------------|-------------------------------|-------------|--|
| <p>Commercial Rate</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.</p> <p><u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge - No KWH usage <u>Monthly</u> <u>Daily</u></p> <p>Energy charge per KWH</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.57 per day.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.</p> | | Fuel Adjustment | Schedule 18 | Environment Surcharge | Schedule 19 | Unwind Surcredit Adjustment | Schedule 20 | Rebate Adjustment | Schedule 21 | Member Rate Stability Mechanism | Schedule 22 | Rural Economic Reserve Clause | Schedule 23 | <p>\$17.43 \$0.57 .08010</p> |
| Fuel Adjustment | Schedule 18 | | | | | | | | | | | | | |
| Environment Surcharge | Schedule 19 | | | | | | | | | | | | | |
| Unwind Surcredit Adjustment | Schedule 20 | | | | | | | | | | | | | |
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CANCELLED
SEP 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 20, 2011

Month

DATE EFFECTIVE September 1, 2011

Month

ISSUED BY *Barry W. Meyer*
 Name of Officer

President/CEO F
 Title *Brent Kintley*
 Address burg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

| | |
|---|----------------------|
| KENTUCKY | |
| PUBLIC SERVICE COMMISSION | |
| Day | JEFF R. DEROUEN Year |
| EXECUTIVE DIRECTOR | |
| Day | TARIFF BRANCH Year |
| burg, KY 40108 | |
| Order No. | EFFECTIVE |
| 2011-00038 | 9/1/2011 |
| PURSUANT TO 807 KAR 5:011 SECTION 9 (1) | |

FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

Sheet No. 7

(Revised)

Canceling P.S.C. No. 38

(Original) Sheet No. 7

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

| Schedule 2 | CLASSIFICATION OF SERVICE | RATE PER UNIT | | | | | | | | | | | | |
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| Member Rate Stability Mechanism | Schedule 22 | | | | | | | | | | | | | |
| Rural Economic Reserve Clause | Schedule 23 | | | | | | | | | | | | | |

C9/1/11

DATE OF ISSUE September 12, 2011

Month

DATE EFFECTIVE September 1, 2011 Rates are subject to change and

Month

ISSUED BY *Brent Hartley* Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

| | |
|---|--------------------|
| KENTUCKY | |
| PUBLIC SERVICE COMMISSION | |
| JEFF R. DEROUEN EXECUTIVE DIRECTOR | Year |
| refund at the conclusion of Case No. 2010-00038 | |
| Day | TARIFF BRANCH Year |
| President/CEO P. <i>Brent Hartley</i> | urg, KY 40108 |
| Title | Address |
| Order No. 2011-00038 | EFFECTIVE |
| 9/1/2011 | |
| PURSUANT TO 807 KAR 5:011 SECTION 9 (1) | |

FOR Entire Territory served
Community, Town or City
P.S.C. No. 39
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(Revised)
Canceling P.S.C. No. 38
(Original) Sheet No. 7

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

| Schedule 2 | CLASSIFICATION OF SERVICE | RATE PER UNIT |
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call

DATE OF ISSUE June 1, 2011
Month
DATE EFFECTIVE June 1, 2011
Month
ISSUED BY Brent E. W. [Signature] President/CEO
Name of Officer
ISSUED BY AUTHORITY OF P.S.C.

| | |
|---|---------------------------------------|
| KENTUCKY PUBLIC SERVICE COMMISSION | |
| Day | JEFF R. DEROUEN EXECUTIVE DIRECTOR |
| Day | TARIFF BRANCH Year |
| Address | P. O. Box 400, Paducah, KY 40108 |
| Title | <u>Brent Kirtley</u> |
| Order No. | 2010-00514/E |
| 6/1/2011 | |
| PURSUANT TO 807 KAR 5:011 SECTION 9 (1) | |

FOR Entire Territory served

Community, Town or City

P.S.C. No. 38

Sheet No. 7

(Revised)

Canceling P.S.C. No. 36

(Original) Sheet No. 7

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 2 CLASSIFICATION OF SERVICE

| Commercial Rate | RATE PER UNIT | | | | | | | | | | | | |
|--|------------------------------|-------------|-----------------------|-------------|-----------------------------|-------------|-------------------|-------------|---------------------------------|-------------|-------------------------------|-------------|--|
| <u>Applicable:</u> Entire Territory Served. | | | | | | | | | | | | | |
| <u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service. | | | | | | | | | | | | | |
| <u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages. | | | | | | | | | | | | | |
| <u>Rates:</u> Customer charge - No KWH usage <u>Monthly</u> <u>Daily</u> Energy charge per KWH | \$16.74 \$0.55 0.06610 | | | | | | | | | | | | |
| State, Federal and local tax will be added to above rate where applicable. | | | | | | | | | | | | | |
| <u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.55 per day. | | | | | | | | | | | | | |
| <u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table border="0" style="margin-left: 40px;"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table> | Fuel Adjustment | Schedule 18 | Environment Surcharge | Schedule 19 | Unwind Surcredit Adjustment | Schedule 20 | Rebate Adjustment | Schedule 21 | Member Rate Stability Mechanism | Schedule 22 | Rural Economic Reserve Clause | Schedule 23 | |
| Fuel Adjustment | Schedule 18 | | | | | | | | | | | | |
| Environment Surcharge | Schedule 19 | | | | | | | | | | | | |
| Unwind Surcredit Adjustment | Schedule 20 | | | | | | | | | | | | |
| Rebate Adjustment | Schedule 21 | | | | | | | | | | | | |
| Member Rate Stability Mechanism | Schedule 22 | | | | | | | | | | | | |
| Rural Economic Reserve Clause | Schedule 23 | | | | | | | | | | | | |
| <u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply. | | | | | | | | | | | | | |

CANCELLED
 JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 25, 2010
Month

DATE EFFECTIVE February 17, 2011
Month

ISSUED BY *Brent Hartley* President/CEO P. ()
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

| |
|---|
| KENTUCKY PUBLIC SERVICE COMMISSION |
| JEFF R. DEROUEN EXECUTIVE DIRECTOR |
| TARIFF BRANCH Year |
| P. () rg, KY 40108 |
| Brent Hartley ress |
| Order No. 2016-06022E |
| 2/17/2011 |
| PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 36
 1st Sheet No. 7
 (Revised)
 Canceling P.S.C. No. 34
 1st (Original) Sheet No. 7

| Schedule 2 | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|--|---------------------------|-------------------------------|
| <p><u>Commercial Rate</u></p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.</p> <p><u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates: Monthly</u> Customer charge - No KWH usage</p> <p>Energy charge per KWH</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Minimum Monthly Charge:</u> In no case shall the monthly minimum bill be less than \$14.87 per month.</p> <p><u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge.</p> <p><u>Environmental Surcharge:</u> See Schedule 11 for applicable charge.</p> <p><u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge.</p> <p><u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.</p> | | <p>\$14.87</p> <p>0.06469</p> |

c2/17/11

| | | |
|-------------------------------|--|--|
| DATE OF ISSUE | January 24, 2008 <small>Month</small> | PUBLIC SERVICE COMMISSION OF KENTUCKY |
| DATE EFFECTIVE | December 24, 2007 <small>Month</small> | |
| ISSUED BY | <i>Brian E. W. [Signature]</i> <small>Name of Officer</small> | PURSUANT TO 807 KAR 5:011 P. O. Box 489, Brandenburg, KY 40108 SECTION 9 (1) |
| ISSUED BY AUTHORITY OF P.S.C. | | |
| | | By <i>[Signature]</i> Executive Director |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 39
 (Original) Sheet No. 9
 (Revised)
 _____ Canceling P.S.C. No. 38
 (Original) Sheet No. 9
 (Revised)

Schedule 3 CLASSIFICATION OF SERVICE

| Three Phase Power Service, 0 KVA and greater - 3 Phase Service | RATE PER UNIT |
|---|---------------|
| <u>Applicable:</u> Entire Territory Served. | |
| <u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller. | |
| <u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages. | |
| <u>Rates:</u> Customer charge – No Kwh usage | |
| Monthly 0 – 100 KVA | \$41.66 |
| Daily 0 – 100 KVA | \$1.37 |
| Monthly 101 – 1,000 KVA | \$72.90 |
| Daily 101 – 1,000 KVA | \$2.40 |
| Monthly Over 1,000 KVA | \$104.15 |
| Daily Over 1,000 KVA | \$3.42 |
| Energy charge – per Kwh | \$0.05059 |
| Demand charge – per KW of billing demand per month | \$8.46 |
| State, Federal and local tax will be added to above rate where applicable. | |
| <u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: | |
| <u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent | |

CANCELLED
SEP 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

| | | |
|-------------------------------|---|---|
| DATE OF ISSUE | December 20, 2011 Month | PUBLIC SERVICE COMMISSION |
| DATE EFFECTIVE | September 1, 2011 Month | JEFF R. DEROUEN EXECUTIVE DIRECTOR |
| ISSUED BY | <i>Sean E. Mc...</i> Name of Officer | TARIFF BRANCH |
| ISSUED BY AUTHORITY OF P.S.C. | President/CEO P.S.C. | Day Year g, KY 40108 |
| | | <i>Burt Kirkley</i> Title |
| | | EFFECTIVE Order No. 2011-00038 9/1/2011 |
| | | PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 9

(Revised)

Canceling P.S.C. No. 38

(Original) Sheet No. 9

(Revised)

| Schedule 3 | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|---------------|
| <p>Three Phase Power Service, 0 KVA and greater - 3 Phase Service</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No kWh usage</p> <p>Monthly 0 – 100 KVA \$42.41</p> <p>Daily 0 – 100 KVA \$1.40</p> <p>Monthly 101 – 1,000 KVA \$74.22</p> <p>Daily 101 – 1,000 KVA \$2.44</p> <p>Monthly Over 1,000 KVA \$106.03</p> <p>Daily Over 1,000 KVA \$3.49</p> <p>Energy charge – per kWh \$0.05150</p> <p>Demand charge – per KW of billing demand per month \$8.61</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as Indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated (90%) and divided by the percent or recorded by the demand meter multiplied by ninety percent</p> | | |

09/1/11

DATE OF ISSUE September 12, 2011
Month

DATE EFFECTIVE September 1, 2011 Rates are subject to change and refund at the cor
Month

ISSUED BY *Burt Hartley* President/CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Day TARIFF BRANCH Year

Day 10-00038 Year

Day Burt Hartley Year

Title EFFECTIVE Address

Order No. **9/1/2011**
2011-00038
PURSUANT TO 367 KAR 5.011 SECTION 9 (1)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 39
 (Original) Sheet No. 9
 (Revised)
 Canceling P.S.C. No. 38
 (Original) Sheet No. 9
 (Revised)

| Schedule 3 | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|--|
| Three Phase Power Service, 0 KVA and greater - 3 Phase Service <u>Applicable:</u> Entire Territory Served. <u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller. <u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages. <u>Rates:</u> Customer charge – No Kwh usage Monthly 0 – 100 KVA \$40.00 Daily 0 – 100 KVA \$1.32 Monthly 101 – 1,000 KVA \$70.00 Daily 101 – 1,000 KVA \$2.30 Monthly Over 1,000 KVA \$100.00 Daily Over 1,000 KVA \$3.29 Energy charge – per Kwh \$0.048574 Demand charge – per KW of billing demand per month \$8.12/kw State, Federal and local tax will be added to above rate where applicable. <u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as Indicated or recorded by a demand meter and adjusted for power factor as follows: <u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent | | <div style="color: red; font-size: 2em; font-weight: bold; margin-bottom: 10px;">c9/1/11</div> <div style="border: 1px solid black; padding: 2px; display: inline-block;"> KENTUCKY COMMISSION </div> |

DATE OF ISSUE June 1, 2011
Month

DATE EFFECTIVE June 1, 2011
Month

ISSUED BY Brent E. DeRouen President/CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

| |
|---|
| JEFF R. DEROUEN EXECUTIVE DIRECTOR <small>Day Year</small> |
| TARIFF BRANCH <small>Day Year</small> |
| P. <u>Brent Kinley</u> <small>Title Address</small> |
| EFFECTIVE Order No. <u>8019-09514</u> PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 38

(Original) Sheet No. 9

(Revised)

Canceling P.S.C. No. 1

(Original) Sheet No. 9

(Revised)

| Schedule 3 | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|--|---------------------------|---------------|
| <p>Three Phase Power Service, 0 KVA and greater - 3 Phase Service</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No kWh usage</p> <p>Monthly 0 – 100 KVA \$40.00 Daily 0 – 100 KVA \$1.32 Monthly 101 – 1,000 KVA \$70.00 Daily 101 – 1,000 KVA \$2.30 Monthly Over 1,000 KVA \$100.00 Daily Over 1,000 KVA \$3.29</p> <p>Energy charge – per kWh \$0.03776</p> <p>Demand charge – per KW of billing demand per month \$8.12/kw</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p> | | |

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 25, 2011
Month Day Year

DATE EFFECTIVE February 17, 2011
Month Day Year

ISSUED BY *Brent Kirtley*
Name of Officer

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
 P. Brent Kirtley, KY 40108
 EFFECTIVE
 Order No. **20100041**
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 1
 _____ (Original) Sheet No. 9
 _____ (Revised)
 _____ Cancelling P.S.C. No. _____
 _____ (Original) Sheet No. _____
 _____ (Revised)

| Schedule 3 | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|---------------|
| Three Phase Power Service, 0 KVA - 999 KVA | | |
| <u>Applicable:</u> Entire Territory Served. | | |
| <u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller. | | |
| <u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages. | | |
| <u>Rates: Monthly</u> Customer charge – No Kwh usage | | \$34.70 |
| Energy charge – per Kwh | | \$0.03648 |
| Demand charge – per KW of billing demand per month | | \$8.12/KW |
| <p style="color: red; font-size: 2em; font-weight: bold;">C 2/17/11</p> | | |
| State, Federal and local tax will be added to above rate where applicable. | | |
| <u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: | | |
| <u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent | | |

DATE OF ISSUE: December 23, 2002 JUL 01 2003

DATE EFFECTIVE: July 1, 2003

ISSUED BY: Debra E. Meade President/CEO BY: [Signature] EXECUTIVE DIRECTOR

ISSUED BY AUTHORITY OF P.S.C.

PURSUANT TO 807 KAR 5:011
 SECTION 11
 P.O. Box 489, Brandenburg, KY 40108

Order No. 2002-391 Dated December 23, 2002

FOR Entire Territory served

Community, Town or City _____

P.S.C. No. 1

(Original) Sheet No. 10

(Revised) _____

Canceling P.S.C. No. _____

(Original) Sheet No. _____

(Revised) _____

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

| Schedule 3 - continued | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|---------------|
| <p>Three Phase Power Service, 0 KVA - 999 KVA</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge.</p> <p><u>Environmental Surcharge:</u> See Schedule 11 for applicable charge.</p> <p><u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge.</p> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> 1. The monthly charge specified in this schedule. 2. The minimum monthly charge specified in the contract for service . <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$26.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p> | | |

c2/17/11

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 01 2003

DATE OF ISSUE December 23, 2002

DATE EFFECTIVE July 1, 2003

ISSUED BY *[Signature]* President/CEO BY *[Signature]* P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

PURSUANT TO 807 KAR 011 SECTION 9 (1)

Order No. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 1
 (Original) Sheet No. 11
 (Revised)
 _____ Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

| Schedule 3 - continued | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|---------------|
| <p>Three Phase Power Service, 0 KVA - 999 KVA</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. | | |

C2/17/11

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

DATE OF ISSUE December 23, 2002 PURSUANT TO 907 KAR 5:011
Month Day SECTION 9 (1) Year

DATE EFFECTIVE July 1, 2003 BY Charles E. Smith
Month Day EXECUTIVE DIRECTOR

ISSUED BY Bruce E. Jensen President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City _____

P.S.C. No. 39

(Original) Sheet No. 12

(Revised) _____

Cancelling P.S.C. No. 38

(Original) Sheet No. 12

(Revised) _____

Schedule 3A CLASSIFICATION OF SERVICE

| Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate | RATE PER UNIT |
|--|--|
| <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No kWh usage</p> <p>Monthly _____</p> <p>Daily _____</p> <p>Energy charge – per kWh _____</p> <p>Demand charge – per kW of billing demand per month _____</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p>On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p> | <p align="center">CANCELLED</p> <p align="center">SEP 01 2011</p> <p align="center">KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>\$60.09</p> <p>\$1.98</p> <p>\$0.05059</p> <p>\$8.46</p> |

DATE OF ISSUE December 20, 2011
Month

DATE EFFECTIVE September 1 2011
Month

ISSUED BY *Burt Kirtley* President/CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

Order No. **92112021**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

 Community, Town or City
 P.S.C. No. 39
 (Original) Sheet No. 12
 (Revised)

 Cancelling P.S.C. No. 38
 (Original) Sheet No. 12
 (Revised)

Schedule 3A CLASSIFICATION OF SERVICE

| | RATE PER UNIT |
|---|---------------|
| <p>Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No kWh usage</p> <p>Monthly \$61.18 Daily \$2.01</p> <p>Energy charge – per kWh \$0.05150</p> <p>Demand charge – per kW of billing demand per month \$8.61 State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p>On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the power factor.</p> | |

09/11/11

| | |
|-------------------------------|--|
| DATE OF ISSUE | September 12, 2011 _____ Day Month Year |
| DATE EFFECTIVE | September 1, 2011 Rates are subject to change and refund at the conclusion of Case No. 2010-00038 _____ Day Month Year |
| ISSUED BY | <p align="center">JEFF R. DEROUEN EXECUTIVE DIRECTOR</p> <p align="center">TARIFF BRANCH</p> <p align="center">P. Burnett Hillery, KY 40108</p> |
| ISSUED BY AUTHORITY OF P.S.C. | <p align="center">EFFECTIVE</p> <p align="center">Order No. 0112011</p> <p align="center">PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 39
 _____ (Original) Sheet No. 12
 _____ (Revised)
 _____ Cancelling P.S.C. No. 38
 _____ (Original) Sheet No. 12
 _____ (Revised)

| Schedule 3A | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|---------------|
| Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate | | |
| <u>Applicable:</u> Entire Territory Served. | | |
| <u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller. | | |
| <u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages. | | |
| <u>Rates:</u> Customer charge – No kWh usage Monthly \$57.70 Daily \$1.90 Energy charge – per kWh \$0.048574 Demand charge – per kW of billing demand per month \$8.12/KW State, Federal and local tax will be added to above rate where applicable. | | |
| <u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m. | | |
| <u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the power factor. | | |

ca 1/11

DATE OF ISSUE June 1, 2011

 _____ Month _____ Day _____ Year _____
 DATE EFFECTIVE June 1, 2011

 _____ Month _____ Day _____ Year _____
 ISSUED BY Brent E. Mauer President/CEO P. _____

 _____ Name of Officer _____ Address _____
 ISSUED BY AUTHORITY OF P.S.C.

| | |
|---|---------------------------|
| KENTUCKY PUBLIC SERVICE COMMISSION | |
| JEFF R. DEROUEN EXECUTIVE DIRECTOR | |
| TARIFF BRANCH | Year |
| Day | Year |
| Title | Address |
| Order No. <u>2010-00514</u> | EFFECTIVE <u>6/1/2011</u> |
| PURSUANT TO 807 KAR 5:011 SECTION 9 (1) | |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 38

(Original) Sheet No. 12

(Revised)

Cancelling P.S.C. No. 35

(Original) Sheet No. 12

(Revised)

Schedule 3A CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate

RATE PER UNIT

Applicable:

Entire Territory Served.

Availability of Service:

Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.

Type of Service:

Three-phase, 60 hertz, at Seller's standard voltages.

Rates: Customer charge - No kWh usage

Monthly

Daily

Energy charge - per kWh

Demand charge - per kW of billing demand per month

State, Federal and local tax will be added to above rate where applicable.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)

Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.

Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:

The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

\$57.70
\$1.90

\$0.03776

\$8.12/KW

DATE OF ISSUE February 25, 2011

DATE EFFECTIVE February 17, 2011

ISSUED BY *Brent Kirtley*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

| | |
|---|--------------------|
| KENTUCKY PUBLIC SERVICE COMMISSION | |
| JEFF R. DEROUEN | EXECUTIVE DIRECTOR |
| TARIFF BRANCH | |
| P. Brent Kirtley | President/CEO |
| 2010700289 | Order No. |
| 201172011 | EFFECTIVE |
| PURSUANT TO 807 KAR 5:011 SECTION 9 (1) | |

FOR Entire Territory served

Community, Town or City

P.S.C. No. 35

(Original) Sheet No. 12

(Revised)

Cancelling P.S.C. No.

(Original) Sheet No.

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 3A CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate

RATE PER UNIT

Applicable:

Entire Territory Served.

Availability of Service:

Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.

Type of Service:

Three-phase, 60 hertz, at Seller's standard voltages.

N

Rates: Monthly

Customer charge - No kWh usage

\$53.68

Energy charge - per kWh

\$0.03648

Demand charge - per kW of billing demand per month

\$8.12/KW

State, Federal and local tax will be added to above rate where applicable.

C2/17/11

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)

Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.

Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:

The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent

DATE OF ISSUE July 16, 2004
Month

DATE EFFECTIVE September 1, 2004
Month

ISSUED BY *Bruce E. Meade*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE 09/01/2004 Year

PURSUANT TO 807 KAR 5:011

SECTION 9 (1) Year

P. O. Box 489, Brandenburg, KY 40108 Address

By *[Signature]* Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 35
 _____ (Original) Sheet No. 13
 _____ (Revised) _____
 _____ Canceling P.S.C. No. _____
 _____ (Original) Sheet No. _____
 _____ (Revised) _____

| Schedule 3A continued | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|---------------|
| <p>Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge.</p> <p><u>Environmental Surcharge:</u> See Schedule 11 for applicable charge.</p> <p><u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge.</p> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> 1. The monthly charge specified in this schedule. 2. The minimum monthly charge specified in the contract for service . <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p> | | |

C 2/17/11

DATE OF ISSUE July 16, 2004

DATE EFFECTIVE September 1, 2004

ISSUED BY *Bruce E. Newer*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

| | | |
|---|--------------------------------------|------|
| PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE | | |
| Day | 09/01/2004 | Year |
| PURSUANT TO 807 KAR 5:011 | | |
| Day | SECTION 9 (1) | Year |
| President/CEO | P. O. Box 489, Brandenburg, KY 40108 | |
| Title | Address | |
| By <u><i>[Signature]</i></u> | Executive Director | |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 14A

Cancelling P.S.C. No. 38

(Original) Sheet No. 14A

(Revised)

| Schedule 4 | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|--|---------------------------|---------------|
| Large Power Service, 1,000 KVA and Larger (TOD) | | |
| <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates: Monthly</u> Customer charge – No kWh usage If all transformation equipment is provided by the Seller \$619.68 If Customer provides transformer equipment and conductor \$109.35</p> <p>Energy charges – per kWh First 300 kWh per kW of billing demand \$0.04656 All remaining kWh \$0.04008</p> <p>Demand charge – per kW of billing demand per month \$8.08</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p> | | |

CANCELLED
SEP 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 20, 2011

Month

DATE EFFECTIVE September 1, 2011

Month

ISSUED BY

Burt Kirtley
Name of Officer

President/CEO

Burg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

EFFECTIVE

Order No. **9/1/2011**
2011-00038

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Day

Year

Day

Year

Title

Address

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 14A

Canceling P.S.C. No. 38

(Original) Sheet No. 14A

(Revised)

| Schedule 4 | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|---------------|
| Large Power Service, 1,000 KVA and Larger (TOD) | | |
| <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates: Monthly</u> Customer charge – No kWh usage If all transformation equipment is provided by the Seller \$630.86 If Customer provides transformer equipment and conductor \$111.33</p> <p>Energy charges – per kWh First 300 kWh per kW of billing demand \$0.04740 All remaining kWh \$0.04080</p> <p>Demand charge – per kW of billing demand per month \$8.23</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p> | | |

ca/llh

DATE OF ISSUE September 12, 2011

DATE EFFECTIVE September 1, 2011 Rates are subject to change and

ISSUED BY *Burt Hartley* President/CEO

ISSUED BY AUTHORITY OF P.S.C.

| | |
|---|--------------------|
| KENTUCKY PUBLIC SERVICE COMMISSION | |
| JEFF R. DEROUEN EXECUTIVE DIRECTOR | |
| Day | TARIFF BRANCH Year |
| Month | 10-00038 |
| Day | Year |
| Address | urg, KY 40108 |
| EFFECTIVE | |
| 9/1/2011 | |
| Order No. 2011-00038 | |
| PURSUANT TO 207 KAR 5.011 SECTION 9 (1) | |

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 14A

Canceling P.S.C. No. 38

(Original) Sheet No. 14A

(Revised)

| Schedule 4 | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|--|---------------------------|---------------|
| Large Power Service, 1,000 KVA and Larger (TOD) | | |
| <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates: Monthly</u> Customer charge – No kWh usage If all transformation equipment is provided by the Seller \$595.00 If Customer provides transformer equipment and conductor \$105.00</p> <p>Energy charges – per kWh First 300 kWh per kW of billing demand \$0.044704 All remaining kWh \$0.038484</p> <p>Demand charge – per kW of billing demand per month \$7.76/KW</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the power factor.</p> | | |

c9/1/11

DATE OF ISSUE June 1, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY *Brent E. Meade*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

| | |
|---|---|
| JEFF R. DEROUEN EXECUTIVE DIRECTOR | |
| Day | Year |
| TARIFF BRANCH | |
| Day | Year |
| President/CEO | P. Brent Hatley, <i>Brent Hatley</i> urg, KY 40108 |
| Title | Address |
| EFFECTIVE | |
| Order No. | <i>5/152911</i> |
| PURSUANT TO 807 KAR 5.011 SECTION 9 (1) | |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 38
 (Original) Sheet No. 14A
 Canceling P.S.C. No. 1
 (Original) Sheet No. 14A
 (Revised)

Schedule 4 CLASSIFICATION OF SERVICE

| Large Power Service, 1,000 KVA and Larger (TOD) | RATE PER UNIT |
|---|---------------|
|---|---------------|

Applicable:
Entire Territory Served.

Availability of Service:
Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.

Type of Service:
Three-phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly
 Customer charge – No kWh usage
 If all transformation equipment is provided by the Seller
 If Customer provides transformer equipment and conductor
 Energy charges – per kWh
 First 300 kWh per kW of billing demand
 All remaining kWh
 Demand charge – per kW of billing demand per month
 State, Federal and local tax will be added to above rate where applicable.

Determination of Billing Demand:
 The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:
 On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)
 Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.
 Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:
 The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the power

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

\$5.95.00
 \$105.00
 \$0.03389
 \$0.02767
 \$7.76/KW

DATE OF ISSUE February 25, 2011
Month

DATE EFFECTIVE February 17, 2011
Month

ISSUED BY *Brent E. Hartley*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
 P.O. Box 108
 KY 40108

EFFECTIVE
 Order No. 2010-000222
 2/17/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 1
 (Original) Sheet No. 14B
 (Revised) _____
 _____ Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

| Schedule 4 continued | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|-----------------|
| <p>Large Power Service, 1,000 KVA and Larger (TOD) power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge.</p> <p><u>Environmental Surcharge:</u> See Schedule 11 for applicable charge.</p> <p><u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge.</p> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> The monthly charge specified in this schedule. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p> | | <p>N</p> |

C2/17/11

DATE OF ISSUE August 1, 2005
Month

DATE EFFECTIVE September 1, 2005
Month

ISSUED BY *[Signature]*
Name of Officer

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

Day 9/1/2005 Year _____
 PURSUANT TO 807 KAR 5:011

Day _____ Year _____
 SECTION 9 (1)
 P. O. Box 489, Brandenburg, KY 40108

By *[Signature]*
Title Executive Director

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 1
 (Original) Sheet No. 14C
 (Revised)
 _____ Cancellng P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

| Schedule 4 continued | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|-----------------|
| <p>Large Power Service, 1,000 KVA and Larger (TOD)</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. | | <p>N</p> |

C 2/17/11

DATE OF ISSUE August 1, 2005
Month

DATE EFFECTIVE September 1, 2005
Month

ISSUED BY *Ben E. Mauer*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

| | |
|--|--|
| PUBLIC SERVICE COMMISSION OF KENTUCKY | |
| Day | EFFECTIVE Year |
| | 9/1/2005 |
| Day | PURSUANT TO 807 KAR 5:011 Year |
| | SECTION 9(1) |
| Title | P. O. Box 489, Brandenburg, KY 40108 Address |
| By <u><i>[Signature]</i></u> | |
| | Executive Director |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
P.S.C. No. 39
(Original) Sheet No. 15
(Revised)

Canceling P.S.C. No. 38
(Original) Sheet No. 15
(Revised)

| Schedule 5 | CLASSIFICATION OF SERVICE | RATE PER UNIT | | | | | | | | | | | | |
|---|---------------------------|-----------------|-------------|-----------------------|-------------|-----------------------------|-------------|-------------------|-------------|---------------------------------|-------------|-------------------------------|-------------|--|
| Outdoor Lighting Service - Individual Consumers <u>Applicable:</u> Entire Territory Served. <u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein. <u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. <u>Rates:</u> 175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month State, Federal and local tax will be added to above rate where applicable. <u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee. <u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table border="0" style="margin-left: 40px;"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table> | | Fuel Adjustment | Schedule 18 | Environment Surcharge | Schedule 19 | Unwind Surcredit Adjustment | Schedule 20 | Rebate Adjustment | Schedule 21 | Member Rate Stability Mechanism | Schedule 22 | Rural Economic Reserve Clause | Schedule 23 | <div style="border: 2px solid red; padding: 5px; text-align: center; color: red; font-weight: bold;"> CANCELLED SEP 01 2011 KENTUCKY PUBLIC SERVICE COMMISSION </div> \$ 8.01 3.49 \$12.02 3.49 |
| Fuel Adjustment | Schedule 18 | | | | | | | | | | | | | |
| Environment Surcharge | Schedule 19 | | | | | | | | | | | | | |
| Unwind Surcredit Adjustment | Schedule 20 | | | | | | | | | | | | | |
| Rebate Adjustment | Schedule 21 | | | | | | | | | | | | | |
| Member Rate Stability Mechanism | Schedule 22 | | | | | | | | | | | | | |
| Rural Economic Reserve Clause | Schedule 23 | | | | | | | | | | | | | |

| | | | |
|----------------------------------|---|---|---|
| DATE OF ISSUE | December 20, 2011 | KENTUCKY PUBLIC SERVICE COMMISSION | |
| DATE EFFECTIVE | September 1, 2011 | Month | JEFF R. DEROUEN EXECUTIVE DIRECTOR |
| ISSUED BY | <i>Brent Kirtley</i> Name of Officer | Day | TARIFF BRANCH Year P. O. Box 480 Brandenburg, KY 40108 |
| ISSUED BY ORDER OF P.S.C. | Order No. <u>2011-00838</u> | Day | <i>Brent Kirtley</i> Year |
| | | | EFFECTIVE 9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 39
 (Original) Sheet No. 15
 (Revised)
 Canceling P.S.C. No. 38
 (Original) Sheet No. 15
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

| Schedule 5 CLASSIFICATION OF SERVICE | RATE PER UNIT | | | | | | | | | | | | | | | | | | | | |
|---|-------------------------------|---------|-----------------------------|------|-------------------------------|---------|-----------------------------|------|-----------------|-------------|-----------------------|-------------|-----------------------------|-------------|-------------------|-------------|---------------------------------|-------------|-------------------------------|-------------|--|
| <p>Outdoor Lighting Service - Individual Consumers</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.</p> <p><u>Rates:</u></p> <table border="0"> <tr> <td>175 Watt unmetered, per month</td> <td>\$ 8.15</td> </tr> <tr> <td>175 Watt metered, per month</td> <td>3.55</td> </tr> <tr> <td>400 Watt unmetered, per month</td> <td>\$12.24</td> </tr> <tr> <td>400 Watt metered, per month</td> <td>3.55</td> </tr> </table> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> | 175 Watt unmetered, per month | \$ 8.15 | 175 Watt metered, per month | 3.55 | 400 Watt unmetered, per month | \$12.24 | 400 Watt metered, per month | 3.55 | Fuel Adjustment | Schedule 18 | Environment Surcharge | Schedule 19 | Unwind Surcredit Adjustment | Schedule 20 | Rebate Adjustment | Schedule 21 | Member Rate Stability Mechanism | Schedule 22 | Rural Economic Reserve Clause | Schedule 23 | |
| 175 Watt unmetered, per month | \$ 8.15 | | | | | | | | | | | | | | | | | | | | |
| 175 Watt metered, per month | 3.55 | | | | | | | | | | | | | | | | | | | | |
| 400 Watt unmetered, per month | \$12.24 | | | | | | | | | | | | | | | | | | | | |
| 400 Watt metered, per month | 3.55 | | | | | | | | | | | | | | | | | | | | |
| Fuel Adjustment | Schedule 18 | | | | | | | | | | | | | | | | | | | | |
| Environment Surcharge | Schedule 19 | | | | | | | | | | | | | | | | | | | | |
| Unwind Surcredit Adjustment | Schedule 20 | | | | | | | | | | | | | | | | | | | | |
| Rebate Adjustment | Schedule 21 | | | | | | | | | | | | | | | | | | | | |
| Member Rate Stability Mechanism | Schedule 22 | | | | | | | | | | | | | | | | | | | | |
| Rural Economic Reserve Clause | Schedule 23 | | | | | | | | | | | | | | | | | | | | |

09/1/11

| | | | |
|---------------------------|---|---|---------------------------------|
| DATE OF ISSUE | | September 12, 2011 | |
| DATE EFFECTIVE | | September 1, 2011 Rates are subject to change and refund at the conclusion of Case No. 2010-00038 | |
| ISSUED BY | <i>Brent Hirtley</i> Name of Officer | President/CEO | P. <i>Brent Hirtley</i> Year |
| ISSUED BY ORDER OF P.S.C. | | Order No. | 2011-00038/2011 |

**KENTUCKY
 PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH Year

urg, KY 40108

EFFECTIVE

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 39
 (Original) Sheet No. 15
 (Revised)
 Canceling P.S.C. No. 38
 (Original) Sheet No. 15
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

| Schedule 5 | CLASSIFICATION OF SERVICE | RATE PER UNIT | | | | | | | | | | | | |
|--|---------------------------|-----------------|-------------|-----------------------|-------------|-----------------------------|-------------|-------------------|-------------|---------------------------------|-------------|-------------------------------|-------------|--|
| Outdoor Lighting Service - Individual Consumers | | | | | | | | | | | | | | |
| <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.</p> <p><u>Rates:</u> 175 Watt unmetered, per month \$ 7.69 175 Watt metered, per month 3.35 400 Watt unmetered, per month \$11.54 400 Watt metered, per month 3.35</p> <p>State, Federal and local tax will be added to above rate where applicable. <i>ca/1/11</i></p> <p><u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table data-bbox="422 1470 974 1659"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table> | | Fuel Adjustment | Schedule 18 | Environment Surcharge | Schedule 19 | Unwind Surcredit Adjustment | Schedule 20 | Rebate Adjustment | Schedule 21 | Member Rate Stability Mechanism | Schedule 22 | Rural Economic Reserve Clause | Schedule 23 | |
| Fuel Adjustment | Schedule 18 | | | | | | | | | | | | | |
| Environment Surcharge | Schedule 19 | | | | | | | | | | | | | |
| Unwind Surcredit Adjustment | Schedule 20 | | | | | | | | | | | | | |
| Rebate Adjustment | Schedule 21 | | | | | | | | | | | | | |
| Member Rate Stability Mechanism | Schedule 22 | | | | | | | | | | | | | |
| Rural Economic Reserve Clause | Schedule 23 | | | | | | | | | | | | | |

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|------------------------------------|--|
| DATE OF ISSUE | KENTUCKY PUBLIC SERVICE COMMISSION |
| DATE EFFECTIVE | Month JEFF R. DEROUEN EXECUTIVE DIRECTOR |
| ISSUED BY <i>Brent E. W. Newer</i> | Day TARIFF BRANCH P. O. Box 400 Brandenburg, KY 40108 |
| Name of Officer | Day <i>Brent Kirtley</i> Year |
| ISSUED BY ORDER OF P.S.C. | EFFECTIVE Order No. <u>2010-00514</u> 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
P.S.C. No. 38
(Original) Sheet No. 15
(Revised)

Canceling P.S.C. No. 37
(Original) Sheet No. 15
(Revised)

| Schedule 5 | CLASSIFICATION OF SERVICE | RATE PER UNIT | | | | | | | | | | | | | | | | |
|---|---|--|------------------------------------|-----------------------|---------------------------------------|-----------------------------|-------------|--------------------|-------------|---------------------------------|-------------|-------------------------------|-------------|---|--------------------------------|--|---|--|
| Outdoor Lighting Service - Individual Consumers <u>Applicable:</u> Entire Territory Served. <u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein. <u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. <u>Rates:</u> 175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month State, Federal and local tax will be added to above rate where applicable. <u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee. <u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table border="0" style="margin-left: 40px;"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table> | | Fuel Adjustment | Schedule 18 | Environment Surcharge | Schedule 19 | Unwind Surcredit Adjustment | Schedule 20 | Rebate Adjustment | Schedule 21 | Member Rate Stability Mechanism | Schedule 22 | Rural Economic Reserve Clause | Schedule 23 | <div style="border: 2px solid red; padding: 5px; margin-bottom: 10px;"> <p align="center">CANCELLED JUN 01 2011 KENTUCKY PUBLIC SERVICE COMMISSION</p> </div> \$ 6.93 3.35 \$9.85 3.35 | | | | |
| Fuel Adjustment | Schedule 18 | | | | | | | | | | | | | | | | | |
| Environment Surcharge | Schedule 19 | | | | | | | | | | | | | | | | | |
| Unwind Surcredit Adjustment | Schedule 20 | | | | | | | | | | | | | | | | | |
| Rebate Adjustment | Schedule 21 | | | | | | | | | | | | | | | | | |
| Member Rate Stability Mechanism | Schedule 22 | | | | | | | | | | | | | | | | | |
| Rural Economic Reserve Clause | Schedule 23 | | | | | | | | | | | | | | | | | |
| DATE OF ISSUE | February 25, 2011 | <table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td align="center" colspan="2">KENTUCKY PUBLIC SERVICE COMMISSION</td></tr> <tr><td align="center" colspan="2">JEFF R. DEROUEN EXECUTIVE DIRECTOR</td></tr> <tr><td align="center">Month</td><td>TARIFF BRANCH Year</td></tr> <tr><td align="center">Day</td><td>President/CEO P. C. g, KY 40108</td></tr> <tr><td align="center">Day</td><td>ear</td></tr> <tr><td align="center" colspan="2">EFFECTIVE</td></tr> <tr><td align="center" colspan="2">2010-00222 2/17/2011</td></tr> <tr><td align="center" colspan="2">PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</td></tr> </table> | KENTUCKY PUBLIC SERVICE COMMISSION | | JEFF R. DEROUEN EXECUTIVE DIRECTOR | | Month | TARIFF BRANCH Year | Day | President/CEO P. C. g, KY 40108 | Day | ear | EFFECTIVE | | 2010-00222 2/17/2011 | | PURSUANT TO 807 KAR 5:011 SECTION 9 (1) | |
| KENTUCKY PUBLIC SERVICE COMMISSION | | | | | | | | | | | | | | | | | | |
| JEFF R. DEROUEN EXECUTIVE DIRECTOR | | | | | | | | | | | | | | | | | | |
| Month | TARIFF BRANCH Year | | | | | | | | | | | | | | | | | |
| Day | President/CEO P. C. g, KY 40108 | | | | | | | | | | | | | | | | | |
| Day | ear | | | | | | | | | | | | | | | | | |
| EFFECTIVE | | | | | | | | | | | | | | | | | | |
| 2010-00222 2/17/2011 | | | | | | | | | | | | | | | | | | |
| PURSUANT TO 807 KAR 5:011 SECTION 9 (1) | | | | | | | | | | | | | | | | | | |
| DATE EFFECTIVE | February 17, 2011 | | | | | | | | | | | | | | | | | |
| ISSUED BY | <i>Brent W. Fisher</i> Name of Officer | | | | | | | | | | | | | | | | | |
| ISSUED BY ORDER OF P.S.C. | Order No. _____ | | | | | | | | | | | | | | | | | |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 34
 (Original) Sheet No. 15
 (Revised)
 Canceling P.S.C. No. 33
 (Original) Sheet No. 15
 (Revised)

| Schedule 5 | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|-----------------------------------|
| Outdoor Lighting Service - Individual Consumers <u>Applicable:</u> Entire Territory Served. <u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein. <u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. <u>Rates:</u> 175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month State, Federal and local tax will be added to above rate where applicable. <u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee. <u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charges. <u>Environment Surcharge:</u> See Schedule 11 for applicable charges. <u>Wholesale Power Cost Adjustment:</u> See Schedule 14 for applicable charges. | | \$ 6.73 3.25 \$9.56 3.25 |

C2/17/11

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

DATE OF ISSUE December 23, 2002 PURSUANT TO 807 KAR 5:011
Month Day SECTION 9 (1)Year
 DATE EFFECTIVE July 1, 2003
Month Day
 ISSUED BY Brian E. Meyer BY [Signature]
Name of Officer Title EXECUTIVE DIRECTOR
 P. O. Box 489, Brandenburg, KY 40108
Address
 ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City _____
P.S.C. No. 31
(Original) Sheet No. 15
(Revised) _____

Cancelling P.S.C. No. 30
(Original) Sheet No. 15
(Revised) _____

| Schedule 5 | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|--|
| Outdoor Lighting Service - Individual Consumers | | |
| <u>Applicable:</u> Entire Territory Served. | | |
| <u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein. | | |
| <u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. | | |
| <u>Rates:</u> | | |
| 175 Watt unmetered, per month | R | \$ 6.47 |
| 175 Watt metered, per month | R | 3.13 |
| 400 Watt unmetered, per month | R | \$9.20 |
| 400 Watt metered, per month | R | 3.13 |
| State, Federal and local tax will be added to above rate where applicable. | | |
| <u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee. | | PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 02 1997 PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: <u>Stephan D. Blum</u> SECRETARY OF THE COMMISSION |
| <u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charges. | | |
| <u>Environment Surcharge:</u> See Schedule 11 for applicable charges. | | |

DATE OF ISSUE June 27, 1997

DATE EFFECTIVE September 2, 1997 "INTERIM RATES SUBJECT TO CHANGE"

ISSUED BY Barry E. New President/CEO P. O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

Order No. 97-209

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 39
 Sheet No. 16
 (Original)
 (Revised)

Cancelling P.S.C. No. 38
 Sheet No. 16
 (Original)
 (Revised)

| Schedule 5 - continued | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|---------------|
| Outdoor Lighting Service - Individual Consumers | | |
| <p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.42 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year, and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p> | | |

CANCELLED
SEP 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 20, 2011
Month

DATE EFFECTIVE September 1, 2011
Month

ISSUED BY Brent Kirtley President/CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

| | |
|---|----------------|
| KENTUCKY PUBLIC SERVICE COMMISSION | |
| JEFF R. DEROUEN | 4 |
| Day | Year |
| EXECUTIVE DIRECTOR | |
| TARIFF BRANCH | |
| Day | Year |
| Brent Kirtley | Burg, KY 40108 |
| Title | Address |
| EFFECTIVE | |
| Order No. <u>391-2011-1</u> | |
| PURSUANT TO 807 KAR 5:011 SECTION 9 (1) | |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 28
 (Original) Sheet No. 16
 (Revised)
 _____ Cancelling P.S.C. No. 20
 (Original) Sheet No. 19 & 20
 (Revised)

| Schedule 5 - continued | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|---------------|
| Outdoor Lighting Service - Individual Consumers | | |
| <p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.25 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p> | | |

C2/17/11

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE October 11, 1995 OCT 24 1995
Month Day Year

DATE EFFECTIVE November 11, 1995 PURSUANT TO 807 KAR 5.011.
Month Day Year

ISSUED BY *Brian E. New* President/CEO P. O. Box 489, Brandenburg, KY 40303
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. BY: *[Signature]*
Address

FOR THE PUBLIC SERVICE COMMISSION

Order No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 38

(Original) Sheet No. 18

(Revised)

Canceling P.S.C. No. 37

(Original) Sheet No. 18

(Revised)

| Schedule 6 | CLASSIFICATION OF SERVICE | RATE PER UNIT | | | | | | | | | | | | |
|--|---------------------------|-----------------|-------------|-----------------------|-------------|-----------------------------|-------------|-------------------|-------------|---------------------------------|-------------|-------------------------------|-------------|---|
| <p>Street Lighting - Community, Municipalities, Towns</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.</p> <p><u>Rates:</u></p> <p>175 Watt, per month</p> <p>400 Watt, per month</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Terms of Payment</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> | | Fuel Adjustment | Schedule 18 | Environment Surcharge | Schedule 19 | Unwind Surcredit Adjustment | Schedule 20 | Rebate Adjustment | Schedule 21 | Member Rate Stability Mechanism | Schedule 22 | Rural Economic Reserve Clause | Schedule 23 | <p>CANCELLED</p> <p>JUN 01 2011</p> <p>KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>\$6.09</p> <p>\$9.09</p> |
| Fuel Adjustment | Schedule 18 | | | | | | | | | | | | | |
| Environment Surcharge | Schedule 19 | | | | | | | | | | | | | |
| Unwind Surcredit Adjustment | Schedule 20 | | | | | | | | | | | | | |
| Rebate Adjustment | Schedule 21 | | | | | | | | | | | | | |
| Member Rate Stability Mechanism | Schedule 22 | | | | | | | | | | | | | |
| Rural Economic Reserve Clause | Schedule 23 | | | | | | | | | | | | | |

| | | | | | |
|-------------------------------|----------------------|-----------------|---------------|--------------------------------------|---------------|
| DATE OF ISSUE | February 25, 2011 | Month | Day | TARIFF BRANCH | Year |
| DATE EFFECTIVE | February 17, 2011 | Month | Day | | |
| ISSUED BY | <i>Brent Kirtley</i> | Name of Officer | President/CEO | P. O. Box 199, Harrodsburg, KY 40108 | Address |
| ISSUED BY AUTHORITY OF P.S.C. | | | | 2/17/2011 | SECTION 9 (1) |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
P.S.C. No. 34
(Original) Sheet No. 18
(Revised)

Canceling P.S.C. No. 33
(Original) Sheet No. 18
(Revised)

| Schedule 6 | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|--|---------------------------|---------------|
| <u>Street Lighting - Community, Municipalities, Towns</u> <u>Applicable:</u> Entire Territory Served. <u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative. <u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor. <u>Rates:</u> 175 Watt, per month \$5.91 400 Watt, per month \$8.81 State, Federal and local tax will be added to above rate where applicable. <u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee. <u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charges. <u>Environment Surcharge:</u> See Schedule 11 for applicable charges. <u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charges. | | |

C2/17/11

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

DATE OF ISSUE December 23, 2002
Month Day Year
DATE EFFECTIVE July 1, 2003
Month Day Year
ISSUED BY *Benjamin E. Weaver* Month Day Year President/CEO BY *Michael S. Edwards* Month Day Year EXECUTIVE DIRECTOR
Name of Officer Title Address

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12/23/2002

FOR Entire Territory served

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. _____
 _____ (Original) Sheet No. _____
 _____ (Revised) _____
 _____ Cancelling P.S.C. No. _____
 _____ (Original) Sheet No. Original
 _____ (Revised) _____

| Schedule 11 CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------|
| <p>Restitution Adjustment</p> <p>Restitution Adjustment:</p> <p><u>Billings to customers served from non-dedicated delivery points:</u></p> <p>(N) (1) Billings computed pursuant to rate schedules to which this restitution adjustment is applicable shall be decreased during each refund month by the following restitution adjustment factor applied to each kilowatt hour sold:</p> $\text{Restitution Adjustment Factor} = \frac{RA(m)}{P(m)}$ <p>(N) Where RA is the monthly credit from the seller's wholesale power supplier for all non-dedicated delivery points for restitution adjustment (plus any over/under recovery from the prior refund) and P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (m) period shall be the first month preceding the month in which the restitution adjustment is refunded.</p> <p>(N) (2) Rate schedule (1) above shall apply to Meade County Rural Electric Cooperative rate schedules "1", "2", "3", "4", "5", and "6".</p> <p style="text-align: right; color: red; font-size: 1.2em;">02/17/11</p> <p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 24 1999 PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: <u>Stephan D Bell</u> SECRETARY OF THE COMMISSION</p> | |

DATE OF ISSUE May 26, 1999

 Month Day Year

DATE EFFECTIVE May 24, 1999

 Month Day Year

ISSUED BY Bruce E. Meier President/CEO P. O. Box 489, Brandenburg, KY 40108

 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 98-427 dated 5-24-99

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No.
 (Original) Sheet No. 43
 (Revised)
 Canceling P.S.C. No.
 (Original) Sheet No. original
 (Revised)

| Schedule 14 | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|--|---------------------------|---------------|
| Wholesale Power Cost Adjustment | | |
| <p><u>Applicable:</u> Entire Territory Served</p> <p><u>Availability of Service:</u> In all territory served.</p> <p><u>Wholesale Power Cost Adjustment</u> The monthly billing amount computed under each of the rate schedules to which this credit is applicable shall be reduced by 1.92% before application of the school tax, sales tax, franchises tax, landfill fee or other similar items.</p> <p><u>Term</u> This Wholesale Power Cost Adjustment (WPCA) shall be terminated at such time that all of the Big Rivers WPCA credit to be received by the Cooperative has been passed through to the Cooperative's consumers. The WPCA may be terminated or modified prior to receiving the last credit from Big Rivers such that the cumulative amount credited to the Cooperative's customers will not exceed the cumulative amount credited by Big Rivers.</p> | | |
| <p><i>c2/17/11</i></p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>SEP 29 2000</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Stephan O Bell</u> SECRETARY OF THE COMMISSION</p> | | |

DATE OF ISSUE October 4, 2000
 Month Day Year

DATE EFFECTIVE September 29, 2000
 Month Day Year

ISSUED BY *Stephan O Bell* President / CEO P. O. Box 489, Brandenburg, KY 40108
 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2000-413 dated 9/29/2000

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 _____ Community, Town or City
 P.S.C. No. 36
 Sheet No. 21
 (Revised)
 _____ Canceling P.S.C. No. 29
 Sheet No. 21
 (Revised)

| Schedule 7 | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|---------------|
| Cable Television Attachment Tariff | | |
| Applicable: In all territory served by the company on poles owned and used by the company for their electric plant. | | |
| Availability of Service: To all qualified CATV operators having the right to receive service. | | |
| Rental Charge: The yearly rental charges shall be as follows: | | |
| Two-party pole attachment | | \$7.21 |
| Three-party pole attachment | | \$5.98 |
| Two-party anchor attachment | | \$5.67 |
| Three-party anchor attachment | | \$3.74 |
| Grounding attachment | | \$0.27 |
| Pedestal attachment | | \$0.17 |
| Billing: Rental charges shall be billed yearly, in advance, based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply. | | |
| Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect. | | |
| Specifications: A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code 2002 Edition, and subsequent revisions thereof, except where the lawful | | |

c 2/17/11

DATE OF ISSUE January 2, 2008
Month Year
 DATE EFFECTIVE December 24, 2007
Month Year
 ISSUED BY Bonnie E. Newer President / CEO
Month
 ISSUED BY Bonnie E. Newer Name of Officer
 AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE Year _____
 Day _____

P.O. Box 489, Brandenburg, KY 40108
Address

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
ORDER NO. 2006-00500

By [Signature]
Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 37
 (Original) Sheet No. 32
 (Revised)
 Cancelling P.S.C. No. 28
 (Original) Sheet No. 32
 (Revised)

| Schedule 8 | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|---------------|
| Small Power Production and Co-Generation 100 KW or Less | | |
| <u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation. | | |
| <u>Rate:</u> Base payment of \$0.0204 per KWH, plus FAC, ES, US, and MRSM. | | |
| C9/1/11 | | |

DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY George E. W. Sewer Pres./CEO
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE 7/17/2009
Year
 PURSUANT TO 807 KAR 5:011
 P. O. Box 489, Brandenburg, KY 40108
 SECTION 9 Address
 By [Signature] 07-00470
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 39
Original (Original) Sheet No. 34G
 (Revised)

 Cancelling P.S.C. No. 37
 (Original) Sheet No. 34G
 (Revised)

| Schedule 10 –continued | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|---------------|
| Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC) | | |
| <p>the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:</p> <p>(i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.</p> <p>(ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.</p> <p>(iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).</p> <p>The charges for On-peak Maintenance Service shall be the greater of:</p> <p>(1) \$2.192 per kW of Scheduled Maintenance Demand per week, plus \$0.029736 per kWh of Maintenance Energy; or</p> | | |

CANCELLED
SEP 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 20, 2011
 Month
 DATE EFFECTIVE September 1, 2011
 Month
 ISSUED BY Brent Kirtley President/CEO
 Name of Officer

| | |
|---|--|
| KENTUCKY PUBLIC SERVICE COMMISSION | |
| JEFF R. DEROUEN EXECUTIVE DIRECTOR | |
| Day | TARIFF BRANCH Year |
| Day | <u>Brent Kirtley</u> Year |
| Title | Address |
| | P.O. Box <u>100</u> Louisville, KY 40108 |
| 9/1/2011 | |
| ORDER NO. <u>2011-00038</u> (1) | |

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 34G
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

| Schedule 10 -continued | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---|---------------|
| | Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC) | |
| <p>the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:</p> <ul style="list-style-type: none"> (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30. (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31. (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii). <p>The charges for On-peak Maintenance Service shall be the greater of:</p> <ul style="list-style-type: none"> (1) \$1.835 per kW of Scheduled Maintenance Demand per week, plus \$0.0204 per kWh of Maintenance Energy; or | | |

09/1/11

DATE OF ISSUE August 4, 2009

DATE EFFECTIVE July 17, 2009

ISSUED BY Brian E. Sawyer
Month Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

| | |
|--|---------------------------|
| PUBLIC SERVICE COMMISSION OF KENTUCKY | |
| EFFECTIVE 7/17/2009 | |
| Day | PURSUANT TO 807 KAR 5:011 |
| Year | SECTION 9 (1) |
| Day | Year |
| Month | Address |
| Year | burg, KY 40108 |
| Address | |
| By | Executive Director |
| | 007-00470 |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 39
 Original (Original) Sheet No. 34G1
 (Revised)
 Cancelling P.S.C. No. 37
 (Original) Sheet No. 34F1
 (Revised)

| Schedule 10 -continued | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|------------------------|--|---------------|
| | Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC) | |
| (2) | 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements. | |
| 3) | The charges for Off-peak Maintenance Service shall be: \$2.192 per kW of Scheduled Maintenance Demand per week, plus According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour. | |
| (4) | Excess Demand: Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either: | |
| (i) | One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member, or | |
| (ii) | If it is not necessary for Big Rivers to import energy from a Third Party Supplier, | |

CANCELLED
SEP 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF P. DERQUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
 Day Year
Brent Kirtley
 Day Year
 P.O. Box 402, Frankfort, KY 40108
 Title Address
9/1/2011
 ORDER NO. 2011-00038 (1)

DATE OF ISSUE December 20, 2011
 Month
 DATE EFFECTIVE September 1, 2011
 Month
 ISSUED BY *Brent Kirtley* President/CEO
 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 34F
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

| Schedule 10 -continued | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---|---------------|
| Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC) | | |
| (2) | 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements. | |
| (3) | The charges for Off-peak Maintenance Service shall be: \$1.835 per kW of Scheduled Maintenance Demand per week, plus According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour. | |
| (4) | Excess Demand: Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either: (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member, or (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier, | |

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| | | |
|-------------------------------|--|---|
| DATE OF ISSUE | August 4, 2009 Month | PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/17/2009 |
| DATE EFFECTIVE | July 17, 2009 Month | |
| ISSUED BY | <i>Brian E. New</i> President/CEO Name of Officer | Day PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Year burg, KY 40108 Address |
| ISSUED BY AUTHORITY OF P.S.C. | | |
| | | By <i>J. D. Brown</i> Executive Director 707-00470 |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 39
Original (Original) Sheet No. 34H
(Revised)
Cancelling P.S.C. No. 37
(Original) Sheet No. 34H
(Revised)

| Schedule 10 –continued | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|--|---------------------------|---------------|
| Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC) | | |
| <p>charges for Excess Demand shall be the greater of: a) \$9.50 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) Additional Charges:</p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) Interruptible Service:</p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. Interconnections:</p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative.</p> | | |

CANCELLED
SEP 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE December 20, 2011
 DATE EFFECTIVE September 1, 2011
 ISSUED BY Brent Kintley President/
 ISSUED BY AUTHORITY OF P.S.C.

| | |
|---------------------------------------|---------------------------|
| KENTUCKY PUBLIC SERVICE COMMISSION | |
| JEFF R. DEROUEN EXECUTIVE DIRECTOR | |
| Day | TARIFF BRANCH Year |
| Day | <u>Brent Kintley</u> Year |
| Title | Address |
| 9/1/2011 | |
| PURCHASE ORDER NO. 2011-00038 (1) | |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 34H
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

| Schedule 10 –continued | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|--|---------------------------|---------------|
| Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC) | | |
| <p>charges for Excess Demand shall be the greater of: a) \$7.37 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) Additional Charges:</p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) Interruptible Service:</p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. <u>Interconnections:</u></p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative.</p> | | |

C 9/1/11

DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY [Signature] President/CEO
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

| | |
|--|--------------------|
| PUBLIC SERVICE COMMISSION OF KENTUCKY | |
| EFFECTIVE | 7/17/2009 |
| PURSUANT TO 807 KAR 5:011 | |
| SECTION 9 (1) | |
| Address | burg, KY 40108 |
| By <u>[Signature]</u> | Executive Director |
| | 00470 |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 39
 _____ (Original) Sheet No. 81
 _____ (Revised) _____
 _____ Canceling P.S.C. No. Original
 _____ (Original) Sheet No. 52
 _____ (Revised) _____

| Schedule 24 | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|---|---------------------------|---------------|
| Renewable Resource Energy Service Tariff Rider | | |
| <p>a. Applicable:</p> <p>Applicable in all territory served.</p> <p>b. Availability of Service:</p> <p>Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any customer purchasing retail electric service under a schedule listed in Section d of this rider, subject to the cooperative's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.</p> <p>c. Conditions of Service:</p> <p>(1) Renewable Resource Energy service availability is contingent upon the availability from cooperative's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a customer.</p> <p>(2) Subject to the other requirements of this tariff rider, the cooperative will make Renewable Resource Energy service available to a customer if the customer signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 KWH blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by cooperative's wholesale power supplier. The cooperative will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the customer before the end of the contract term.</p> | | |

09/1/11

DATE OF ISSUE September 12, 2011
Month Day Year

DATE EFFECTIVE September 1, 2011 Rates are subject to change and refund at the conclusion of Case No. 2010-00938
Month Day Year

ISSUED BY *Brent Kirtley* President
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

| |
|---|
| KENTUCKY PUBLIC SERVICE COMMISSION |
| JEFF R. DEROUEN <small>EXECUTIVE DIRECTOR</small> |
| <small>TARIFF BRANCH</small> P. O. Box 489, Brandenburg, KY 40108 |
| Order No. <u><i>Brent Kirtley</i></u> |
| EFFECTIVE 9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 82

(Revised)

Canceling P.S.C. No. original

(Original) Sheet No. 53

(Revised)

| Schedule 24 - continued | CLASSIFICATION OF SERVICE | (T) | RATE PER UNIT | | | | | | | | | | |
|---|---------------------------|-----|---|--------|-----------------------------------|--------|--|--------|--|--------|---|--------|--|
| Renewable Resource Energy Service Tariff Rider | | | | | | | | | | | | | |
| d. <u>Monthly Rate:</u> | | | | | | | | | | | | | |
| <p>(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:</p> <p style="text-align: right;"><u>A Per Kilowatt Hour Premium</u></p> <p><u>Of</u></p> <table border="0"> <tr> <td>Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches</td> <td style="text-align: right;">.02688</td> </tr> <tr> <td>Rate Schedule 2 – Commercial Rate</td> <td style="text-align: right;">.02688</td> </tr> <tr> <td>Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA</td> <td style="text-align: right;">.02688</td> </tr> <tr> <td>Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate</td> <td style="text-align: right;">.02688</td> </tr> <tr> <td>Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)</td> <td style="text-align: right;">.02688</td> </tr> </table> <p>(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.</p> <p style="text-align: right; color: red; font-size: 2em;">09/11/11</p> | | | Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches | .02688 | Rate Schedule 2 – Commercial Rate | .02688 | Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA | .02688 | Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate | .02688 | Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD) | .02688 | |
| Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches | .02688 | | | | | | | | | | | | |
| Rate Schedule 2 – Commercial Rate | .02688 | | | | | | | | | | | | |
| Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA | .02688 | | | | | | | | | | | | |
| Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate | .02688 | | | | | | | | | | | | |
| Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD) | .02688 | | | | | | | | | | | | |

DATE OF ISSUE September 12, 2011

Month

Day

Year

DATE EFFECTIVE September 1, 2011 Rates are subject to change and refund at the conclusion of Case No. 2010-00038

Month

Day

Year

ISSUED BY *Brent Kirtley* President/CEO P. O. *Brent Kirtley* KY 40108

Name of Officer

Title

Address

ISSUED BY AUTHORITY OF P.S.C.

EFFECTIVE

Order No. 2010-00038 9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 39
 _____ (Original) Sheet No. 83
 _____ (Revised)
 _____ Canceling P.S.C. No. original
 _____ (Original) Sheet No. 54
 _____ (Revised)

| Schedule 24 - continued | CLASSIFICATION OF SERVICE | (T) | RATE PER UNIT |
|---|---------------------------|-----|---------------|
| Renewable Resource Energy Service Tariff Ride | | | |
| <p>e. <u>Billing:</u></p> <p>Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.</p> <p>f. <u>Member Discount Adjustment Rider:</u></p> <p>Revenue collected by the cooperative under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.</p> | | | |

CA/111

DATE OF ISSUE September 12, 2011
Month Day

DATE EFFECTIVE September 1, 2011 Rates are subject to change and refund at the conclusion of Case No. 2010-00038
Month Day

ISSUED BY Brent Kirtley President/CEO P. O. KY 40108
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

| | |
|--|------------------------------|
| KENTUCKY | |
| PUBLIC SERVICE COMMISSION | |
| JEFF R. DEROUEN EXECUTIVE DIRECTOR | |
| TARIFF BRANCH | |
| Order No. <u>2011-00038</u> | EFFECTIVE 9/1/2011 |
| PURSUANT TO 807 KAR 5:011 SECTION 9 (1) | |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City _____
 P.S.C. No. 39
 X (Original) Sheet No. 84
 (Revised) _____
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

| | |
|--|----------------------------------|
| Schedule 25 | CLASSIFICATION OF SERVICE |
| Non-FAC Purchased Power Adjustment Clause | RATE PER UNIT |
| AVAILABILITY | |
| To the entire territory served. | |
| APPLICABILITY | |
| This non-FAC Purchased Power Adjustment Clause ("PPA") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation"). | |
| NON-FAC PURCHASED POWER ADJUSTMENT RATE | |
| <u>SECTION I</u> | |
| <u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u> | |
| Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points. The non-FAC purchased power adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula: | |
| $PPA = \frac{W_PPA - O + U}{P(m) \times L} - PPA(b)$ | |
| Where; | |
| PPA = the non-FAC purchased power adjustment rate per kWh for the current month | |
| W_PPA = the non-FAC PPA amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which PPA is applied. | |
| P(m) = the kWh purchased in the second month preceding the month in which P is applied. | |
| L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%). | |
| O = any over recovery amount from the second preceding month. | |
| U = any under recovery amount from the second preceding month. | |
| PPA(b) = Base non-FAC purchased power adjustment factor of \$0.00000 per kWh. | |

c 9/1/11

DATE OF ISSUE September 21, 2011
Month Year

DATE EFFECTIVE September 1, 2011
Month Year

ISSUED BY Brent Kirtley President / CEO P. O. Box 48
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

| |
|---|
| KENTUCKY PUBLIC SERVICE COMMISSION |
| JEFF R. DEROUEN EXECUTIVE DIRECTOR |
| Day _____ Year _____ TARIFF BRANCH |
| Day _____ Year _____ P. O. Box 48 <u>Brent Kirtley</u> 108 Title <small>dress</small> |
| EFFECTIVE |
| ORDER NO. <u>9/1/2011-00038</u> |
| PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 39
X (Original) Sheet No. 85
 (Revised) _____
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

| Schedule 25 - continued | CLASSIFICATION OF SERVICE | RATE PER UNIT |
|--|---------------------------|---------------|
| Non-FAC Purchased Power Adjustment Clause | | |
| <u>SECTION 2</u> | | |
| <u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u> | | |
| Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point. | | |
| RATE APPLICATION | | |
| Section 1 of this rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff. | | |

ca/llll

DATE OF ISSUE September 21, 2011
Month
 DATE EFFECTIVE September 1, 2011
Month
 ISSUED BY Brent Kirtley President / CEO
Name of Officer

| | |
|--|-----------------------------------|
| KENTUCKY PUBLIC SERVICE COMMISSION | |
| JEFF R. DEROUEN EXECUTIVE DIRECTOR | |
| <small>Day</small> | <small>TARIFF BRANCH Year</small> |
| <small>Day</small> | <small>Year</small> |
| <small>CEO P. O. Box 42</small> | <small>0108</small> |
| <small>Title</small> | <small>EFFECTIVE Address</small> |
| ORDER NO. 9/1/2011 2011-00038 | |
| <small>PURSUANT TO 807 KAR 5.011 SECTION 3 (1)</small> | |

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

P.S.C. No. 8
Sheet No. 2
Cancelling E.R.C. No. 7
Sheet No. 2

CLASSIFICATION OF SERVICE

RATE
PER UNIT

(c) In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the Cooperative or an acceptable letter of credit from another utility evidencing a reliable payment history.
2. Whether the member has an established income, line of credit, or can provide financial statements or other documentation indicating credit assurance adequacy.
3. Whether the member owns property in the area.
4. Whether the member has filed bankruptcy proceedings within the last seven years.
5. Whether an existing member with acceptable payment record is willing to sign as a guarantor for an amount equal to the required deposit.

(d) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the member's request based on the member's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential member or ten percent for a nonresidential member, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the member's bill. No refund will be made if the member's bill is delinquent at the time of the recalculation.

(e) Interest will be paid on all sums held on deposit at the rate of 6 percent annually beginning on the date of deposit. The interest accrued shall be applied as a credit to the member's bill or paid to the member on an annual basis. If interest is paid or credited to the member's bill prior to twelve (12) months from date of deposit, the payment or credit shall be on a prorated basis.

POINT OF DELIVERY

c2/7/14

The point of delivery is the point, as designated by the Cooperative on members' premises where current is to be delivered to building or premises, namely the meter. All wiring and equipment beyond this point of delivery shall be maintained by the member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 24 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 24, 1992
 ISSUED BY [Signature] TITLE Manager
 Name of Officer BY: [Signature]
 Issued by authority of an Order of the Public Service Commission of
 Kentucky in Case No. _____ dated _____

PURSUANT TO 807 KAR 5-011
SECTION 6(1)
PUBLIC SERVICE COMMISSION MANAGER

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

P.S.C. No. 8
Sheet No. 3
Cancelling E.R.C. No. 7
Sheet No. 3

CLASSIFICATION OF SERVICE

RATE
PER UNIT

CONSUMER'S WIRING

All wiring of members must conform to the Cooperative's requirements and accepted modern standards as set forth by the National Electric Code and the National Electric Safety Code.

INSPECTION

The Cooperative shall inspect any installations before electricity is introduced or at any later time and reserves the right to reject any wiring or appliances not in accordance with the Cooperative's standards; but such inspection or failure to inspect or reject shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon members' premises.

The inspection shall be performed by an inspector certified by the Kentucky Department of Housing, Building and Construction or inspected by someone designated by a local government unit as prescribed by state law. Charges for this service shall be paid to the Cooperative and reimbursed in total to that inspector with the Cooperative retaining none of those funds for inspection.

RIGHT OF ACCESS

The Cooperative's identified employees shall have access to members premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to the Cooperative.

CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises; and in the event of loss or damage to Cooperative's property arising from neglect of member to care for same the cost of the necessary repairs or replacements shall be paid by the member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

c 2/17/11

BILLING

Bills will be rendered and mailed monthly. All bills shall be paid each month on or before the payment due date shown on the bill.

AUG 24 1992

PURSUANT TO 807 KAR-011
SECTION 9 (1)

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 24, 1992
ISSUED BY [Signature] TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

P.S.C. No. 9
Sheet No. 4
Cancelling E.R.C. No. 8
Sheet No. 4

CLASSIFICATION OF SERVICE

RATE
PER UNIT

offices of the Cooperative or its regular authorized agencies. Failure to receive the bill will not release the consumer from payment obligations. All bills paid on or before the payment due date shown shall be payable at the net rate (all bills paid after the payment due date shown shall be at the gross rate, the gross rate being 10% higher, additional penalty charges shall not be assessed on unpaid penalty charges). All remittances, by mail for the net amount shown, shall be received in the Cooperative's offices on or before the payment due date shown on the bill. The gross amount shown on the bill shall apply to all bills received in the Cooperative's offices after the payment due date shown. Should bills not be paid as set forth above, the Cooperative may at anytime thereafter, on ten (10) days separate, written notice to the consumer, and 27 days after the mailing date of the original bill, discontinue service. See also "Discontinuance of Service."

METER READING

Members receiving service and reading their own meters will be required to furnish the Cooperative with a reading of each meter on the form furnished by the Cooperative, on such dates as designated on the form furnished. When a member fails to send a meter reading card as required, the bill will be estimated for that month based on his previous use. When a member fails to supply the Cooperative with such readings for three (3) consecutive meter reading dates, the Cooperative will have its authorized representative read the member's meter and a service charge of twenty-five dollars (\$25.00) will be made for the additional service. The service charge will be added to the member's account and will be due and payable upon notice of said charge. In the event it is found that an error has been made in estimating the electric bill or in the reading of the meter, the bill shall be computed and adjusted to the correct meter reading obtained by the Cooperative.

SPECIAL CHARGES

C 2/7/11

Special charges shall be applied uniformly throughout the area served by the Cooperative.

These special charges include the following:

(a) Connection Charge. A connection charge of \$25.00 will be assessed for a new service connection or seasonal connection.

(b) Reconnect Charge. A reconnect charge of \$25.00 will be assessed to reconnect a service which has been terminated for nonpayment of bill or violation of the Cooperative's rules or Commission regulations.

PUBLIC SERVICE COMMISSION

JUL 30 1993

DATE OF ISSUE July 30, 1993 DATE EFFECTIVE July 30, 1993
ISSUED BY [Signature] TITLE Manager PURSUANT TO 807 KAR 5:011,
Name of Officer SECTION 9(1)
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 93-033 dated July 30, 1993 By [Signature]

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

P.S.C. No. 9
Sheet No. 5
Cancelling E.R.C. No. 8
Sheet No. 5

CLASSIFICATION OF SERVICE

RATE
PER UNIT

I (c) Termination or Field Collection Charge. A charge of \$25.00 will be assessed when a Cooperative representative makes a trip to the premises of a member for the purpose of terminating service. The charge will be assessed if the Cooperative representative actually terminates service or if, in the course of the trip, the member pays the delinquent bill to avoid termination. The charge will also be made if the Cooperative representative agrees to delay termination based on the member's agreement to pay the delinquent bill by a specific date.

I (d) Special Meter Reading Charge. A \$25.00 charge will be assessed when a member requests that a meter be reread, and the second reading shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a member who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Cooperative representative to make a trip to read the meter. See "Meter Reading."

I (e) Meter Resetting Charge. A charge of \$25.00 will be assessed for resetting a meter if the meter has been removed at the member's request.

I (f) Meter Test Charge. A \$25.00 charge will be assessed if a member requests the meter be tested pursuant to Section 18 of 807 KAR 5:006 (Kentucky Public Service Commission Rules and Regulations), and the tests show the meter is not more than two percent (2%) fast. No charge shall be made if the test shows the meter is more than two percent (2%) fast.

I (g) Returned Check Charge. A returned check charge of \$14.00 will be assessed if a check accepted for payment of a Cooperative bill is not honored by the member's financial institution. See "Returned Checks."

(h) Late Payment Penalty. See "Billing."

C2/17/11

(i) After Hours Charge. A service charge fee of forty-five dollars (\$45.00) will be charged for all installations and reconnections after normal working hours.

(j) Temporary Service. Members requiring temporary service will be required to pay a charge of \$60.00 for connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit may be required to cover estimated consumption of electricity. Both fees will be paid in advance. Any balance remaining from the deposit at the end of temporary service will be refunded. This rule applies to carnivals, fairs, construction contractors and the like. Temporary service shall not exceed 120 days unless an extension is given by authorized Cooperative personnel.

JUL 30 1993

DATE OF ISSUE July 30, 1993 DATE EFFECTIVE July 30, 1993
ISSUED BY [Signature] TITLE Manager PURSUANT TO 807 KAR 5:011,
Name of Officer [Signature] SECTION 9 (1)
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 93-035 dated July 30, 1993

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

P.S.C. No. 9
Sheet No. 6
Cancelling E.R.C. No. 8
Sheet No. 6

CLASSIFICATION OF SERVICE

RATE
PER UNIT

(k) Regular Meter Pole or Trailer Service. A service charge of \$35.00 will be made for use of a pole to be utilized by the member as a regular meter pole or trailer service. This pole remains the property of the Cooperative. It will be the responsibility of the member to have the pole wired and inspected. See "Inspection."

All service calls made by the Cooperative pertaining to the member's premises or equipment shall be charged for at the rate of time and material.

METER TEST

The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. The Cooperative will make additional tests of the meters at the request of the member provided a fee of twenty-five dollars (\$25.00) is paid in advance. In case the test made at the member's request shows that the meter is accurate within two percent (2%) slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of testing. In case the test shows the meter to be in excess of two percent (2%) fast or slow, an adjustment shall be made in the member's bill in accordance with the rules and regulations of the Kentucky Public Service Commission and the cost of testing will be borne by the Cooperative and the fifteen dollar fee paid by the member will be refunded.

c2/17/11

RESALE SERVICE

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not, directly or indirectly, sell, sublet, or otherwise dispose of the electric service or any part thereof.

BILLING ADJUSTED TO STANDARD PERIODS

In the case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge, and/or the energy used will be billed in accordance with the billing period, on the applicable rate schedule. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DISCONTINUANCE OF SERVICE BY THE COOPERATIVE

In accordance with 807 KAR 5:006, Section 14, the Cooperative shall discontinue service to a member when dangerous conditions exist. PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

JUL 30 1993

DATE OF ISSUE July 30, 1993 DATE EFFECTIVE July 30, 1993
ISSUED BY [Signature] TITLE Manager BY [Signature] PUBLIC SERVICE COMMISSION MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 93-033 dated July 30, 1993.

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

P.S.C. No. 9
Sheet No. 7
Cancelling E.R.C. No. 8
Sheet No. 7

CLASSIFICATION OF SERVICE

RATE
PER UNIT

premises. The Cooperative may discontinue service to a member; for theft, for noncompliance with its rules and regulations, when reasonable access to premises is not provided, when member is indebted to the Cooperative, and if applicant does not comply with state, municipal or other codes.

INTERRUPTION OF SERVICE

The Cooperative will use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for damage resulting therefrom.

RETURNED CHECKS

If the Cooperative receives a returned check that has been issued by any of its members in payment for services, there will be a \$14.00 service charge added. A returned check is not considered payment of a bill; thus, computation of time for disconnection under Cooperative rules is not affected.

DISTRIBUTION LINE EXTENSIONS

C2/17/11

An extension of 1,000 feet or less shall be made to existing distribution line without charge for a prospective member. When an extension of distribution line to serve an applicant or group of applicants amounts to be more than 1,000 feet per member, the applicant or applicants may be required to deposit the total cost of the excessive footage over 1,000 feet per member. The cost will be based on the average estimated cost per foot of the total extension. Each residence receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, the Cooperative shall refund to the member or members who paid for the excessive footage, the cost of 1,000 feet of the extension in place for each additional residence connected during the year whose service line is directly connected to the extension installed and not to extensions of laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refunds will be required to be made. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years, the Cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional residence connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the

DATE OF ISSUE July 30, 1993 DATE EFFECTIVE July 30, 1993
ISSUED BY [Signature] TITLE Manager PURSUANT TO 807 KAR 5:011.
Name of Officer [Signature] SECTION 9 (1)
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 93-033 dated July 30, 1993

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

P.S.C. No. 8
Sheet No. 10
Cancelling E.R.C. No. 7
Sheet No. New

CLASSIFICATION OF SERVICE

RATE
PER UNIT

C

MONITORING USAGE

The following procedure has been established by the Cooperative for monitoring usage so as to detect any unusual deviations in individual member usage and the reasons for such deviation:

1. The computerized billing system is programmed to automatically alert the Cooperative to any monthly meter readings which would cause KWH usage to be significantly higher or lower than usual. The criteria employed in the computer program to determine "high" usage is if the current month's KWH is 200% higher than the prior month's KWH usage. The "low" usage computer program criteria is when the current month's KWH usage is 50% less than the prior month's usage. Based on these criteria, a computer exception report is produced daily that identifies member's accounts which have significantly higher or lower KWH usage than in the previous month.
2. The daily high/low exception report is reviewed by Cooperative billing personnel, wherein they consider the type of other unique circumstances in trying to determine cause. If the cause for deviation cannot be determined from analysis of member's billing records, the Cooperative will contact the member by phone or in writing for additional information.
3. Where the deviation is not otherwise explained, the Cooperative will test the member's meter to determine proper registration as prescribed by regulations of Kentucky Public Service Commission. The Cooperative will notify the member of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5). The Cooperative will use the same process to investigate usage deviations brought to its attention as a result of its ongoing meter reading programs or by member inquiry.

C2/17/11

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SCHEDULED BILLING, METER READINGS AND NOTICE DATES

An approximate schedule of the Cooperative's meter reading, billing, payment due, and delinquent and cutoff notice dates is as follows:

| CYCLE | METER READING DATE | DATE BILLED | DUE DATE | PUBLIC SERVICE COMMISSION DELINQUENT OF KENTUCKY NOTICE EFFECTIVE CUTOFF | |
|--------|--------------------|-------------|----------|--|-------------|
| | | | | MAILED | DATE |
| I-II | 5 | 30 | 18 | 20 | AUG 24 1992 |
| III-IV | 15 | 11 | 28 | 30 | 9 |

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 1992

ISSUED BY [Signature] TITLE Manager

BY [Signature] PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____